

#### RATE SCHEDULE GS-NNG GENERAL SERVICE

13th Revised Sheet No. 5.00

Effective Date: March 1, 2024

- 1. <u>Availability:</u> Service under this rate schedule is available customers supplied by Northern Natural Gas in MERC's Minnesota Service Area meeting the specified usage requirements provided below. This rate schedule shall apply to firm gas service for Residential, Commercial, and Industrial Customers. Such service shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
- 2. <u>Classes or Service, Usage, and Rates</u>: Customers will be eligible for one of the following classes at the following rates. These rates are base rates subject to change in accordance with the provisions of the Purchase Gas Adjustment Uniform Clause.

Customer Class	Therm Usage Range	Monthly Customer Charge	Distribution Charge Per Therm	Base Cost of Gas Per Therm
Residential	Any	\$9.50	\$0.32919	\$0.65533
Commercial & Industrial Firm Class 1	0 – 1,500	\$18.00	\$0.32387	\$0.65533
Commercial & Industrial Firm Class 2	1,501 – 100,000	\$45.00	\$0.25030	\$0.65533
Commercial & Industrial Firm Class 3	100,001 – 1,000,000	\$165.00	\$0.16890	\$0.65533
Commercial & Industrial Firm Class 4	1,000,001 – 2,000,000	\$185.00	\$0.05599	\$0.65533
Commercial & Industrial Firm Class 5	Greater than 2,000,000	\$360.00	\$0.03594	\$0.65533

Monthly Minimum Bill: The minimum bill is the customer charge.

<u>Volume Adjustment</u>: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC's Minnesota General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.

- 3. <u>Late Payment Charge:</u> If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
- 4. <u>General Terms and Conditions:</u> The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

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#### RATE SCHEDULE GS-NNG FARM TAP SALES

5th Revised Sheet No. 5.01

Effective Date: March 1, 2024

- 1. <u>Availability</u>: Service under this rate schedule is available to customers who are directly connected to the Northern Natural Gas interstate pipeline through a tap provided in consideration for an easement granted directly to Northern Natural Gas or its predecessors. Such customers are referred to as "Farm Tap Customers." This rate schedule shall apply to firm gas service for all Farm Tap Customers. Such service shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
- 2. <u>Classes or Service, Usage, and Rates</u>: Customers will be eligible for one of the following classes at the following rates. These rates are base rates subject to change in accordance with the provisions Purchase Gas Adjustment Uniform Clause.

Customer Class	Therm Usage Range	Monthly Customer Charge	Distribution Charge Per Therm	Base Cost of Gas
Residential Farm Tap	Any	\$9.50	\$0.32919	\$0.65533
Commercial & Industrial Farm Tap Class 1	0 – 1,500	\$18.00	\$0.32387	\$0.65533
Commercial & Industrial Farm Tap Class 2	1,501 – 100,000	\$45.00	\$0.25030	\$0.65533
Commercial & Industrial Farm Tap Class 3	100,001 – 1,000,000	\$165.00	\$0.16890	\$0.65533
Commercial & Industrial Farm Tap Class 4	1,000,001 – 2,000,000	\$185.00	\$0.05599	\$0.65533
Commercial & Industrial Farm Tap Class 5	Greater than 2,000,000	\$360.00	\$0.03594	\$0.65533

Monthly Minimum Bill: The minimum bill is the customer charge.

<u>Volume Adjustment</u>: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC's Minnesota General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.

3. <u>Late Payment Charge:</u> If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.

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#### RATE SCHEDULE GS-NNG FARM-TAP SALES

11th Revised Sheet No. 5.02

Effective Date: March 1, 2024

4. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule with the exception of Section 2.F. Meter Reading. The following provision shall apply instead:

### Meter Reading:

Farm Tap Customers shall supply meter readings on an electronic or paper form supplied by the Company and return them promptly each month (every 30 days). An electronic form for supplying meter readings is available via the Company's website at www.minnesotaenergyresources.com/payment-bill/reading-meter. Paper forms are supplied by the Company upon request. Customers may also supply meter readings over the telephone or via email by contacting the Company at 800-889-9508 or customerservice@Minnesotaenergyresources.com.

If the customer fails to supply a meter reading via one of the formats listed above in time for the billing operation or in case of emergency (storms, accidents, etc.), an estimated reading may be rendered. Estimated bills shall be based on the customer's historical actual consumption, if available, or rate schedule history where historical actual consumption is not available. Each Farm Tap Customer will receive at least one actual reading within a twelve month period. After a reading is obtained, if there is any material difference, an adjusted bill shall be rendered for the period since the last previous reading of the meter.

5. Discontinuation of Service: Inactive farm tap customers will have their service discontinued. Inactive farm tap customers are defined as customers taking service under this tariff who have not had any natural gas usage for 12 consecutive months. Customers will also have their service discontinued if they allow a period of 12 months to lapse after a leak is detected on their fuel line or customer fails to provide the Company with proof of repairs for a period of 12 months.

Should a leak be detected, farm tap customers are required to either (a) have repairs performed by the Company or an approved contractor, or (b) have repairs performed by a different contractor, provide proof that repairs were made, and sign a waiver indicating that the customer made the repairs at their own risk.

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#### RATE SCHEDULE GS-CONSOLIDATED GENERAL SERVICE

5th Revised Sheet No. 5.02a

Effective Date: March 1, 2024

- 1. <u>Availability:</u> Service under this rate schedule is available customers supplied by Viking Gas Transmission, Great Lakes Gas Transmission, and Centra Pipeline in MERC's Minnesota Service Area meeting the specified usage requirements provided below. This rate schedule shall apply to firm gas service for Residential, Commercial, and Industrial Customers. Such service shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
- 2. <u>Classes or Service, Usage, and Rates</u>: Customers will be eligible for one of the following classes at the following rates. These rates are base rates subject to change in accordance with the provisions Purchase Gas Adjustment Uniform Clause.

Customer Class	Therm Usage Range	Monthly Customer Charge	Distribution Charge Per Therm	Base Cost of Gas
Residential	Any	\$9.50	\$0.32919	\$0.47260
Commercial & Industrial Firm Class 1	0 – 1,500	\$18.00	\$0.32387	\$0.47260
Commercial & Industrial Firm Class 2	1,501 – 100,000	\$45.00	\$0.25030	\$0.47260
Commercial & Industrial Firm Class 3	100,001 – 1,000,000	\$165.00	\$0.16890	\$0.47260
Commercial & Industrial Firm Class 4	1,000,001 – 2,000,000	\$185.00	\$0.05599	\$0.47260
Commercial & Industrial Firm Class 5	Greater than 2,000,000	\$360.00	\$0.03594	\$0.47260

Monthly Minimum Bill: The minimum bill is the customer charge.

<u>Volume Adjustment</u>: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC's Minnesota General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.

- 3. <u>Late Payment Charge:</u> If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
- 4. <u>General Terms and Conditions:</u> The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

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3rd Revised Sheet No. 5.03

Effective Date: July 1, 2019

# **CANCELED**

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6th Revised Sheet No. 5.04

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3rd Revised Sheet No. 5.04a

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