

MERC-PNG
MERC-NMU

MINNESOTA PUBLIC UTILITIES COMMISSION
xx Revised Sheet No. 7.07
Superceding xx Revised Sheet No. 7.07

TARIFF SALES RATES										
Per Therm										
Rates Subject to Fuel Adjustment Clause										
(A)	(B)	(C)	(D)	(A+B+C)	(D+E)	(G)	(D-G+D)	(E+G)	(E+H)	(J)
Base Gas Cost	PGA Adjustment	Annual ACA Adjustment	Tariff Margin	Total Tariff Rate w/o Margin	Total Tariff Rate	Minimum Flex Margin	Maximum Flex Margin	Minimum Total Flex Tariff	Maximum Total Flex Tariff	
<u>Small Volume Interruptible</u>										
SVI - 1	0.57275	0.00000	(0.01347)	0.12086	0.55928	0.68014	0.00400	0.23772	0.56328	0.79700
SVI - 4	0.55072	0.00000	0.11670	0.12086	0.66742	0.78828	0.00400	0.23772	0.67142	0.90514
SVI - 5	0.55117	0.00000	0.00000	0.12086	0.55117	0.67203	0.00400	0.23772	0.55517	0.78889
SVI-NMU	0.56422	0.00000	(0.00146)	0.12086	0.56276	0.68362	0.00500	0.23672	0.56776	0.79948
<u>Large Volume Interruptible</u>										
LVI - 1 - Town Plant	0.57275	0.00000	(0.01347)	0.03568	0.55928	0.59496	0.00400	0.06736	0.56328	0.62664
LVI-TP-NMU	0.56422	0.00000	(0.00146)	0.03568	0.56276	0.59844	0.00400	0.06736	0.56676	0.63012
LVI - 4 - Town Plant	0.55072	0.00000	0.11670	0.03568	0.66742	0.70310	0.00400	0.06736	0.67142	0.73478
LVI - 5 - Town Plant	0.55117	0.00000	0.00000	0.03568	0.55117	0.58685	0.00400	0.06736	0.55517	0.61853
LVI - 1 - Mainline	0.57275	0.00000	(0.01347)	0.03568	0.55928	0.59496	0.00400	0.06736	0.56328	0.62664
LVI-ML-NMU	0.56422	0.00000	(0.00146)	0.03568	0.56276	0.59844	0.00400	0.06736	0.56676	0.63012
<u>Daily Firm Capacity</u>										
SJ - 1*	1.96334	0.00000	0.00000	0.23000	1.96334	2.19334	0.00000	0.46000	1.96334	2.42334
SJ - 4	0.66801	0.00000	0.00000	0.23000	0.66801	0.89801	0.00000	0.46000	0.66801	1.12801
SJ - 5	0.52429	0.00000	0.00000	0.23000	0.52429	0.75429	0.00000	0.46000	0.52429	0.98429
SJ-NMU	0.89145	0.00000	0.00000	0.23000	0.89145	1.12145	0.00000	0.46000	0.89145	1.35145
<u>Daily Firm Capacity</u>										
LJ - 1*	1.96334	0.00000	0.00000	0.23000	1.96334	2.19334	0.00000	0.46000	1.96334	2.42334
LJ-1-ML	1.96334	0.00000	0.00000	0.23000	1.96334	2.19334	0.00000	0.46000	1.96334	2.42334
LJ - 4	0.66801	0.00000	0.00000	0.23000	0.66801	0.89801	0.00000	0.46000	0.66801	1.12801
LJ - 5	0.52429	0.00000	0.00000	0.23000	0.52429	0.75429	0.00000	0.46000	0.52429	0.98429
LJ-TP-NMU	0.89145	0.00000	0.00000	0.23000	0.89145	1.12145	0.00000	0.46000	0.89145	1.35145
<u>Super Large Volume</u>										
S-LV-Commodity	0.57275	0.00000	0.00000	0.00420	0.57275	0.57695	0.00400	0.00440	0.57675	0.57715
S-LV-Demand*	1.96334	0.00000	0.00000	0.06200	1.96334	2.02534	0.00000	0.12400	1.96334	2.08734

*If customer prefers to be a Transportation only customer, the Base Gas Cost Component of Firm Transportation is the NNG TF12 Base Tariff Rates plus all applicable Surcharges including GRI based on Northern Natural Gas FERC Gas Tariff Sheet No. 50.

Base Gas Cost approved in Docket No. G007_011/MR-08-835 MR-10-978.

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