

MINNESOTA ENERGY RESOURCES CORPORATION

MINNESOTA PUBLIC UTILITIES COMMISSION
 226th Revised Sheet No. 7.03
 Superceding 225th Revised Sheet No. 7.03

RETAIL GAS COST ADJUSTMENT PURSUANT TO
 PURCHASE GAS ADJUSTMENT - UNIFORM CLAUSE

Effective **01-May-25** the charges for each monthly bill under schedules listed below shall be increased or decreased by adding to each rate block amounts per term detailed below as provided for in the Purchase Gas Adjustment - Uniform Clause as on file with the Minnesota Public Service Commission.

MERC-NNG

NORTHERN NATURAL GAS	Prior Cumulative Adjustments	Change Filed Herein	ACA Adjustment	Current Adjustment
<u>MDOC Rate Schedule</u>				
General Service	(\$0.16916)	(\$0.01828)	(\$0.01817)	(\$0.20561)
Residential				
Residential Farm Taps				
Class 1 Firm and Farm Tap				
Class 2 Firm and Farm Tap				
Class 3 Firm and Farm Tap				
Class 4 Firm and Farm Tap				
Class 5 Firm and Farm Tap				
Interruptible	(\$0.19662)	(\$0.01828)	(\$0.02162)	(\$0.23652)
Class 1 Interruptible				
Class 2 Interruptible				
Class 3 Interruptible				
Class 4 Interruptible				
Class 5 Interruptible				
Agricultural Grain Dryer Class 1 - Interruptible				
Agricultural Grain Dryer Class 2 - Interruptible				
Agricultural Grain Dryer Class 3 - Interruptible				
Power Generation - Class 1 - Interruptible				
Power Generation - Class 2 - Interruptible				
Joint Firm/Interruptible Service				
Demand	\$0.82380	\$0.00000	\$0.00000	\$0.82380
Commodity	(\$0.19662)	(\$0.01828)	(\$0.02162)	(\$0.23652)
Class 1 Firm/Interruptible				
Class 2 Firm/Interruptible				
Class 3 Firm/Interruptible				
Class 4 Firm/Interruptible				
Class 5 Firm/Interruptible				
Power Generation - Class 1 - Firm/Interruptible				
Power Generation - Class 2 - Firm/Interruptible				

Issued By: **T. T. Eidukas** Effective Date: **01-May-25**
 Vice-President
 Submittal Date: **29-Apr-25** MNM0701T

RETAIL GAS COST ADJUSTMENT PURSUANT TO
PURCHASE GAS ADJUSTMENT - UNIFORM CLAUSE

Effective 1-May-25 the charges for each monthly bill under schedules listed below shall be increased or decreased by adding to each rate block amounts per term detailed below as for in the Purchase Gas Adjustment - Uniform Clause as on file with the Minnesota Public Service Commission.

MERC-Con

Consolidated	Prior Cumulative Adjustments	Change Filed Herein	ACA Adjustment	Current Adjustment
<u>MDOC Rate Schedule</u>				
<u>General Service</u>	-0.17603	0.04099	0.02347	-0.11157
Residential				
Residential Farm Taps				
Class 1 Firm and Farm Tap				
Class 2 Firm and Farm Tap				
Class 3 Firm and Farm Tap				
Class 4 Firm				
Class 5 Firm				
<u>Interruptible</u>	-0.19106	0.04099	0.03789	-0.11218
Agricultural Grain Dryer Class 1				
Agricultural Grain Dryer Class 2				
Agricultural Grain Dryer Class 3				
Class 2 Interruptible				
Class 3 Interruptible				
Class 4 Interruptible				
Class 5 Interruptible				
<u>Joint Firm/Interruptible Service</u>				
Demand	0.45090	0.00000	0.00000	0.45090
Commodity	-0.19106	0.04099	0.03789	-0.11218
Joint Class 2				
Joint Class 3				
Joint Class 4				
Joint Class 5				
<u>Power Generation</u>	-0.19106	0.04099	0.03789	-0.11218
Class 1				
Class 2				

MINNESOTA ENERGY RESOURCES CORPORATION
MERC-Albert Lea (AL)

MINNESOTA PUBLIC UTILITIES COMMISSION
50th Revised Sheet No. 7.05
Superceding 49th Revised Sheet No. 7.05

CANCELLED

Issued By: **T. T. Eidukas**
Vice-President

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Submittal **28-Jun-19**

MNM0719

MINNESOTA ENERGY RESOURCES CORPORATION
MERC-PNG
MERC-NMU

MINNESOTA PUBLIC UTILITIES COMMISSION
84th Revised Sheet No. 7.06
Superceding 83rd Revised Sheet No. 7.06

CANCELLED

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Vice-President

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MINNESOTA ENERGY RESOURCES CORPORATION
MERC-NNG
MERC-Consolidated

MINNESOTA PUBLIC UTILITIES COMMISSION
226th Revised Sheet No. 7.07
Superceding 225th Revised Sheet No. 7.07

As approved in Docket No. G011/GR-22-504										
Per Therm										
Rates Subject to Fuel Adjustment Clause										
	(A)	(B)	(C)	(D)	(A+B+C)	(D+E)	(G)	(D-G+D)	(E+G)	(E+H)
	Base Gas	PGA	Annual	Tariff	Total Tariff	Total	Minimum	Maximum	Minimum	Maximum
	Cost**	Adjustment	ACA	Margin	Rate w/o	Tariff	Flex	Flex	Total Flex	Total Flex
			Adjustment		Margin	Rate	Margin	Margin	Tariff	Tariff
<u>NNG- Interruptible</u>										
Class 1 Interruptible	\$ 0.55426	(\$0.21490)	(\$0.02162)	\$0.22689	\$0.31774	\$0.54463	\$0.00450	\$0.44928	\$0.32224	\$0.76702
Class 2 Interruptible	\$ 0.55426	(\$0.21490)	(\$0.02162)	\$0.15047	\$0.31774	\$0.46821	\$0.00450	\$0.29644	\$0.32224	\$0.61418
Class 3 Interruptible	\$ 0.55426	(\$0.21490)	(\$0.02162)	\$0.12058	\$0.31774	\$0.43832	\$0.00450	\$0.23666	\$0.32224	\$0.55440
Class 4 Interruptible	\$ 0.55426	(\$0.21490)	(\$0.02162)	\$0.05331	\$0.31774	\$0.37105	\$0.00450	\$0.10212	\$0.32224	\$0.41986
Class 5 Interruptible	\$ 0.55426	(\$0.21490)	(\$0.02162)	\$0.03420	\$0.31774	\$0.35194	\$0.00450	\$0.06390	\$0.32224	\$0.38164
<u>Consolidated- Interruptible</u>										
Class 1 Interruptible	\$ 0.39880	(\$0.15007)	\$0.03789	\$0.22689	\$0.28662	\$0.51351	\$0.00450	\$0.44928	\$0.29112	\$0.73590
Class 2 Interruptible	\$ 0.39880	(\$0.15007)	\$0.03789	\$0.15047	\$0.28662	\$0.43709	\$0.00450	\$0.29644	\$0.29112	\$0.58306
Class 3 Interruptible	\$ 0.39880	(\$0.15007)	\$0.03789	\$0.12058	\$0.28662	\$0.40720	\$0.00450	\$0.23666	\$0.29112	\$0.52328
Class 4 Interruptible	\$ 0.39880	(\$0.15007)	\$0.03789	\$0.05331	\$0.28662	\$0.33993	\$0.00450	\$0.10212	\$0.29112	\$0.38874
Class 5 Interruptible	\$ 0.39880	(\$0.15007)	\$0.03789	\$0.03420	\$0.28662	\$0.32082	\$0.00450	\$0.06390	\$0.29112	\$0.35052
<u>NNG-Daily Firm Capacity (Monthly Rate)</u>										
Class 1 Firm/Interruptible	\$ 3.03210	\$0.82380	\$0.00000	\$2.90940	\$3.85590	\$6.76530	\$0.00000	\$5.81880	\$3.85590	\$9.67470
Class 2 Firm/Interruptible	\$ 3.03210	\$0.82380	\$0.00000	\$2.99490	\$3.85590	\$6.85080	\$0.00000	\$5.98980	\$3.85590	\$9.84570
Class 3 Firm/Interruptible	\$ 3.03210	\$0.82380	\$0.00000	\$1.44960	\$3.85590	\$5.30550	\$0.00000	\$2.89920	\$3.85590	\$6.75510
Class 4 Firm/Interruptible	\$ 3.03210	\$0.82380	\$0.00000	\$0.08040	\$3.85590	\$3.93630	\$0.00000	\$0.16080	\$3.85590	\$4.01670
Class 5 Firm/Interruptible	\$ 3.03210	\$0.82380	\$0.00000	\$0.05220	\$3.85590	\$3.90810	\$0.00000	\$0.10440	\$3.85590	\$3.96030
<u>Consolidated-Daily Firm Capacity (Monthly Rate)</u>										
Class 1 Firm/Interruptible	\$ 2.21400	\$0.45090	\$0.00000	\$2.90940	\$2.66490	\$5.57430	\$0.00000	\$5.81880	\$2.66490	\$8.48370
Class 2 Firm/Interruptible	\$ 2.21400	\$0.45090	\$0.00000	\$2.99490	\$2.66490	\$5.65980	\$0.00000	\$5.98980	\$2.66490	\$8.65470
Class 3 Firm/Interruptible	\$ 2.21400	\$0.45090	\$0.00000	\$1.44960	\$2.66490	\$4.11450	\$0.00000	\$2.89920	\$2.66490	\$5.56410
Class 4 Firm/Interruptible	\$ 2.21400	\$0.45090	\$0.00000	\$0.08040	\$2.66490	\$2.74530	\$0.00000	\$0.16080	\$2.66490	\$2.82570
Class 5 Firm/Interruptible	\$ 2.21400	\$0.45090	\$0.00000	\$0.05220	\$2.66490	\$2.71710	\$0.00000	\$0.10440	\$2.66490	\$2.76930

*If customer prefers to be a Transportation only customer, the Base Gas Cost Component of Firm Transportation is the NNG TF12 Base

**Base Gas Cost as approved in Docket No. G011/MR-22-505 for NNG & Consolidated PGA systems.

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Vice-President
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MNM0525

MINNESOTA ENERGY RESOURCES CORPORATION
 MERC-NNG

MINNESOTA PUBLIC UTILITIES COMMISSION

FIRM TRANSPORTATION SERVICE - TF

Firm Transportation is available to any customer served under a MERC NNG tariff designation.
 The charges for TF-12, TF5, and TFX are set forth below:

	<u>Class</u>	<u>Reservation Fee</u>	<u>Distribution Charge</u>	<u>Total Charge</u>
		\$/therm	\$/therm	\$/therm
TF-12	Class 1	\$0.96760 [1]	\$2.90940	\$3.87700
TF-5	Class 1	\$0.00000 [1]	\$2.90940	\$2.90940
TFX	Class 1	\$0.96760 [1]	\$2.90940	\$3.87700
TF-12	Class 2	\$0.96760 [1]	\$2.99490	\$3.96250
TF-5	Class 2	\$0.00000 [1]	\$2.99490	\$2.99490
TFX	Class 2	\$0.96760 [1]	\$2.99490	\$3.96250
TF-12	Class 3	\$0.96760 [1]	\$1.44960	\$2.41720
TF-5	Class 3	\$0.00000 [1]	\$1.44960	\$1.44960
TFX	Class 3	\$0.96760 [1]	\$1.44960	\$2.41720
TF-12	Class 4	\$0.96760 [1]	\$0.08040	\$1.04800
TF-5	Class 4	\$0.00000 [1]	\$0.08040	\$0.08040
TFX	Class 4	\$0.96760 [1]	\$0.08040	\$1.04800
TF-12	Class 5	\$0.96760 [1]	\$0.05220	\$1.01980
TF-5	Class 5	\$0.00000 [1]	\$0.05220	\$0.05220
TFX	Class 5	\$0.96760 [1]	\$0.05220	\$1.01980

[1] Per Northern Natural Gas Company's FERC Gas Tariff, Section 1 - TF and Section 2 - TFX

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 Vice-President

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