Before the Minnesota Public Utilities Commission State of Minnesota

In the Matter of the Application of Minnesota Energy Resources Corporation for Authority to Increase Rates for Natural Gas Service in Minnesota

Docket No. G011/GR-22-504

Exhibit ____ (JCHM-D)

Rate Design, Tariff Changes, Lead/Lag Study, Decoupling, and Interim Rate Design

November 1, 2022

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	INTRODUCTION	AND	QUALI	FICA	HONS

- 2 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 3 A. My name is Joylyn C. Hoffman Malueg. My business address is WEC Energy
- 4 Group, Inc. ("WEC"), 231 W. Michigan Street, Milwaukee, WI 53203.

- 6 Q. PLEASE SUMMARIZE YOUR EDUCATIONAL, PROFESSIONAL, AND UTILITY
- 7 BACKGROUND.
- 8 A. I am a 1999 graduate of the University of Wisconsin Green Bay where I
- 9 received a Bachelor of Science degree in Mathematics with a Statistical
- 10 emphasis. I received my Master of Business Administration degree from
- 11 Cardinal Stritch University, Milwaukee, Wisconsin, in February 2006. I am also a
- 12 Certified Management Accountant, having received such certification in
- November 2009 from the Institute of Certified Management Accountants. From
- 14 1999 to 2001, I worked for two separate companies performing retirement
- benefits analysis and valuation. I began my career with WEC subsidiary
- Wisconsin Public Service Corporation ("WPSC") in March 2001 as a Revenue
- 17 Requirements Forecaster in the Rates and Economic Evaluation Department,
- where I was primarily responsible for revenue requirements and cost of service
- analyses pertaining to WPSC's wholesale jurisdiction. In October 2003, my job
- 20 title changed to Rate Analyst within the Regulatory Affairs Department, where I
- was responsible for revenue requirements analyses for WPSC's Michigan retail
- jurisdiction and revenue requirement analyses and cost of service studies for
- WPSC's sister company, Upper Peninsula Power Company ("UPPCO"). In

ı		December 2006, my job title changed to Rate Case Consultant with WEC
2		Business Services, LLC ("WBS" or the "Service Company"). WBS was formally
3		known as Integrys Business Support, LLC ("IBS"). Both Minnesota Energy
4		Resources Corporation ("MERC" or the "Company") and WBS are wholly-owned
5		subsidiaries of WEC. In the position of Rate Case Consultant, I was responsible
6		for performing cost of service studies and analyses. In February 2017, I worked
7		for Thrivent Financial conducting data reporting and analyses, and in October
8		2019, I returned to WEC as a Project Specialist 3 in the State Regulatory Affairs
9		Department, where I currently conduct regulatory filings and analysis for MERC.
10		
11	Q.	ON WHOSE BEHALF ARE YOU OFFERING THIS TESTIMONY?
12	A.	I am offering this testimony on behalf of MERC.
13		
14	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?
15	A.	First, I present MERC's proposed rate design for recovering the revenue
16		requirement outlined in the Direct Testimony of Company witness Mr. Joseph
17		Zgonc for the test year ending December 31, 2023. The Direct Testimony of
18		Company witness Mr. Patrick Sullivan presents the Class Cost of Service Study
19		("CCOSS") that provides support for my rate design proposals.
20		
21		Second, I discuss proposed tariff modifications.
22		

1		Third, I discuss the transition of the Natural Gas Extension Program ("NGEP")
2		and Gas Utility Infrastructure Costs ("GUIC") Riders into proposed rates.
3		
4		Fourth, I provide testimony and evidence regarding the Lead/Lag Study.
5		
6		Fifth, I discuss MERC's Revenue Decoupling Mechanism ("RDM") Program
7		including recommendations for continuation of MERC's RDM pilot.
8		
9		Sixth, I discuss MERC's proposed rate design for interim rates based upon the
10		interim revenue requirement outlined in the Direct Testimony of Mr. Zgonc for the
11		test year ending December 31, 2023.
12		
13	Q.	ARE YOU SPONSORING ANY SCHEDULES IN CONNECTION WITH YOUR
14		TESTIMONY IN THIS PROCEEDING?
15	A.	Yes, I am. I am sponsoring:
16		Exhibit (JCHM-D), Schedules 1 - 10: Rate Design Schedules
17		 Exhibit (JCHM-D), Schedule 11: Lead/Lag Study
18		Exhibit (JCHM-D), Schedule 12: Decoupling evaluation data
19		Exhibit (JCHM-D), Schedule 13: Decoupling revenues
20		Exhibit (JCHM-D), Schedule 14: Throughput incentives
21		Exhibit (JCHM-D), Schedules 15 - 18: Interim Rate Design Schedules
22		

1	Q.	WERE THESE SCHEDULES PREPARED BY YOU OR UNDER YOUR
2		DIRECTION AND SUPERVISION?
3	A.	Yes, they were.
4		
5	Q.	PLEASE DESCRIBE IN GENERAL TERMS THE CONTENT OF EXHIBIT
6		(JCHM-D), SCHEDULES 1-10 TO YOUR DIRECT TESTIMONY.
7	A.	The general content of Exhibit (JCHM-D), Schedules 1-10 is as follows:
8		Schedule 1 shows the current and proposed monthly fixed charges and
9		per therm rates for each rate class.
0		Schedule 2 is a comparison of the amount of revenue generated, including
1		gas costs, under the current and proposed monthly fixed charges and per
12		therm rates for each rate class. Note that the current revenues shown in
13		Schedule 2 do not include GUIC or NGEP Rider surcharge revenues.
14		Schedule 2, Summary, provides a summary comparison of the amount of
15		revenue generated, including gas costs, under the current and proposed
16		monthly fixed charges and per therm rates for each rate class.
17		Schedule 3 is an analysis of the bill impacts, including gas costs, under
8		the current and proposed monthly fixed charges and per therm rates for
19		each rate class. Note that the bill impacts for current revenues shown in
20		Schedule 3 do not include GUIC or NGEP Rider surcharge revenues.
21		Schedule 4 is a comparison of the amount of revenue generated,
22		excluding gas costs, under the current and proposed monthly fixed
23		charges and per therm rates for each rate class. Note that the current

1		revenues shown in Schedule 4 do not include GUIC or NGEP Rider
2		surcharge revenues.
3	•	Schedule 4, Summary, provides a summary comparison of revenues,
4		excluding gas costs, from current and proposed rates for each rate class.
5	•	Schedule 5 is an analysis of the bill impacts, not including gas costs,
6		under the current and proposed monthly fixed charges and per therm
7		rates for each rate class. Note that the bill impacts for current revenues
8		shown in Schedule 5 do not include GUIC or NGEP Rider surcharge
9		revenues.
10	•	Schedule 6 identifies the average monthly usage and present monthly bill
11		compared to the proposed monthly bill, including the cost of gas. The
12		present monthly bill is presented both (1) based upon current monthly
13		fixed charges and current distribution rates and (2) based upon current
14		monthly fixed charges, current distribution rates, and GUIC and NGEP
15		Rider surcharges.
16	•	Schedule 7 is a breakpoint analysis of MERC's proposed gas rate design
17		for the commercial and industrial General Service rate classes.
18	•	Schedule 8 is an analysis of the relative rate differentials between a firm
19		and interruptible customer under MERC's current and proposed rate
20		structure.
21	•	Schedule 9 is a comparison of the amount of revenue generated, including
22		gas costs, GUIC Rider surcharge revenues, and NGEP Rider surcharge

ı		revenues, under the current and proposed monthly fixed charges and per
2		therm rates for each rate class.
3		Schedule 9, Summary, provides a summary comparison of the amount of
4		revenue generated, including gas costs, GUIC Rider surcharge revenues,
5		and NGEP Rider surcharge revenues, under the current and proposed
6		monthly fixed charges and per therm rates for each rate class.
7		Schedule 10 is a comparison of the amount of revenue generated,
8		excluding gas costs, but including GUIC Rider surcharge revenues and
9		NGEP Rider surcharge revenues, under the current and proposed monthly
10		fixed charges and per therm rates for each rate class.
11		Schedule 10, Summary, provides a summary comparison of the amount of
12		revenue generated, excluding gas costs, but including GUIC Rider
13		surcharge revenues and NGEP Rider surcharge revenues, under the
14		current and proposed monthly fixed charges and per therm rates for each
15		rate class.
16		
17		II. RATE DESIGN
18		A. <u>Overview</u>
19	Q.	WHAT ARE MERC'S PRIMARY OBJECTIVES IN THE DESIGN OF NATURAL
20		GAS RATES?
21	A.	The Company's primary objectives are to:
22		1. Collect total revenues sufficient to allow MERC to recover its cost of operations
23		for the test year, including a reasonable return on investment;

1 2. Reflect the cost of providing service to each customer class, as supported by 2 the CCOSS, while giving consideration to non-cost factors, like the value of 3 service, where appropriate; 4 3. Provide overall revenue stability to MERC; 5 4. Encourage sound economic energy use; 6 5. Minimize cross-subsidization between rate classes; 7 6. Avoid large bill impacts or "rate shock;" 8 7. Minimize bypass threats to the Company's large industrial customers; 9 8. Limit the impact of the proposed rates on low-income customers; and 10 9. Provide flexibility in pricing and service conditions, which will allow MERC's natural gas services to be competitive with other energy sources. 11 12 13 Q. WHAT ARE THE TEST YEAR REVENUES UNDER PRESENT AND 14 PROPOSED RATES? 15 Α. The 2023 test year revenues applying present and proposed rates are as follows in Table 1, below: 16

Table 1. Test Year Revenues Under Present and Proposed Rates

Exhibit (JCHM-D), Schedule 2, Summary					
	Proposed Present Rates Rates		Difference		
MERC- Minnesota	\$406,983,976	\$447,305,978	\$40,322,002		
	Exhibit (JCHM-D), Sch	edule 9, Summary	y		
Present Rates – Inclusive of GUIC and NGEP Rider Proposed Surcharge Revenues Rates Difference					
MERC- Minnesota	\$414,543,087	\$447,305,978	\$32,762,890		

Present rates include the distribution rates authorized in MERC's most recent general rate case proceeding, Docket No. G011/GR-17-563 (the "2017 Rate Case"). The revenue deficiency of \$40,322,000¹ for MERC is presented by Mr. Zgonc. The rates proposed are designed to produce an increase in retail revenues of \$40,322,002 for MERC. With the Company's proposal to roll-in GUIC and NGEP Rider surcharge revenues into base rates, and reducing those surcharge rates (which are a separate line item on customers' bills) to zero, the final rates being proposed produce a net increase in retail revenues of \$32,762,890. Forecasted sales and transportation service volumes for the 2023 test year, as presented by Company witness Mr. Jared Peccarelli, were applied to both present and proposed rates to obtain these test year revenues.

¹ While the Company presents the revenue deficiency calculation rounded to thousands, rate design is conducted to the exact dollar.

- 1 Q. WHAT FACTORS CONTRIBUTE TO THE NON-GAS INCREASE?
- 2 A. Both the increased revenue requirement and the roll-in of MERC's rider
- 3 expenditures to base rates impact the non-gas increase. As explained in the
- 4 Direct Testimony of Mr. Zgonc, GUIC and NGEP costs are being rolled into base
- 5 rates with interim rates in this proceeding. Customers have been paying for
- 6 these costs through the rider surcharge rates, so the portion of the rate increase
- 7 associated with rider roll-ins does not increase overall customer bills.

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B. Rate Classes

- 10 Q. PLEASE DESCRIBE THE GENERAL CATEGORIES OF SERVICE MERC
 11 PROVIDES TO ITS CUSTOMERS.
- 12 A. MERC provides sales service and transportation service. For sales service,
- MERC offers a fully bundled service, which means that MERC procures
- wholesale natural gas and the interstate pipeline transportation for delivery to
- MERC's city gates, and then delivers and resells natural gas to customers
- through MERC's distribution system. Transportation service customers acquire
- their own gas supplies via an unregulated gas supplier and procure their own
- pipeline transportation to MERC's town border stations. MERC then delivers this
- third-party gas to transportation customers through MERC's gas distribution
- 20 system. A limited number of MERC's customers, classified as Direct Connect
- customers, are directly connected to the interstate gas pipeline and do not utilize
- 22 MERC's gas distribution system.²

² See MERC Tariff Sheet No. 6.50.

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2		Sales and transportation customers can take either firm or interruptible service.
3		Firm service is typically not subject to curtailment, and is priced to include the
4		costs of providing that reliability. Service to customers taking interruptible service
5		can be curtailed as needed to maintain system reliability or, for system sales
6		customers, based on available pipeline capacity and supply.3
7		
8	Q.	IS MERC PROPOSING ANY CHANGES TO THE EXISTING RATE CLASSES?
9	A.	No, MERC is not proposing any changes to any of the existing rate classes.
10		
11		C. Revenue Apportionment and Proposed Rate Design
12	Q.	HOW WAS THE PROPOSED REVENUE REQUIREMENT APPORTIONMENT
13		DEVELOPED?
14	A.	The CCOSS as presented by Mr. Sullivan was the starting point for the
15		apportionment of the retail revenue requirement among the rate classes. Other
16		rate design goals were then considered, as noted above, such as maintaining
17		competitive pricing for competitive services, and limiting large bill impacts or "rate
18		shock." MERC's goal was to recover as closely as possible the costs imposed

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by each class, while avoiding unacceptably high billing impacts.

³ In Docket Nos. G999/CI-21-135 and G011/M-21-611, MERC has also submitted proposed tariff modifications to implement price-based curtailments for its system sales interruptible customers upon approval of the Minnesota Public Utilities Commission. Those changes are pending as of the date of this filing.

1	Q.	HAVE YOU PREPARED A SUMMARY OF HOW PRESENT RATES COMPARE
2		TO THE PROPOSED RATES FOR THE AVERAGE CUSTOMER IN EACH
3		RATE CLASS?
4	A.	Yes. Exhibit (JCHM-D), Schedule 2 includes a comparison of the present
5		annual bill to the proposed annual bill, based on average annual usage for every
6		rate class, including gas costs. Exhibit (JCHM-D), Schedule 4 performs the
7		same analysis, not including gas costs. Note that the current revenues shown in
8		Schedules 2 and 4 do not include GUIC and NGEP Rider surcharge revenues.
9		
10		Additionally, Exhibit (JCHM-D), Schedule 3 is an analysis of the bill impacts,
11		including gas costs, under the current and proposed monthly fixed charges and
12		per therm rates for each rate class.
13		
14		Lastly, Exhibit (JCHM-D), Schedule 9 includes a comparison of the present
15		annual bill to the proposed annual bill based on average annual usage for every
16		rate class, including gas costs, GUIC Rider surcharge rates, and NGEP Rider
17		surcharge rates. Exhibit (JCHM-D), Schedule 10, performs the same
18		analysis, not including gas costs but continuing to include GUIC Rider surcharge
19		rates and NGEP Rider surcharge rates. Schedules 9 and 10 provide the most
20		accurate apples-to-apples portrayal of Current Revenues to Proposed Revenues
21		and the associated proposed incremental increase/(decrease) by rate schedule,
22		given that these schedules include the GUIC and NGEP Rider surcharge
23		revenues as part of Current Rates.

As detailed by Mr. Zgonc, and as noted earlier in my Direct Testimony, MERC is proposing to roll the GUIC and NGEP Riders into base rates and set the GUIC and NGEP Rider surcharges to \$0.00000 effective with the implementation of interim rates in this case. The current revenues shown in Exhibit ____ (JCHM-D), Schedules 2–5 do not include revenues attributable to the GUIC and NGEP Riders. Exhibit (JCHM-D), Schedules 9 and 10 provide a side-by-side comparison of the amount of revenue generated by each rate component under the current monthly fixed charges, current per therm rates, and current GUIC Rider and NGEP Rider surcharges compared to the proposed monthly fixed charges and per therm rates for each rate class. Table 2 below also provides current revenues (including gas costs), inclusive of GUIC and NGEP Rider revenues, which presents a more accurate picture of customer class impacts of proposed rates. This information is also presented in Exhibit ____ (JCHM-D), Schedule 9, Summary. Customers are currently seeing bill impacts from the NGEP and GUIC Rider surcharge rates on their bills. Effective with interim rates in this case, NGEP and GUIC Rider surcharge rates will be set to \$0.00000 but the associated costs will continue to be recovered through base rates.

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Table 2. Comparison of Revenue from Current Rates, Inclusive of GUIC and NGEP Rider Revenues, and Proposed Rates (Including Gas Costs)⁴

mae: neremaes, and respect a native (metaling each event)						
			\$	%		
	Current	Proposed	Increase/	Increase/		
	Revenues	Revenue	(Decrease)	(Decrease)		
NNG SALES						
GS-NNG Residential Sales	211,990,264	230,672,684	18,682,419	8.81%		
GS-NNG Residential Farm-Tap Sales	2,382,545	2,602,429	219,884	9.23%		
GS-NNG C&I FIRM Class 1	9,169,220	9,883,217	713,997	7.79%		
GS-NNG C&I Farm-Tap Class 1	201,129	217,842	16,713	8.31%		
GS-NNG C&I FIRM Class 2	88,578,889	93,887,865	5,308,976	5.99%		

⁴ See Exhibit ____ (JCHM-D), Schedule 9, Summary.

			\$	%
	Current	Proposed	Increase/	Increase/
	Revenues	Revenue	(Decrease)	(Decrease)
GS-NNG C&I FIRM Class 3	8,058,072	8,327,327	269,255	3.34%
GS-NNG C&I Farm-Tap Class 2	2,765,249	2,934,600	169,351	6.12%
GS-NNG C&I Farm-Tap Class 3	784,326	810,736	26,410	3.37%
NNG C&I INT Class 2	6,525,699	6,744,337	218,638	3.35%
NNG C&I INT Class 3	9,824,827	10,033,797	208,970	2.13%
NNG Agriculture Grain Dryer - Class 1	723,246	760,907	37,661	5.21%
NNG Agriculture Grain Dryer - Class 2	2,691,603	2,760,943	69,341	2.58%
NNG Electric Generation - Class 1	99,470	102,389	2,919	2.93%
NNG C&I Firm/Interruptible Class 2	83,505	88,433	4,928	5.90%
CONSOLIDATED SALES	20,000	00,100	.,020	0.0070
GS-CONSOLIDATED Residential Sales	30,904,988	34,165,552	3,260,563	10.55%
GS-CONSOLIDATED C&I FIRM Class 1	2,392,323	2,613,074	220,751	9.23%
GS-CONSOLIDATED C&I FIRM Class 2	20,449,151	21,937,674	1,488,523	7.28%
GS-CONSOLIDATED C&I FIRM Class 3	1,345,788	1,402,036	56,249	4.18%
CONSOLIDATED C&I INT Class 2	1,242,771	1,294,484	51,713	4.16%
CONSOLIDATED C&I INT Class 3	1,029,217	1,056,524	27,307	2.65%
CONSOLIDATED C&I INT Class 4	1,657,758	1,663,912	6,154	0.37%
CONSOLIDATED Agriculture Grain Dryer - Class 1	45,507	48,289	2,782	6.11%
CONSOLIDATED Agriculture Grain Dryer - Class 2	148,519	153,263	4,744	3.19%
CONSOLIDATED Electric Generation - Class 1	10,594	10,981	388	3.66%
CONSOLIDATED C&I INT Class 2	189,069	201,734	12,665	6.70%
NNG TRANSPORT	100,000	201,701	12,000	0.70
Transport-NNG C&I FIRM Class 2	391,095	512,751	121,656	31.11%
Transport-NNG C&I FIRM Class 3	798,468	992,531	194,063	24.30%
Transport-NNG C&I FIRM Class 4	72,109	74,953	2,844	3.94%
Transport-NNG C&I FIRM Class 5 - CIP Exempt	57,384	62,006	4,623	8.06%
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	466,125	507,606	41,481	8.90%
Transport-NNG C&I INT Class 2	216,824	261,892	45,069	20.79%
Transport-NNG C&I INT Class 3	2,042,573	2,414,312	371,739	18.20%
Transport-NNG C&I INT Class 4	673,642	704,234	30,592	4.54%
Transport-NNG C&I INT Class 5	350,575	340,280	-10,295	-2.94%
Transport-NNG C&I INT Class 5 - CIP Exempt	1,251,719	1,465,538	213,820	17.08%
Transport-NNG Electric Generation INT Class 2	53,339	51,848	-1,491	-2.79%
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	22,611	20,356	-2,256	-9.98%
Transport-NNG C&I Firm/Interruptible Class 2	66,524	82,657	16,133	24.25%
Transport-NNG C&I Firm/Interruptible Class 3	994,600	1,194,724	200,124	20.12%
Transport-NNG C&I Firm/Interruptible Class 4	253,604	264,203	10,599	4.18%
Transport-NNG C&I Firm/Interruptible Class 5	160,274	155,699	-4,575	-2.85%
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	437,956	424,901	-13,054	-2.98%
Transport for Resale	29,625	31,279	1,653	5.58%
LVJ-NNG Flex Transport (Cust "A")	219,512	243,568	24,055	10.96%
LVJ-NNG Flex Transport (Cust "F")	196,775	214,002	17,227	8.75%
LVJ-NNG Flex Transport (Cust "G")	62,786	66,768	3,982	6.34%
CONSOLIDATED TRANSPORT	02,.00	00,100	0,002	0.0.70
Transport-CONSOLIDATED C&I FIRM Class 2	351,506	456,929	105,423	29.99%
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	11,522	15,749	4,227	36.69%
Transport-CONSOLIDATED C&I FIRM Class 3	660,015	823,146	163,131	24.72%
Transport-CONSOLIDATED C&I FIRM Class 4	83,352	86,664	3,312	3.97%
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	362,203	393,761	31,558	8.71%
Transport-CONSOLIDATED C&I TIKIN Class 3 - CII Exempt	74,305	89,868	15,563	20.95%
Transport-CONSOLIDATED C&I INT Class 3	480,550	564,532	83,983	17.48%
Transport-CONSOLIDATED C&I INT Class 3	84,027	87,819	3,793	4.51%
Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	177,416	172,008	-5,408	-3.05%
Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	56,597	67,062	10,465	18.49%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	89,748	87,301	-2,447	-2.73%
Transport OONOCEDATED OUT HIM/IIIteHuptible Class 3 - OF Exempt	03,140	01,301	-2,441	-2.13/0

1	Q.	IN ITS MARCH 18, 2015, ORDER IN DOCKET NO. G011/GR-13-617, THE
2		MINNESOTA PUBLIC UTILITIES COMMISSION (THE "COMMISSION")
3		REQUIRED MERC, IN FUTURE RATE CASES, TO FILE RATE AND REVENUE
4		SCHEDULES BOTH WITH AND WITHOUT THE BASE COST OF GAS
5		REVENUES. HAS MERC COMPLIED WITH THAT REQUIREMENT IN THIS
6		RATE CASE?
7	A.	Yes. Exhibit (JCHM-D), Schedules 2 and 4 include MERC's rates and
8		revenues both with and without the base cost of gas revenues.
9		
10	Q.	THE COMMISSION'S MARCH 18, 2015, ORDER ALSO REQUIRED THAT IN
11		FUTURE RATE CASES, MERC'S PROPOSED CONSERVATION
12		IMPROVEMENT PROGRAM ("CIP") APPLICABLE DISTRIBUTION RATES BE
13		SET AT A LEVEL HIGH ENOUGH TO COVER THE PROPOSED
14		CONSERVATION COST RECOVERY CHARGE ("CCRC") FACTOR. HAS
15		MERC COMPLIED WITH THAT REQUIREMENT?
16	A.	Yes. Exhibit (JCHM-D), Schedule 1 sets forth current and proposed rates,
17		and illustrates that all of the proposed CIP-applicable distribution rates are set at
18		a level high enough to cover the proposed CCRC factor. This schedule also
19		shows the CCRC as a component of the distribution rate.
20		

1	Q.	THE COMMISSION'S ORDERS IN DOCKET NO. G011/M-19-282 AND
2		DOCKET NO. G011/M-19-608 REQUIRED THAT MERC INCLUDE IN ITS
3		DIRECT TESTIMONY IN ITS NEXT RATE CASE A PROPOSED
4		APPORTIONMENT OF REVENUE RESPONSIBILITY THAT FULLY ALIGNS
5		WITH THE COMPANY'S PROPOSED CUSTOMER RATE CLASSES AND
6		RATE DESIGN. IS MERC ADDRESSING THAT REQUIREMENT?
7	A.	Yes. MERC's proposed apportionment of revenue responsibility as supported by
8		my Direct Testimony aligns fully with the current approved customer rate classes
9		and proposed rate design, as well as prior Commission decisions.
10		
11		The issue of ensuring the Company's proposed revenue apportionment aligns
12		with the new rate design and rate classes approved in its 2018 test year rate
13		case arose in the context of the Company's GUIC and NGEP Riders and the rate
14		design of rider surcharge recovery. As reflected in the Commission's Order in
15		Docket No. G011/M-19-608:
16 17 18 19 20 21 22 23 24 25		This docket identified various issues with the apportionment of revenue responsibility and rate design – particularly regarding rates for firm, interruptible, and transportation service customers within the same class. Ultimately, this issue will be fully developed in MERC's next general rate case when rider costs are incorporated into base rates. In its next general rate case, MERC must propose an updated apportionment of revenue responsibility that fully aligns with its new rate design and rate classes approved in its 2017 general rate case. ⁵

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⁵ In the Matter of Minnesota Energy Resources Corporation's 2020 Rochester Natural Gas Extension Project Rider, Docket No. G011/M-19-608, Order Approving NGEP Rider Surcharge with Modifications at 8 (September 21, 2020).

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Table 3. Docket No. G011/GR-17-563 Approved Revenue Apportionment

Customer Class

Residential

Firm Sales

Commission is presented in Table 3.

The "issues with the apportionment of revenue responsibility and rate design,"

in Docket No. G011/GR-17-563 did not align with its rate design and class

December 26, 2018 Findings of Fact, Conclusions, and Order in Docket No.

Company and supported by the Minnesota Department of Commerce (the

apportionment as proposed by the Minnesota Office of Attorney General –

Residential Utilities Division (the "OAG"), which rolled up apportionment to a

combined class level without specifically addressing the rate design components

of the revenue apportionment or the new rate classes that were proposed and

approved in that proceeding. The final approved revenue apportionment from

Docket No. G011/GR-17-563 as proposed by the OAG and adopted by the

"Department"). Instead, the Commission adopted a high level revenue

G011/GR-17-563 did not adopt the revenue apportionment as proposed by the

structure. Instead, the issue stems from the fact that the Commission's

however, were not due to the fact that MERC's proposed revenue apportionment

Revenue Apportionment %

62.5% 23.5%

Interruptible Sales 3.5%

Transport 10.5%

1		As discussed in MERC's initial brief in Docket No. G011/GR-17-563, the high
2		level revenue apportionment lacks necessary granularity to evaluate the class-
3		specific customer impacts and to address compliance with rate design
4		requirements. While MERC ultimately implemented the approved revenue
5		apportionment in Docket No. G011/GR-17-563 while also addressing compliance
6		with applicable Commission requirements related to rate design, the approved
7		apportionment percentages could not be directly translated to rate design in
8		MERC's GUIC and NGEP Riders.
9		
10	Q.	WHAT WAS THE ISSUE WITH APPLYING THE COMMISSION-APPROVED
11		REVENUE APPORTIONMENT PERCENTAGES TO MERC'S NGEP AND GUIC
12		RIDER RATES?
13		As described in the Company's Reply Comments in Docket No. G011/M-19-608:
14		while the Company did use the high level revenue apportionment percentages
15		approved in Docket No. G011/GR-17-563 as a starting place for its NGEP (and
16		GUIC) Rider surcharge design, modification of the groupings for purposes of
17		applying per-therm surcharge rates was necessary and appropriate to ensure
18		customers are not improperly encouraged to move from system sales to
19		transportation service or from firm to interruptible service.
20		
21		The Department, in its response Comments in Docket No. G011/M-19-608,
22		explained the issue as follows,
23 24		MERC's information indicates that the apportionment of revenue responsibility approved in the most recent rate case,

when applied strictly to the NGEP surcharge, would result in rate changes that would negatively impact the principles embedded in the currently approved rate design and the rate differentials between classes and service types.

Specifically, the rate differentials between transportation and sales service, and the differentials between firm and interruptible classes, have been the result of a deliberate, iterative process over the past 30 years by MERC, its predecessors, and regulators to arrive at rates that accurately price natural gas service between different service types. In terms of the differential between sales and transport service, the Company's rate design ensures that these customers are agnostic between sales and transport service; in the case of firm and interruptible service, the rate differential discounts are such that interruptible service is priced at a level that appropriately compensates these customers, but not excessively, for the fact that they are subject to curtailment.

Given the issues with the apportionment of revenue responsibility and rate design identified in this docket, the Department recommends that the Commission require the Company to address the apportionment of revenue responsibility in direct testimony in it next general rate case and propose an updated apportionment of revenue responsibility that fully aligns with its new rate design and rate classes approved in its 2017 general rate case.⁶

- Q. DID MERC'S PROPOSED REVENUE APPORTIONMENT IN THE COMPANY'S
 2017 RATE CASE FULLY ALIGN WITH THE CUSTOMER RATE CLASSES
 AND RATE DESIGN PROPOSED BY THE COMPANY?
- 32 A. Yes, in MERC's 2017 Rate Case, MERC and the Department both supported a
 33 revenue apportionment by customer class that fully aligned with the Company's
 34 proposed rate classes and proposed rate design, and also complied with a

⁶ In the Matter of Minnesota Energy Resources Corporation's 2020 Rochester Natural Gas Extension Project Rider, Docket No. G011/M-19-608, Response Comments of the Minnesota Department of Commerce, Division of Energy Resources at 13 (September 21, 2020).

number of Commission order requirements related to the structure of MERC's
rates in that proceeding. The revenue apportionment supported by the Company
and the Department in that proceeding was provided at the detailed customer
class level, to ensure each component of the Company's proposed rate design
satisfied the rate structure and complied with all Commission directives related to
MERC's rate structure. However, the Commission ultimately adopted a revenue
apportionment proposed by the OAG, which reflected revenue apportionment
percentages at a rolled up level, rather than by customer-class, and as a result
did not address revenue apportionment and rate design at a customer class
level, or account for various Commission directives related to the design of
MERC customer class rates. ⁷ MERC ultimately implemented final rates in
compliance with the Commission's revenue apportionment decisions and other
decisions; however, strictly applying the approved revenue apportionment
percentages across all customers within the identified classifications is
inconsistent with established rate design principles and MERC's approved
customer class structure.
DOES MERC'S REVENUE APPORTIONMENT PROPOSED IN THIS CASE
ALIGN WITH MERC'S CUSTOMER RATE CLASSES AND RATE DESIGN?

- Q.
- Yes, it does. MERC's proposed apportionment of revenue responsibility by A. customer rate class is presented in Exhibit ____ (JCHM-D), Schedule 4, Summary

⁷ MERC discussed the issues with applying the OAG's revenue apportionment in its Initial Brief in Docket No. G011/GR-17-563 at 47-51.

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to my Direct Testimony. This apportionment aligns with the current customer ate classes, as approved by the Commission in Docket No. G011/GR-17-563, which MERC is proposing to maintain in this proceeding. The apportionment also aligns with MERC's proposed rate design as discussed in my Direct Testimony, including the proposal to hold customer fixed charges unchanged.

Under MERC's tariff offerings, commercial and industrial customers may elect to take distribution service on a firm or interruptible basis, where interruptible customers have a lower priority than firm customers, agreeing to curtail their service when called upon to do so. Commercial and industrial customers also can elect to have MERC arrange for their interstate gas commodity deliveries referred to as system-sales customers) or to have a third-party marketer or other entity arrange for their gas commodity deliveries (referred to as transportation customers).

MERC's base distribution rate structure appropriately reflects the increased risk borne by interruptible customers in electing to take interruptible service. Those customers receive a reduced distribution rate in exchange for being subject to curtailment when called upon to interrupt their usage. In Docket No. G011/GR-17-563, MERC proposed, and the Commission approved, a proposal to significantly narrow the differential between firm and interruptible distribution rates to appropriately recognize the reduced risk of interruption following the addition of the Rochester pipeline capacity. As discussed in that docket,

1 2	Though [interruptible] customers will still be subject to curtailments called for distribution constraints, the likelihood
3 4	that they are interrupted for any reason will decrease once the additional capacity is made available to MERC. Thus, their
5 6	agreement to be interrupted when called upon provides a smaller benefit to the system and may merit a smaller
7 8	discount The narrower differential is appropriate because the likelihood of interruption on MERC's system is relatively
9 10	low, and correspondingly the discount for interruptible service should be relatively small. This shift in rates should
11	encourage more customers to opt for firm service.8
13	Discussed in further detail below, Exhibit (JCHM-D), Schedule 8 provides an
14	analysis of the relative rate differentials between a firm and interruptible customer
15	under MERC's existing rate classes compared to MERC's proposed rates, and
16	affirms that MERC's base distribution rate structure appropriately reflects the risk
17	borne by interruptible customers in electing to take interruptible service.
18	
19	Additionally, as shown in Exhibit (JCHM-D), Schedule 1, proposed rates by
20	customer class do not differ for system sales customer classes as compared to
21	transport customer classes, affirming that MERC's rate design would not
22	improperly encourage customers to move from system sales to transportation
23	service or vice versa.

⁸ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-17-563, Direct Testimony and Schedules of Amber Lee at 19, 35 (Oct. 13, 2017).

1		1. Customer Charges				
2	Q.	IS THE COMPANY PROPOSING CHANGES TO CURRENTLY APPROVED				
3		CUSTOMER CHARGES IN THIS PROCEEDING?				
4	A.	No, MERC is not proposing any changes to the approved customer charges.				
5						
6		2. Sales Service – Residential and Firm				
7	Q.	PLEASE EXPLAIN THE GENERAL SERVICE FIRM RATE CLASS.				
8	A.	The General Service ("GS") rate class is made up of residential and				
9		commercial/industrial customers, including Farm Tap customers. These				
0		customers are usually small volume (less than 200 dekatherms per day) and				
1		represent the vast majority of the Company's customers.				
12						
13	Q.	PLEASE SUMMARIZE THE COMPANY'S GENERAL SERVICE RATE DESIGN				
14		PROPOSALS.				
15	A.	The table below sets out the Company's existing customer charges and both				
16		existing and proposed distribution rates, with comparisons to the costs justified				
7		by the CCOSS.9				

⁹ See Informational Requirements Document 12, Schedule 1.2.

1 _____ Table 4. General Service Rate Design

			Monthly		Distribution	
		Monthly	Customer	Distribution	Charge	Distribution
	Therm	Customer	Charge	Charge	Per Therm	Charge
	Usage	Charge -	Justified by	Per Therm	_	Justified by
Customer Class	Range	Existing	CCOSS ¹⁰	Existing	Proposed	CCOSS ¹¹
Residential	Any	\$9.50	\$33.47	\$0.24686	\$0.38878	\$0.12198
Commercial & Industrial						
Firm Class 1	0 - 1,500	\$18.00	\$35.67	\$0.22251	\$0.34491	\$0.12053
Commercial & Industrial	1,501 –					
Firm Class 2	100,000	\$45.00	\$53.39	\$0.16857	\$0.25209	\$0.11926
Commercial & Industrial	100,001 -					
Firm Class 3	1,000,000	\$165.00	\$88.21	\$0.12453	\$0.16486	\$0.10593
Commercial & Industrial	1,000,001 -					
Firm Class 4	2,000,000	\$185.00	N/A	\$0.05016	\$0.05748	N/A
Commercial & Industrial	Greater than					
Firm Class 5	2,000,000	\$360.00	N/A	\$0.03486	\$0.03739	N/A

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MERC is proposing a distribution charge of \$0.38878 per therm, inclusive of the CCRC, for all Residential GS rate classes served by MERC. This includes all current MERC Northern Natural Gas ("MERC-NNG") and MERC-Consolidated customers. A comparison of bills for various usage levels, including gas costs, under present and proposed rates is shown in Exhibit ____ (JCHM-D), Schedule 3, and the proposed increase for an average customer is shown in Exhibit ____ (JCHM-D), Schedule 6.

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- Q. WHAT RATES DOES MERC PROPOSE FOR ITS FARM TAP CUSTOMERS?
- 12 A MERC proposes to charge the same rates as the corresponding firm classes.

¹⁰ Excludes Farm Tap customer classes.

¹¹ Excludes Farm Tap customer classes.

1	Q.	PLEASE DISCUSS THE BREAKPOINT ANALYSIS IN SCHEDULE 7 THAT
2		WAS PERFORMED FOR THE COMMERCIAL AND INDUSTRIAL
3		CUSTOMERS.

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Breakpoints between rate classes are the annual usages that define the crossover points between rate classes. For Commercial and Industrial ("C&I") Class 1 and 2 customers, the breakpoint is 1,500 therms per year; for C&I Class 2 and 3 customers, the breakpoint is 100,000 therms; for C&I Class 3 and 4 customers, the breakpoint is 1,000,000 therms; and for C&I Class 4 and 5, the breakpoint is 2,000,000 therms. A breakpoint analysis is the comparison of the costs to a customer at the breakpoint, assuming the customer is taking service on the bordering rate class. For instance, the breakpoint analysis for C&I Classes 1 and 2 would compare the cost to a C&I Class 1 customer of 1,500 therms annually to the cost to a C&I Class 2 customer of 1,500 therms annually. The cost to a C&I Class 1 customer should be relatively close to the cost to a C&I Class 2 customer at the breakpoint of 1,500 therms annually. Otherwise, customers with similar usage would be penalized or rewarded based on whether their usage fell above or below the established breakpoint. While MERC believes that breakpoints should have rate continuity to the greatest extent feasible, it is not always possible.

1	Q.	CAN YOU ADDRESS THE RATE CONTINUITY AT THE BREAKPOINT	

2 BETWEEN THE C&I RATE CLASSES IN MERC'S PROPOSED RATE DESIGN?

A. MERC's breakpoint analysis shows a relatively narrow range of variation

between the smaller firm classes, but the differential widens with the larger

volume firm classes.

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7 Q. PLEASE GENERALLY DESCRIBE THE CONTENT OF SCHEDULE 8.

Exhibit ____ (JCHM-D), Schedule 8 is an analysis of the relative rate differentials between a firm and interruptible customer under MERC's existing and proposed rates. In MERC's last rate case, Docket No. G011/GR-17-563, MERC proposed, and the Commission approved, significantly narrowing the differential between the distribution rates for MERC's firm and interruptible service customers, reducing the interruptible discount. As shown in Schedule 8, MERC has continued to maintain a relatively narrow differential between its firm and interruptible service rates proposed in this proceeding. A relatively narrow differential continues to be appropriate because the likelihood of interruption on MERC's system continues to be relatively low, and the discount for interruptible service should be relatively small. In Docket No. G011/M-21-611, MERC has made a proposal to implement tariff modifications that would provide for pricebased economic curtailments of system sales customers in the event certain price triggers occur. If the Commission approves this proposal either as filed or with modifications, and frequency of curtailments increase due to inclusion of price-based curtailments of interruptible customers, it may be necessary and

1		appropriate to increase the discount to customers receiving that service, to				
2		recognize that increased frequency of curtailments. If interruptible service is not				
3		priced to recognize the heightened risk of curtailment, customers will move to				
4		firm service offerings, eliminating the value interruptible customers provide.				
5						
6		3. Sales Service – Interruptible				
7	Q.	PLEASE DESCRIBE THE CLASSES WITHIN MERC'S INTERRUPTIBLE				
8		SALES SERVICE.				
9	A.	MERC currently serves Interruptible Classes 1 through 5, and also three				
10		Agricultural Grain Dryer classes and two Electric Generator classes.				
11						
12	Q.	PLEASE SUMMARIZE YOUR INTERRUPTIBLE SERVICE RATE DESIGN				
13		PROPOSALS.				
14	A.	The table below sets out the Company's existing customer charges and both				
15		existing and proposed distribution rates (CIP-applicable), with comparisons to the				
16		costs justified by the CCOSS. ¹²				

¹² See Informational Requirements Document 12, Schedule 1.2.

1	Table 5	. Interrup	tible Rate D	esign)

			Monthly		Distribution	
		Monthly	Customer	Distribution	Charge	Distribution
	Therm	Customer	Charge	Charge	Per Therm	Charge
	Usage	Charge –	Justified by	Per Therm	-	Justified by
Customer Class	Range	Existing	CCOSS ¹³	Existing	Proposed	CCOSS ¹⁴
Commercial & Industrial						
Interruptible Class 1	0 - 1,500	\$18.00	N/A	\$0.15847	\$0.23478	N/A
Commercial & Industrial	1,501 –					
Interruptible Class 2	100,000	\$45.00	\$60.38	\$0.10453	\$0.14947	\$0.08357
Commercial & Industrial	100,001 -					
Interruptible Class 3	1,000,000	\$165.00	\$95.20	\$0.09453	\$0.11902	\$0.06709
Commercial & Industrial	1,000,001 -					
Interruptible Class 4	2,000,000	\$185.00	\$107.77	\$0.04823	\$0.05577	\$0.06509
Commercial & Industrial	Greater than					
Interruptible Class 5	2,000,000	\$360.00	N/A	\$0.03401	\$0.03497	N/A

This includes all current MERC-NNG and MERC-Consolidated customers. A

comparison of bills for various usage levels, including gas costs, under present

and proposed rates is shown in Exhibit ____ (JCHM-D), Schedule 3, and the

proposed increase for an average customer is shown in Exhibit ____ (JCHM-D),

Schedule 6.

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9

Q. WHAT RATES IS MERC PROPOSING FOR ITS INTERRUPTIBLE

10 AGRICULTURAL GRAIN DRYER CLASS?

11 A. The table below sets out the Company's existing customer charges and both
12 existing and proposed distribution rates, with comparisons to the costs justified
13 by the CCOSS.¹⁵

¹³ Excludes Farm Tap customer classes.

¹⁴ Excludes Farm Tap customer classes.

¹⁵ See Informational Requirements Document 12, Schedule 1.2.

1 Table 6. Interruptible Grain Dryer Rate Design

			Monthly		Distribution	
		Monthly	Customer	Distribution	Charge	Distribution
	Therm	Customer	Charge	Charge	Per Therm	Charge
	Usage	Charge –	Justified by	Per Therm	_	Justified by
Customer Class	Range	Existing	ccoss	Existing	Proposed	CCOSS
Agricultural Grain Dryer						
Class 1	0 - 20,000	\$45.00	\$82.72	\$0.12953	\$0.19554	\$0.16254
Agricultural Grain Dryer	20,001 -					
Class 2	500,000	\$45.00	\$96.80	\$0.08150	\$0.11858	\$0.16663
Agricultural Grain Dryer	500,001 or					
Class 3	more	\$165.00	N/A	\$0.05860	\$0.08526	N/A

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- A comparison of bills for various usage levels, including gas costs, under present
- 4 and proposed rates is shown in Exhibit ___ (JCHM-D), Schedule 3, and the
- 5 proposed increase for an average customer is shown in Exhibit ____ (JCHM-D),
- 6 Schedule 6.

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- Q. WHAT RATES IS MERC PROPOSING FOR ITS INTERRUPTIBLE ELECTRIC
- 9 GENERATION CLASS?
- 10 A. The table below sets out the Company's existing customer charges and both
- existing and proposed distribution rates (CIP-applicable), with comparisons to the
- 12 costs justified by the CCOSS.¹⁶

13 _

Table 7. Electric Generation Rate Design

			Monthly		Distribution	
		Monthly	Customer	Distribution	Charge	Distribution
	Therm	Customer	Charge	Charge	Per Therm	Charge
	Usage	Charge	Justified by	Per Therm	_	Justified by
Customer Class	Range	Existing	ccoss	Existing	Proposed	ccoss
Electric Generation	_	_				
Class 1	0 - 500,000	\$45.00	\$59.30	\$0.09953	\$0.14146	\$0.10873
Electric Generation	500,001 or					
Class 2	more	\$360.00	N/A	\$0.03401	\$0.03739	N/A

¹⁶ See Informational Requirements Document 12, Schedule 1.2.

1		A comparison of bills for various usage levels, including gas costs, under present
2		and proposed rates is shown in Exhibit (JCHM-D), Schedule 3, and the
3		proposed increase for an average customer is shown in Exhibit (JCHM-D),
4		Schedule 6.
5		
6		4. Sales Service – Firm/Interruptible
7	Q.	PLEASE DESCRIBE THE CLASSES WITHIN MERC'S FIRM/INTERRUPTIBLE
8		SALES SERVICE.
9	A.	MERC currently offers Firm/Interruptible Classes 1 through 5, and also offers
0		three Firm/Interruptible Agricultural Grain Dryer classes and two
1		Firm/Interruptible Electric Generation classes.
12		
13	Q.	PLEASE SUMMARIZE YOUR FIRM/INTERRUPTIBLE SERVICE RATE DESIGN
14		PROPOSALS.
15	A.	The table below sets out the Company's existing customer charges and both
16		existing and proposed distribution rates (CIP-applicable), with comparisons to the
17		costs justified by the CCOSS. ¹⁷

¹⁷ See Informational Requirements Document 12, Schedule 1.2.

1 Table 8. Firm/Interruptible Rate Design

			Monthly	Firm	Firm	Firm	Interruptible	Interruptible	Interruptible
		Monthly	Customer	Distribution	Distribution	Distribution	Distribution	Distribution	Distribution
	Therm	Customer	Charge	Charge Per	Charge Per	Charge	Charge Per	Charge Per	Charge
	Usage	Charge	Justified by	Therm	Therm	Justified by	Therm –	Therm –	Justified by
Customer Class	Range	Existing	ccoss	Existing	Proposed	CCOSS ¹⁸	Existing	Proposed	ccoss
Commercial &									
Industrial									
Firm/Interruptible									
Class 1	0 - 1,500	\$18.00	N/A	\$0.22251	\$0.34491	N/A	\$0.15847	\$0.23478	N/A
Commercial &									
Industrial									
Firm/Interruptible	1,501 –								
Class 2	100,000	\$45.00	\$60.38	\$0.16857	\$0.25209	\$0.11926	\$0.10453	\$0.14947	\$0.08357
Commercial &									
Industrial									
Firm/Interruptible	100,001 –								
Class 3	1,000,000	\$165.00	N/A	\$0.12453	\$0.16486	N/A	\$0.09453	\$0.11902	N/A
Commercial &									
Industrial									
Firm/Interruptible	1,000,001 -								
Class 4	2,000,000	\$185.00	N/A	\$005016	\$0.05748	N/A	\$0.04823	\$0.05577	N/A
Commercial &									
Industrial									
Firm/Interruptible	Greater than								
Class 5	2,000,000	\$360.00	N/A	\$0.03486	\$0.03739	N/A	\$0.03401	\$0.03497	N/A
Firm/Interruptible									
Electric Generation		.							
Class 1	0 - 500,000	\$45.00	N/A	\$0.16357	\$0.24461	N/A	\$0.09953	\$0.14146	N/A
Firm/Interruptible									
Electric Generation	500,001 or								
Class 2	more	\$360.00	N/A	\$0.03486	\$0.03739	N/A	\$0.03401	\$0.03497	N/A

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3	This includes all current MERC-NNG and MERC-Consolidated customers. A
4	comparison of bills for various usage levels, including gas costs, under present
5	and proposed rates is shown in Exhibit (JCHM-D), Schedule 3, and the
6	proposed increase for an average customer is shown in Exhibit (JCHM-D),
7	Schedule 6.

¹⁸ Please see the Direct Testimony of Mr. Sullivan regarding the distribution charge justified by CCOSS. What is shown here is the not the blended rate, but rather the firm and interruptible distribution charges justified by CCOSS for the respective by customer class.

1	Q.	IS MERC PROPOSING ANY CHANGES TO THE FIRM/INTERRUPTIBLE
2		AGRICULTURAL GRAIN DRYER SERVICE?

Yes. MERC is proposing to remove Firm/Interruptible service for the Agricultural Grain Dryer Classes 1 through 3. Agricultural Grain Dryer system sales service was initially proposed as a 100% interruptible service. These customers can have large loads that run seasonally. If the dryers are running during non-peak summer months, MERC's system can generally maintain delivery pressure. If, on the other hand, the dryers are running during peak winter months, or even during late autumn months, these dryers can draw down the pressure on MERC's system. To manage these operational challenges, MERC proposed, and the Commission approved, the creation of the Agricultural Dryer classes, with a lower priority of service, so that MERC can isolate and identify these customers and curtail them as necessary to maintain system pressure without affecting service to other customers. Therefore, MERC is proposing to modify its tariffs such that Agricultural Grain Dryer service is not available on a Firm/Interruptible basis.

Α.

Q. ARE THERE ANY EXISTING SYSTEM SALES AGRICULTURAL GRAIN DRYER CUSTOMERS TAKING FIRM/INTERRUPTIBLE SERVICE?

A. No, there are no Agricultural Grain Dryer customers taking Firm/Interruptible
 service. As stated above, the original intent was for the Agricultural Grain Dryer

¹⁹ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-17-563, Direct Testimony and Schedules of Amber Lee at 30-31 (Oct. 13, 2017).

service to be 100% interruptible. While MERC's tariffs unintentionally allowed
Agricultural Grain Dryer customers to take Firm/Interruptible service, MERC has
not had any requests from Agricultural Grain Dryers to take Firm/Interruptible
service. Therefore, MERC proposes to modify its tariffs to remove Agricultural
Grain Dryer Classes 1–3 from the Firm/Interruptible service.

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5. Transportation Service

- Q. WHAT RATES DOES MERC PROPOSE FOR TRANSPORTATION
- 9 CUSTOMERS?
- 10 Α. The table below sets out the Company's existing customer charges and both 11 existing and proposed distribution rates (CIP-applicable), with comparisons to the costs justified by the CCOSS.²⁰ The proposed distribution charges for customers 12 13 receiving transportation service are the same as the comparable sales service 14 rates. Every transportation customer is charged a \$150.00 monthly 15 administrative fee to cover the added administrative costs of providing 16 transportation service, which is included in the monthly customer charges listed 17 below.

²⁰ See Informational Requirements Document 12, Schedule 1.2.

1 Table 9. Transportation Rate Design

			Monthly	Firm	Firm	Firm	Interruptible	Interruptible	Interruptible
		Monthly	Customer	Distribution	Distribution	Distribution	Distribution	Distribution	Distribution
	Therm	Customer	Charge	Charge Per	Charge Per	Charge	Charge Per	Charge Per	Charge
	Usage	Charge	Justified by		Therm	Justified by	Therm –	Therm –	Justified by
Customer Class	Range	Existing	CCOSS	Existing	Proposed	CCOSS ²¹	Existing	Proposed	CCOSS
Firm/Interruptible									
Class 1 Transport	0 - 1,500	\$168.00	N/A	\$0.22251	\$0.34491	N/A	\$0.15847	\$0.23478	N/A
Firm/Interruptible	1,501 –								
Class 2 Transport	100,000	\$195.00	\$184.18	\$0.16857	\$0.25209	\$0.10766	\$0.10453	\$0.14947	\$0.07197
Firm/Interruptible	100,001 -								
Class 3 Transport	1,000,000	\$315.00	\$218.99	\$0.12453	\$0.16486	\$0.09433	\$0.09453	\$0.11902	\$0.05549
	1,000,001								
Firm/Interruptible	_								
Class 4 Transport	2,000,000	\$335.00	\$231.57	\$0.05016	\$0.05748	\$0.09347	\$0.04823	\$0.05577	\$0.05349
	Greater								
Firm/Interruptible	than								
Class 5 Transport	2,000,000	\$510.00	\$315.68	\$0.03486	\$0.03739	N/A	\$0.03401	\$0.03497	\$0.00339
Agricultural Grain									
Dryer Class 1									
Transport	0 - 20,000	\$195.00	N/A	N/A	N/A	N/A	\$0.12953	\$0.19554	N/A
Agricultural Grain									
Dryer Class 2	20,001 -								
Transport	500,000	\$195.00	N/A	N/A	N/A	N/A	\$0.08150	\$0.11858	N/A
Agricultural Grain									
Dryer Class 3	500,001 or								
Transport	more	\$315.00	N/A	N/A	N/A	N/A	\$0.05860	\$0.08526	N/A
Firm/Interruptible									
Electric Generation	0 —								
Class 1 Transport	500,000	\$195.00	N/A	\$0.16357	\$0.24461	N/A	\$0.09953	\$0.14146	N/A
Firm/Interruptible									
Electric Generation	500,001 or								
Class 2 Transport	more	\$510.00	\$201.17	\$0.03486	\$0.03739	N/A	\$0.03401	\$0.03497	\$0.05725
2									

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3	A comparison of bills for various usage levels, including gas costs, under present
4	and proposed rates is shown in Exhibit (JCHM-D), Schedule 3, and the
5	proposed increase for an average customer is shown in Exhibit (JCHM-D),
6	Schedule 6. Exhibit (JCHM-D), Schedules 5 illustrates bill impacts not
7	including gas costs.

²¹ Please see the Direct Testimony of Mr. Sullivan regarding the distribution charge justified by CCOSS. What is shown here is the not the blended rate, but rather the firm and interruptible distribution charges justified by CCOSS for the respective customer class.

1	Q.	WHAT MONTHLY ADMINISTRATIVE CHARGE DOES MERC PROPOSE FOR
2		TRANSPORTATION CUSTOMERS?
3	A.	MERC is not proposing any change to the Transportation monthly customer
4		charge. As shown in the CCOSS in Informational Requirement Document 12,
5		Schedule 1.5 transportation service does not cause a reduction in distribution
6		costs, but does result in higher customer costs. It is, therefore, appropriate to
7		reflect cost differences through the administrative charge and not to provide a
8		reduced margin.
9		
0	Q.	DOES THE TRANSPORTATION ADMINISTRATIVE CHARGE DIFFER BASED
1		ON CUSTOMER CLASS?
12	A.	No. As discussed in MERC's rate case Docket No. G007,011/GR-08-835, the
13		transportation administration fee recovers customer-related costs that are caused
14		by a customer being on the system and are not related to the level of the
15		customer's consumption of gas. ²²
16		
17	Q.	WHAT DID YOU CONSIDER WITH RESPECT TO THE DESIGN OF CLASS 5
8		AND ELECTRIC GENERATION CLASS 2 DISTRIBUTION RATES?
19	A.	These customers represent MERC's largest-use customers. Although these
20		customers are served on MERC's distribution system, their enormous volumes
21		and proximity to an alternate supply source allow them to more easily bypass the

²² In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G007,011/GR-08-835, Rebuttal Testimony of Joylyn Hoffman Malueg (Jan. 7, 2009).

distribution system if MERC's rates are not competitive. For this reason, Class 5
and Electric Generation Class 2 rates should not be too much above incremental
costs.

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The Commission and intervening parties have consistently acknowledged that the potential loss of these customers constitutes a justifiable concern.²³ In each of MERC's rate cases filed since 2008, the Commission has consistently recognized these customers' sensitivity to price increases and the detrimental impacts that would occur to all ratepayers if they were to bypass, and the Commission has held that the potential loss of these customers constitutes exigent circumstances warranting the waiver of an interim rate increase for MERC's Class 5 (formerly Super Large Volume) transportation customers.

²³ See, e.g., In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-13-617, Direct Testimony of OAG Witness Vincent C. Chavez at 25-26 (Mar. 4, 2014) ("Super Large Volume Interruptible customers are the most price sensitive class and can readily bypass MERC's distribution system if the price charged for natural gas service is not competitive. To evaluate MERC's proposed rate for the SLVI classes, I reviewed the incremental cost analysis provided by MERC witness Ms. Joylyn Hoffman Malueg in MERC Exhibit _ Volume 3, Document 12, Schedule 6 (Information Requirements). From the cost information included in Schedule 6, I conclude that MERC's proposed apportionment of revenue responsibility to the Super Large Volume customer classes is reasonable."); In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-13-617, Direct Testimony of Department Witness Susan L. Peirce at 14 (Mar. 4, 2014) ("Super Large Volume and Super Large Volume Interruptible class customers are the most sensitive to a rate increase since they can easily bypass MERC's system if the price charged for natural gas service is not competitive. To evaluate the proposed rates for the Super Large Volume class I reviewed the incremental cost analysis provided by MERC witness Ms. Joylyn Hoffman Malueg in MERC Ex. _____, Volume 3, Document 14, Schedule 6 (Hoffman Malueg Direct). I note that under my proposed apportionment of revenue the percent of total revenues apportioned to the Super Large Volume classes remains the same as proposed by MERC. From the cost information included in Schedule 6. I conclude that my proposed apportionment of revenue responsibility to the Super Large Volume customer classes is reasonable.")

1	Q.	UNDER MERC'S PROPOSED RATE DESIGN, DO THE CLASS 5 AND

ELECTRIC GENERATION CLASS 2 CUSTOMERS COVER THE

INCREMENTAL COST OF SERVING THEM?

Yes, they do. Informational Requirement Document 12, Schedule 1.8, presented by Mr. Sullivan, shows an incremental cost analysis for MERC's Class 5 and Electric Generation Class 2 customers. As demonstrated in the analysis, the proposed revenues from the Class 5 and Electric Generation Class 2 customer classes are covering their incremental cost of service. Other customers on MERC's system benefit if the revenue from these customers is more than their incremental cost of service because these Transportation customers reduce the amount of revenue that must be collected from the other customer classes relative to what they would pay in the absence of the Class 5 and Electric

Α.

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6. Flexible Rates

Generation Class 2 customers.

Q. WHAT IS THE PURPOSE OF FLEXIBLE RATES?

The purpose of the flexible, or "flex," rates is to allow a utility to reduce a rate between rate cases to prevent the loss of a customer to bypass. MERC does not propose any changes to the Flexible Gas Rate Rider. The tariff currently sets a minimum rate of \$0.0045 per therm for gas delivered, and MERC is able to negotiate an appropriate rate with the customer above that minimum to prevent bypass. All other terms of the non-flexible tariff under which the customer would otherwise take service continue to apply.

1		
2	Q.	UNDER MERC'S PROPOSED RATE DESIGN, DO THE FLEX RATE
3		CUSTOMERS COVER THE INCREMENTAL COST OF SERVING THEM?
4	A.	Yes, they do. Informational Requirement Document 12, Schedule 1.8, presented
5		by Mr. Sullivan, shows an incremental cost analysis for MERC's Flex Rate
6		customers. As demonstrated in the analysis, the proposed revenues from the
7		Flex Rate customer classes are covering their incremental cost of service.
8		
9		7. Transportation for Resale Rates
10	Q.	WHAT IS THE TRANSPORTATION FOR RESALE RATE?
11	A.	This rate meets the needs of the town of Ogilvie, Minnesota, where the
12		distribution system is owned by Northwest Gas Company ("Northwest").
13		Northwest transports its gas supplies through the existing MERC system to
14		provide service to Ogilvie.
15		
16	Q.	WHAT RATES DOES MERC PROPOSE FOR THE TRANSPORTATION FOR
17		RESALE RATE?
18	A.	The table below sets out the Company's existing customer charge and both
19		existing and proposed distribution rates, with comparisons to the costs justified

20

by the CCOSS.²⁴

²⁴ See Informational Requirements Document 12, Schedule 1.2.

Table 10. Transportation for Resale Rate Design

		Monthly						
		Customer	Firm	Firm	Firm	Interruptible	Interruptible	Interruptible
	Monthly	Charge	Distribution	Distribution	Distribution	Distribution	Distribution	Distribution
	Customer	Justified	Charge Per	Charge Per	Charge	Charge Per	Charge Per	Charge
Customer	Charge	by	Therm	Therm	Justified by	Therm –	Therm –	Justified by
Class	Existing	ccóss	Existing	Proposed	ccoss	Existing	Proposed	ccoss
Transportation								
for Resale	\$335.00	\$217.61	\$0.10614	\$0.14051	N/A	\$0.07614	\$0.08327	\$0.03853

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3 8. Recovery of the Revenue Deficiency

- 4 Q. DO MERC'S PROPOSALS RECOVER THE \$40,322,000 REVENUE
- 5 DEFICIENCY IDENTIFIED IN THE DIRECT TESTIMONY OF MR. ZGONC?
- 6 A. Yes. As reflected in Exhibit ____ (JCHM-D), Schedule 2, Summary, the total
- 7 MERC revenue deficiency of \$40,322,002 is recovered from MERC customers as
- 8 a whole. The proposed changes in rates are summarized in Exhibit ____ (JCHM-
- 9 D), Schedule 1. The proposed net change in revenues is summarized in Exhibit
- 10 ____ (JCHM-D), Schedule 2, Summary.

- 12 Q. DO EXISTING RATES RECOVER THE COST OF PROVIDING SERVICE, AND
- 13 WILL THE PROPOSED RATES RECOVER THE COST OF PROVIDING
- 14 SERVICE?
- 15 A. As illustrated in Table 11, below, MERC is proposing to move the Residential and
- 16 Firm Class 1 customer classes closer to their cost of service. Together, these
- 17 customer classes represent a large majority of MERC's customers, so without
- allocating these classes their full cost of service in proposed rates, the remaining
- customer classes receive moderated proposed rate increases, even in the event
- where some customers classes show they are currently paying above their cost
- of service. Additionally, MERC's proposed rate design includes those moderate

increases to these customers' revenue apportionments while continuing to keep
a relatively narrow differential between Firm Sales and Interruptible Sales rates.

Finally, MERC is proposing to move the Transport Class 5 and Electric

Generation Class 2 customer classes closer to their cost of service, while
remaining sensitive to the fact that these customers pose a bypass threat.

Table 11. Summary of Current Revenues, Proposed Revenues, and Revenues Justified by CCOSS

and Revenues Justified by CC			D
	Current	Duamanad	Revenue
	Revenues ²⁵	Proposed Revenue	Justified by CCOSS
NNG SALES	Keveriues	Revenue	00000
GS-NNG Residential Sales	211,990,264	230,672,684	242,230,973
GS-NNG Residential Farm-Tap Sales	2,382,545	2,602,429	2,004,481
GS-NNG C&I FIRM Class 1	9,169,220	9,883,217	10,008,089
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	201.129	217.842	166,338
GS-NNG C&I FIRM Class 1	88,578,889	93,887,865	84,798,983
GS-NNG C&I FIRM Class 3			
	8,058,072	8,327,327	7,826,772
GS-NNG C&I Farm-Tap Class 2	2,765,249	2,934,600	2,417,762
GS-NNG C&I Farm-Tap Class 3	784,326	810,736	732,732
NNG C&I INT Class 2	6,525,699	6,744,337	6,318,773
NNG C&I INT Class 3	9,824,827	10,033,797	9,441,827
NNG Agriculture Grain Dryer - Class 1	723,246	760,907	772,131
NNG Agriculture Grain Dryer - Class 2	2,691,603	2,760,943	2,942,969
NNG Electric Generation - Class 1	99,470	102,389	100,569
NNG C&I Firm/Interruptible Class 2	83,505	88,433	80,334
CONSOLIDATED SALES			
GS-CONSOLIDATED Residential Sales	30,904,988	34,165,552	36,054,253
GS-CONSOLIDATED C&I FIRM Class 1	2,392,323	2,613,074	2,645,919
GS-CONSOLIDATED C&I FIRM Class 2	20,449,151	21,937,674	9,426,183
GS-CONSOLIDATED C&I FIRM Class 3	1,345,788	1,402,036	1,294,800
CONSOLIDATED C&I INT Class 2	1,242,771	1,294,484	1,193,366
CONSOLIDATED C&I INT Class 3	1,029,217	1,056,524	976,645
CONSOLIDATED C&I INT Class 4	1,657,758	1,663,912	1,683,960
CONSOLIDATED Agriculture Grain Dryer - Class 1	45,507	48,289	49,810
CONSOLIDATED Agriculture Grain Dryer - Class 2	148,519	153,263	165,231
CONSOLIDATED Electric Generation - Class 1	10,594	10,981	10,662
CONSOLIDATED C&I INT Class 2	189,069	201,734	180,516
NNG TRANSPORT			
Transport-NNG C&I FIRM Class 2	391,095	512,751	256,795
Transport-NNG C&I FIRM Class 3	798,468	992,531	575,574
Transport-NNG C&I FIRM Class 4	72,109	74,953	118,306
Transport-NNG C&I FIRM Class 5 - CIP Exempt	57,384	62,006	437,848
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	466,125	507,606	102,769
Transport-NNG C&I INT Class 2	216,824	261,892	148,351
Transport-NNG C&I INT Class 3	2,042,573	2,414,312	1,157,903
Transport-NNG C&I INT Class 4	673,642	704,234	667,830
Transport-NNG C&I INT Class 5	350,575	340,280	462,349
Transport-NNG C&I INT Class 5 - CIP Exempt	1,251,719	1,465,538	224,475
Transport-NNG Electric Generation INT Class 2	53,339	51,848	102,556
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	22,611	20,356	121,089

²⁵ Includes current GUIC and NGEP Rider revenues.

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	Current	Proposed	Revenue Justified by
	Revenues ²⁵	Revenue	CCOSS
Transport-NNG C&I Firm/Interruptible Class 2	66,524	82,657	46,785
Transport-NNG C&I Firm/Interruptible Class 3	994,600	1,194,724	635,960
Transport-NNG C&I Firm/Interruptible Class 4	253,604	264,203	432,316
Transport-NNG C&I Firm/Interruptible Class 5	160,274	155,699	226,676
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	437,956	424,901	2,656,540
Transport for Resale	29,625	31,279	15,200
LVJ-NNG Flex Transport (Cust "A")	219,512	243,568	145,999
LVJ-NNG Flex Transport (Cust "F")	196,775	214,002	126,549
LVJ-NNG Flex Transport (Cust "G")	62,786	66,768	40,712
CONSOLIDATED TRANSPORT			
Transport-CONSOLIDATED C&I FIRM Class 2	351,506	456,929	234,457
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	11,522	15,749	6,891
Transport-CONSOLIDATED C&I FIRM Class 3	660,015	823,146	476,589
Transport-CONSOLIDATED C&I FIRM Class 4	83,352	86,664	137,079
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	362,203	393,761	2,986,445
Transport-CONSOLIDATED C&I INT Class 2	74,305	89,868	50,710
Transport-CONSOLIDATED C&I INT Class 3	480,550	564,532	274,549
Transport-CONSOLIDATED C&I INT Class 4	84,027	87,819	83,315
Transport-CONSOLIDATED C&I INT Class 5	177,416	172,008	240,750
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	56,597	67,062	35,676
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	89,748	87,301	553,585

- Q. PLEASE DISCUSS WHETHER MERC'S PROPOSED CHANGES IN RATES
 3 ARE SUFFICIENTLY GRADUAL TO AVOID RATE SHOCK TO CUSTOMERS.
- 4 Α. With the overall revenue increase sought by MERC being 9.91 percent, the 5 Company believes that the rate changes are gradual and will not result in rate 6 shock. MERC is holding all existing customer charges constant such that the 7 revenue increase is being recovered via volumetric charges. Additionally, while 8 the Company is seeking an overall revenue increase of 9.91 percent, the 9 proposed rate design is such that revenue increases are being held below 9.91 10 percent; classes with the largest revenue deficiencies are receiving larger 11 revenue increases in comparison to classes with smaller revenue deficiencies or 12 revenue excesses being held to smaller revenue increases.

1	Q.	HAS MERC CONSIDERED THE IMPACT OF ITS PROPOSED RATE
2		STRUCTURE ON LOW-INCOME CUSTOMERS?
3	A.	Yes, in developing the rate design proposal presented, MERC has considered
4		the impacts to low-income customers it serves. By holding monthly fixed charges
5		unchanged, ²⁶ recovering the revenue deficiency through volumetric rates, and
6		moving Residential and small commercial customers only part of the way to their
7		current cost of service, MERC has carefully considered the impact of its rate
8		increase on lower income customers.
9		
10		Additionally, as discussed in the Direct Testimony of Company witness Mr.
11		Richard Stasik, MERC has recently implemented a number of modifications to its
12		Gas Affordability Program ("GAP") to increase awareness of and participation in
13		GAP and Low Income Home Energy Assistance ("LIHEAP") and to reduce the
14		energy burden of low-income households. MERC also continues to exempt low-
15		income customers from the Severe Weather Cost Recovery surcharge, which
16		recovers a portion of costs related to the historic natural gas price spike caused
17		by the 2021 polar vortex in February 2021.

²⁶ For instance, Energy CENTS Coalition has indicated that low-income households generally consume less energy than high-income households, resulting in disproportionate impacts from fixed charges. See In the Matter of the Application of an Application by CenterPoint Energy for Authority to Increase Natural Gas Rates in Minnesota, Docket No. G-008/GR-08-1075, Direct Testimony of Pam Marshall at 9 (June 26, 2009) (low-income households generally consume less energy than high-income households).

1		III. OTHER TARIFF CHANGES
2	Q.	IS MERC PROPOSING ANY OTHER CHANGES TO ITS TARIFF IN THIS
3		PROCEEDING?
4	A.	Yes, MERC is proposing a number of changes to its tariffs. Beyond the impact of
5		changing its tariffs to reflect the proposed rate changes discussed above, MERC
6		is proposing to:
7		1. Update the table of contents in section 1.00 to reflect changes made to other
8		sections of the tariff book.
9		2. Revise Section 5.00 tariffs to reflect:
10		a. Currently available meter reading methods for Farm Tap customers
11		and to clarify discontinuation of Farm Tap service under conditions
12		authorized by the Commission's October 6, 2021 Order in Docket
13		No. G011/M-17-409;
14		b. Changes to tariff language regarding telemetry; and
15		c. Removal of Agricultural Grain Dryer customers from eligibility of
16		Firm/Interruptible service, as described above.
17		3. Revise Section 6.00 tariffs to reflect:
18		a. Changes to tariff language regarding telemetry;
19		b. Removal of Agricultural Grain Dryer customers from eligibility of
20		Firm/Interruptible service, as described above; and
21		c. To clarify the availability and conditions of Transportation Service.
22		4. Revise Section 7.00 tariffs to reflect:
23		a. Updating the Conservation Cost Recovery Charge;

1		D.	Clarify fariff language regarding which customers are subject to the
2			applicable Gas Affordability Program surcharge to align with
3			MERC's current tariff nomenclature;
4		C.	Updating the RDM tariff sheet for MERC's proposal to extend the
5			pilot;
6		d.	Updating the GUIC Rider surcharge rates to be \$0.0000 effective
7			with interim rates; and
8		e.	Updating the NGEP Rider surcharge rates to be \$0.0000 effective
9			with interim rates and correcting the tariff sheet header.
10	5.	Revise Ta	ariff Sheets in Section 8.00 to reflect:
11		a.	Corrections to numbered tariff sections;
12		b.	Currently available meter reading methods for Farm Tap
13			customers;
14		C.	Updates the Guarantee of Deposits tariff sheet for MERC's
15			proposal to increase the required deposit for Residential customers,
16			as discussed in greater detail below; and
17		d.	Clarifying the Pulse Signal Digital Service tariff.
18	6.	Revise Ta	ariff Sheets in in Section 9.00 to reflect:
19		a.	The Commission's October 6, 2021 Order in Docket No. G011/M-
20			17-409 regarding availability of new service to Farm Tap
21			customers; and
22		b.	Updating the New Area Surcharge rates to align with current rate
23			design structure.

1		7. Revise Service Agreements in Section 10.00 to reconcile those agreements
2		with the proposed changes to MERC's tariffs.
3		Each of these proposed changes is discussed below.
4		
5	Q.	WHAT CHANGES IS MERC PROPOSING TO SECTION 5.00 OF ITS
6		TARIFFS?
7	A.	At Tariff Sheet 5.02, MERC proposes to update the meter reading language for
8		the Farm Tap customers to reference the available methods that can be used for
9		providing meter readings. With advances in technology, there are electronic
10		methods that Farm Tap customers may utilize, such as utilizing an online
11		electronic form, emailing, or telephoning to supply MERC with meter readings.
12		MERC will continue to provide Farm Tap customers with paper forms upon
13		request, but the Company is finding that the majority of Farm Tap customers
14		utilize electronic methods to supply their meter readings, with only four requests
15		from Farm Tap customers for paper forms within the past two years.
16		
17		Additionally, at Tariff Sheet 5.02, MERC is clarifying the conditions under which
8		farm tap service will be discontinued based upon the Commission's October 6,
19		2021 Order in Docket No. G011/M-17-409.
20		
21		At various tariff sheets throughout Section 5, MERC is updating the language
22		regarding telemetry. Historically, certain customer classes were required to have
23		telemetry in order to take service, but with advancements in metering technology,

1	telemetry equipment may no longer be required, depending on each individual
2	customer's situation and technology available to them at their premise.
3	Therefore, MERC is proposing to modify language surrounding telemetry
4	requirements.
5	
6	At Tariff Sheet 5.15, the Company has incorporated language to clarify that Farm
7	Tap and Agricultural Grain Dryer customers are not eligible for firm/interruptible
8	sales service. Removal of the Agricultural Grain Dryer customers is explained
9	above in Section II.C.3. Farm tap service is a firm service. Because Farm Tap
10	customers receive service directly from the interstate pipeline, MERC does not
11	have the capability to curtail service to these customers; therefore, Farm Tap
12	customers would not have the ability to obtain firm/interruptible service from
13	MERC. This has always been the case, and the Company is adding the
14	clarifying language at Tariff Sheet 5.15.
15	
16	MERC is also correcting language at Tariff Sheets 5.15 and 5.21 to state that a
17	partial curtailment means a curtailment that is effective any time after 9:00 a.m.
18	
19	MERC is removing Agricultural Grain Dryer customer classes from the table on
20	Tariff Sheets 5.16 and 5.21a, as discussed above.
21	

1	Q.	WHAT CHANGES IS MERC PROPOSING TO SECTION 6.00,
2		TRANSPORTATION SERVICE?
3	A.	First, at Tariff Sheet 6.00, MERC is clarifying who can take transportation
4		service. Historically, transportation service was available to non-general service
5		customers, which, under MERC's rate schedules prior to the 2017 Rate Case,
6		non-general service customers were non-residential customers. With the current
7		rate schedules in effect, MERC is requesting the clarifying language at Tariff
8		Sheet 6.00, which aligns with MERC's current tariff nomenclature.
9		
0		Second, at Tariff Sheet 6.02, section 5.A., MERC is striking the language "as
1		necessary, to arrange interstate pipeline transportation to Company's system."
12		MERC does not arrange for interstate pipeline transportation for its transport
13		customers. Additionally, MERC is clarifying that the penalty for unauthorized use
14		of gas would apply at Section 5.E. Due to the clarifying language being added
15		and Tariff Sheet No. 6.02, the Company was required to move the remaining
16		tariff language from existing Tariff Sheet No. 6.02 for Sections F. and G. onto
7		Tariff Sheet No. 6.02a.
8		
19	Q.	WHAT OTHER CHANGES IS MERC PROPOSING TO SECTION 6.00,
20		TRANSPORTATION SERVICE?
21	A.	Additionally, in Section 6.0, MERC is clarifying tariff language with respect to
22		Daily Balancing and Daily Scheduling Charges starting at Tariff Sheet 6.03 and
23		continuing through Tariff Sheet No. 6.04a. MERC is clarifying instances in which

1		daily balancing and scrieddling charges would apply, along with clanifying that
2		Northern Border Pipeline ("NBPL") gas flows into NNG's pipeline and therefore
3		conducts daily balancing through NNG. Therefore, any NNG scheduling
4		charges, imbalance charges, declarations, and/or postings are applicable to
5		customers utilizing NBPL.
6		
7	Q.	HAS ANYTHING CHANGED WITH RESPECT TO WHEN DAILY SCHEDULING
8		PENALTY CHARGES APPLY, OR WITH RESPECT TO THE SITUATION OF
9		GAS FLOWING FROM NBPL INTO NNG'S PIPELINE THAT IS CAUSING
10		THESE CLARIFYING TARIFF REVISIONS?
11	A.	No, MERC is being proactive in clarifying tariff language for instances in which
12		customers may see charges. NBPL has always flowed gas through NNG
13		pipeline.
14		
15	Q.	WHAT OTHER CHANGES IS MERC PROPOSING TO TARIFF SHEET 6.04
16		TRANSPORTATION SERVICE?
17	A.	At Tariff Sheet 6.04, MERC is proposing to clarify the NNG Scheduling Charges
18		applicable on System Overrun Limitation ("SOL") Days, System Underrun
19		Limitation ("SUL") Days, and Critical Days. MERC has included language and
20		charges consistent with NNG's current FERC tariffs to provide clarity on
21		applicable charges and their computations. Additionally, as a result of the
22		additional clarifying language, some of the existing language on Tariff Sheet 6.04
23		needed to be moved to Tariff Sheet 6.04a.

1		
2	Q.	IS MERC PROPOSING ANY OTHER CHANGES TO TRANSPORTATION
3		SERVICE?
4	A.	Yes, MERC is removing the imbalance to storage option for transport customers
5		at Tariff Sheet 6.06. MERC does not have title to Transportation customers' or
6		Marketers' gas to transport gas to storage, nor does MERC have assets reserved
7		for these customers to do so. It would be burdensome for MERC to facilitate this
8		type of transaction occur, and the Company has not had any requests from
9		customers for this option. For these reasons, MERC is proposing that the
10		language be removed.
11		
12	Q.	WHAT CHANGES IS MERC PROPOSING TO ITS FLEXIBLE RATE TARIFF?
13	A.	MERC is proposing minor clarifications to its Flexible Rate tariff in Sheet 6.30
14		regarding applicable firm rates for flexible rate customers.
15		
16	Q.	WHAT CHANGES ARE YOU PROPOSING TO TRANSPORTATION FOR
17		RESALE SERVICE?
8	A.	While MERC is not proposing any substantive modifications to Tariff Sheet 6.40,
19		Transportation for Resale, it is incorporating minor cleanup of outdated tariff
20		language that pertains to the rate structure that was applicable prior to the 2017
21		Rate Case.

1	Q.	WHAT CHANGES IS MERC PROPOSING TO SECTION 7.00?
2	A.	MERC is proposing a number of changes to Section 7.00. First, MERC is
3		updating the Conservation Cost Recovery Charge at Sheet No. 7.02 to reflect
4		recovery as discussed by Mr. Zgonc in his Direct Testimony. Second, at Tariff
5		Sheet No. 7.11, MERC is including clarifying language regarding which
6		customers Gas Affordability Program costs are recovered from to align with
7		MERC's current tariff nomenclature.
8		
9		Third, as discussed in more detail below in Section VI, MERC is requesting that
10		the RDM pilot program be extended for another three years. At Tariff Sheet Nos.
11		7.17–7.19, MERC incorporates minor cleanup, references to updated docket
12		numbers and reporting practices, and shows the proposed extension of the RDM
13		pilot.
14		
15		Fourth, as detailed by Mr. Zgonc, and as noted earlier in my Direct Testimony,
16		MERC is proposing to roll the GUIC and NGEP Riders into base rates effective
17		with interim rates and set the GUIC and NGEP Rider surcharges to \$0.00000.
18		Therefore MERC is modifying Tariff Sheet Nos. 7.20–7.24 to reflect the
19		\$0.0000/therm surcharge rates for the GUIC and NGEP Riders, and to update
20		tariff language with respect to the Rider Reconciliation in the context of a general
21		rate case filing and incorporation into base rates.
22		

1	Q.	WHAT DEFINITIONS IS MERC PROPOSING TO REVISE IN SECTION 8.00 OF
2		ITS TARIFFS?
3	A.	On Sheet Nos. 8.00–8.02, MERC is proposing to add the definition of System
4		Sales Service, and modify the definitions of Firm/Interruptible Service, General
5		Service, and Transportation Service for clarity. Additionally, the Company is
6		making corrections to the labeling in the Definitions of Section 8.00
7		
8	Q.	WHAT ADDITIONAL CHANGES IS MERC PROPOSING IN SECTION 8.00?
9	A.	At Tariff Sheet 8.10, MERC is updating the meter reading language for the Farm
10		Tap sales customers, and customers who request that no actual reads be taken,
11		to reference the available methods that can be used for supplying meter readings
12		for the same reasons previously discussed.
13		
14	Q.	WHAT CHANGES IS MERC PROPOSING IN SECTION 8.00 WITH REGARDS
15		TO CUSTOMER DEPOSITS?
16	A.	At Tariff Sheet 8.15, MERC is proposing to increase the maximum deposit that
17		can be charged to residential customers from one month's average usage to two
18		month's average usage.
19		
20	Q.	DOES THE COMPANY CURRENTLY COLLECT DEPOSITS FROM
21		RESIDENTIAL CUSTOMERS?
22	A.	No. As discussed by the Company in its 2021 Annual Service Quality report in
23		Docket No. G011/M-22-219, MERC has not collected deposits from residential

1	customers since prior to 2017. While that has been the Company's recent
2	practice, current Company Tariff Sheets and Minnesota Rules do not preclude
3	MERC from seeking collection of guarantee deposits from residential customers.
4	Therefore the Company is requesting to update Tariff Sheet No. 8.15 to reflect
5	the results of the current analysis on customer deposits as shown in Table 12.
6	
7	Table 12 below provides the residential customer's average annual bill amount,
8	current deposit computation, proposed deposit computation, and average
9	residential customer arrearage amount in the months of March and August for
10	years 2019–2022. Historically, MERC has been severely under-secured with the
11	current deposit calculation method. As shown in Table 12, a residential customer
12	deposit based upon one month's usage does not adequately cover the average
13	residential customers' arrearage balance: from 2019 to 2021, a deposit amount
14	based upon one month's usage covered only 30% to 52% of customer
15	arrearages. Changing the current deposit calculation method to collect a
16	residential deposit in the amount of two month's usage would allow the Company
17	to secure 60%-100% of average residential customer arrears based on 2019 to
18	2021 values. Given average residential arrears in 2022, MERC expects that
19	collection of residential deposits of up to two month's average usage would
20	provide adequately security collection of average arrearage amounts.
21	

Table 12. Analysis of Residential Customer Deposit Computation

Year	Average Annual Bill (\$)	Current Deposit Computation – one month's usage (1/12th of annual consumption)	Proposed Deposit Computation – two month's usage (1/6th of annual consumption)
2019	\$875	\$73	\$146
2020	\$706	\$59	\$118
	A	# 00	#400
2021	\$722	\$60	\$120

Average Arrears
\$205
\$139
\$152
\$156
\$279
\$218
\$336
\$211

2

1

- 3 Q. WHAT STEPS HAS THE COMPANY TAKEN TO ENSURE LOW-INCOME
- 4 CUSTOMERS ARE NOT ADVERSELY AFFECTED BY THE PROPOSED
- 5 MODIFICATION FOR CUSTOMER DEPOSITS?
- 6 A. MERC does not require deposits of low-income customers, including customers
- 7 who receive Low Income Home Energy Assistance and customers who are
- 8 income qualified to receive Cold Weather Rule protection. As a result, residential
- 9 customers who are struggling to afford their energy bills are protected from
- having to pay a deposit for natural gas service.

1	Q.	WHAT ADDITIONAL CHANGES IS MERC PROPOSING TO SECTION 8.00?
2	A.	Lastly, MERC is conducting clarifications to the Pulse Signal Digital Service Tariff
3		Sheet Nos. 8.44–8.46 to update the language regarding telemetry and telephone
4		line requirements due to advancements in technology, as discussed earlier.
5		

Q. IS MERC PROPOSING ANY CHANGES WITH RESPECT TO ITS ANNUAL REVIEW OF CUSTOMER CLASSIFICATIONS, AS SET FORTH IN TARIFF SHEET NO. 8.39?

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Α. MERC is not proposing any changes to the tariff provisions in Section 8.39 regarding annual review of customer classifications. However, MERC proposes to terminate the annual compliance requirement established in Docket No. G011/GR-17-563 for the Company to file, by March 31 of each year, details regarding the number of customers reassigned to different classes, their original class, and the class to which they were moved; the number of customers with usage falling within the 10-percent usage band that did not warrant reassignment; descriptions summarizing customer complaints regarding class reassignments; and addressing compliance with Minn. R. 7820.4000, the natural gas billing errors rule. In Docket No. G011/GR-17-563, MERC established a tariffed process for annual review of customer usage to ensure customers remain in the correct class based on their usage. Since the Commission established the annual compliance filing, the Company has submitted four annual compliance filings in accordance with the requirements set forth by the Commission. No party has provided comments on those filings and no additional action has been

1		taken with respect to the information provided. In each of the annual reviews
2		conducted for the 2020, 2021, and 2022, less than 0.5% of MERC customers
3		were impacted by class reassignments, and 0.2% of MERC customers fall within
4		the 10-percent usage band. These percentages show customers are placed on
5		the proper rate schedules.
6		
7		MERC proposes to continue its annual review process in accordance with Tariff
8		Sheet No. 8.39 but requests approval to terminate the annual compliance filing.
9		
0	Q.	WHAT CHANGES IS MERC PROPOSING TO SECTION 9.00?
1	A.	First, in accordance with the Commission's October 6, 2021 Order in Docket No.
2		G011/M-17-409, MERC has made changes to Tariff Sheet Nos. 9.01–9.03. In
3		accordance with the Commission's Order, MERC is closing new service to Farm
4		Tap customers seeking service under their NNG easement agreement for the
5		first time, as well as to inactive farm tap customers seeking to reactivate service.
6		In Docket No. G011/M-17-409, NNG documented that no new Farm Tap
7		customers have sought service in the past five years and the Commission
8		determined that closing service to new Farm Tap customers is unlikely to result
9		in any practical hardships for would-be customers. Additionally, in Docket No.

inactive Farm Tap customers²⁷ seeking to re-activate service, which avoids

G011/M-17-409, the Commission approved MERC's proposal to close service to

²⁷ An inactive farm tap customer is defined as a farm tap customer with no natural gas usage recorded for 12 consecutive months. MERC notes that in accordance with the Commission's Order in Docket No. G011/M-17-409, the Company provided notice to all farm tap customers in April 2022 regarding the

1		increasing the scope of issues to be addressed during the Farm Tap
2		Replacement Project.
3		
4	Q.	WHAT CHANGES IS MERC PROPOSING TO SECTION 9.00 REGARDING
5		NEW AREA SURCHARGES ("NAS")?
6	A.	MERC is proposing to revise the customer class mapping to the Commission-
7		approved NAS rates, as shown in Tariff Sheet Nos. 9.17-9.20, to accurately
8		reflect the mapping of rate classes from MERC's originally approved NAS rates
9		for MERC's current customer classes.
10		
11	Q.	ARE ANY CURRENT CUSTOMERS RECEIVING SERVICE IN ONE OF THE
12		NAS PROJECT AREAS IMPACTED BY THE PROPOSED CHANGES AT
13		TARIFF SHEET NOS. 9.17-9.20?
14	A.	No. The changes proposed by the Company at Tariff Sheet Nos. 9.17–9.20
15		would impact Interruptible Class 1-Class 3, Firm Class 3, and Farm Tap Class 3
16		customers in the New Area Surcharge areas of Ely Lake, Detroit Lakes-Long
17		Lake, Fayal Township, Esko, Balaton, and Pengilly, and there are currently no
18		Interruptible Class 1–Class 3, Firm Class 3, or Farm Tap Class 3 customers
19		taking service in these New Area Surcharge areas.
20		

Commission's Order, definition of inactive, and approval that farm tap service will be suspended for any inactive customers.

1	Q.	WHY IS THE COMPANY PROPOSING TO MAKE THE PROPOSED CHANGES
2		AT TARIFF SHEET NOS. 9.17–9.20?
3	A.	The current rate design for the New Area Surcharges in Tariff Sheet Nos. 9.17-
4		9.20 does not align with MERC's rate classes as approved in the Company's
5		2017 Rate Case. Therefore, the Company is proposing the changes at Tariff
6		Sheet Nos. 9.17–9.20 in order to align the Company's current rate design and
7		customer class structure. For example, under current NAS rate design for Ely
8		Lake, a Firm Class 2 customer would pay a NAS of \$120.55 and an Interruptible
9		Class 2 customer would pay a NAS of \$442.03.28 This does not align with
10		MERC's existing rate design structure where Firm Class 2 and Interruptible Class
11		2 customers pay the same fixed customer charge, and similar distribution
12		charges, with the firm customer paying a slightly higher distribution charge due to
13		receiving firm service.
14		
15	Q.	DO THE CHANGES PROPOSED AT TARIFF SHEET NOS. 9.17-9.20
16		REQUIRE RECALCULATION OF ANY OF THE NEW AREA SURCHARGE

- REVENUE REQUIREMENT MODELS, AS DEFINED AT TARIFF SHEET NOS. 17
- 18 9.14-9.17?
- 19 No. When applying to the Commission for the New Area Surcharges at Tariff Α.
- 20 Sheet Nos. 9.17 – 9.20, and computing the Revenue Requirements Models, as
- 21 defined at Tariff Sheet Nos. 9.14-9.17, MERC did not forecast providing new

²⁸ As noted earlier, the Company does not currently have Interruptible Class 1-Class 3, Firm Class 3, or Farm Tap Class 3 customers taking service in the NAS areas. This example provides a hypothetical as if there were Interruptible Class 2 customers in the Ely Lake NAS.

1		service to any Interruptible Class 1–Class 3, Firm Class 3, or Farm Tap Class 3
2		customers in the New Area Surcharge areas. Therefore, these tariff
3		modifications will not affect the forecasted NAS rates or revenues and do not
4		require a recalculation of applicable rates. Instead, as noted above, the changes
5		simply correct for the mapping of the Commission-approved NAS rates to the
6		customer classes approved in MERC's last rate case.
7		
8		IV. NGEP AND GUIC RIDER TRANSITION TO PROPOSED RATES
9	Q.	WHAT DO YOU ADDRESS IN THIS SECTION OF YOUR TESTIMONY?
10	A.	In this section of my testimony, I discuss MERC's proposal to set the GUIC and
11		NGEP Rider surcharges to \$0.00000 in this rate case, with recovery of the
12		associated costs through base rates in this case. I also discuss the customer
13		class impacts of transitioning cost recovery from the NGEP and GUIC Riders
14		(with the rate design approved in those proceedings) to base rates in this case.
15		Mr. Zgonc describes MERC's proposal to roll the NGEP and GUIC costs into
16		base rates in this case, including how the Company is proposing to address the
17		remaining true-up balances related to its GUIC and NGEP Riders.
18		
19	Q.	WHAT IS THE CURRENT STATUS OF COSTS APPROVED FOR RECOVERY
20		IN MERC'S GUIC AND NGEP RIDERS?
21	A.	In Docket No. G-011/M-20-405, the Commission approved the Company's
22		proposed 2021 GUIC Rider revenue requirement and surcharge rates and
23		accepted MERC's 2019 GUIC Rider true-up with modifications, by order dated

1	November 4, 2021. MERC implemented the approved 2021 surcharge rates
2	effective December 1, 2021. The Company has since filed petitions for approval
3	of its proposed 2022 GUIC revenue requirement and 2020 GUIC Rider true-up
4	report (Docket No. G011/M-21-232) and proposed 2023 GUIC revenue
5	requirement and 2021 GUIC Rider true-up report (Docket No. G011/M-22-127).
6	However, at the time of this filing, the Commission had not yet taken action on
7	MERC's 2022 and 2023 GUIC petitions. As a result, the approved 2021 GUIC
8	Rider surcharge rates have remained in effect since December 2021.
9	
10	In Docket No. G011/M-20-420, the Commission approved the Company's
11	proposed 2021 NGEP Rider revenue requirement and surcharge rates and
12	accepted MERC's 2019 NGEP Rider true-up with modifications, by order dated
13	July 15, 2021. MERC implemented the approved 2021 surcharge rates effective
14	August 1, 2021. The Company since filed its petition for approval of its proposed
15	2022 NGEP revenue requirement and 2020 NGEP Rider true-up report (Docket
16	No. G011/M-21-271). However, at the time of this filing, the Commission had not
17	taken action on MERC's 2022 petition. As a result, the approved 2021 NGEP
18	Rider surcharge rates have remained in effect since August 2021. The
19	Commission did approve MERC's 2023 NGEP revenue requirement and 2021
20	NGEP Rider true-up report in Docket No. G011/M-22-195 by order dated July 20
21	2022 with updated surcharges approved effective January 1, 2023.
22	

1		with this general rate case filling, MERC is proposing to withdraw its 2023 GUIC
2		Rider petition and not to implement its approved 2023 NGEP Rider, effective
3		upon approval of interim rates, at which time the Company proposes to set the
4		applicable GUIC and NGEP Rider surcharge rates to \$0.00000. Additional
5		details regarding the transition of the GUIC and NGEP Riders to base rates in
6		this case are discussed by Mr. Zgonc.
7		
8	Q.	HOW WILL MERC'S PROPOSED NGEP AND GUIC RIDER ROLL-IN AFFECT
9		CURRENT NGEP AND GUIC RIDER SURCHARGES?
10	A.	Effective with interim rates January 1, 2023, MERC proposes to set both the
11		NGEP and GUIC Rider surcharge rates for all customer classes to \$0.00000. As
12		a result, customers will no longer be surcharged through the NGEP or GUIC
13		Rider effective January 1, 2023. As described by Mr. Zgonc, MERC will
14		transition the GUIC and NGEP Riders to base rates with interim rates.
15		
16	Q.	HOW DOES TRANSITIONING RECOVERY OF GUIC AND NGEP PROJECT
17		COSTS TO BASE RATES IMPACT CUSTOMER BILLS?
18	A.	By transitioning the existing rider recovery mechanisms to base rate recovery,
19		these costs will be recovered through MERC's base rates rather than the
20		applicable NGEP and GUIC Rider surcharge rates. Customers have been
21		paying for the NGEP and GUIC costs through the NGEP and GUIC Riders, so
22		the portion of MERC's base rate increase associated with the rider roll-ins does
23		not increase customers' overall bills.

2		V. LEAD/LAG STUDY
3	Q.	WHAT DO YOU ADDRESS IN THIS SECTION OF YOUR TESTIMONY?
4	A.	In this section of my testimony, I discuss MERC's lead/lag study which is
5		included as Exhibit (JCHM-D), Schedule 11 to my Direct Testimony and
6		which was undertaken in compliance with the Commission's June 14, 1982
7		Statement of Policy on Cash Working Capital and the Commission's Findings of
8		Fact, Conclusions, and Order in Docket No. G011/M-13-617, which required that
9		the Company base its cash working capital on number of days rather than
10		percentages.
11		
12	Q.	WHAT IS THE PURPOSE OF A LEAD/LAG STUDY?
13	A.	A lead/lag study is performed to determine the cash working capital component
14		of working capital. The remaining components of working capital are the
15		investments in materials and supplies, natural gas storage, payments, regulatory
16		assets and liabilities, and associated deferred taxes which are determined by
17		generally accepted regulatory methods.
18		
19		A lead/lag study measures the differences in time frames between (1) the time
20		that service is rendered until the revenues for that service are received (lead),
21		and (2) the time that labor, materials, or services are used in providing service
22		until expenditures for such items are made (lag). Each major category of
23		expense and its applicable lag days are compared to the calculated revenue lead

1		days. The difference between these periods, expressed in terms of days,
2		multiplied by the average daily operating expenses, produces the cash working
3		capital required, or available, for those operating expenses.
4		
5	Q.	WHAT ARE THE COMPONENTS OF A LEAD/LAG STUDY?
6	A.	The lead/lag study compiles and analyzes revenues collected and expenses paid
7		to determine the lead or lag days. This study analyzed the following major
8		classifications:
9		Lead Time for Revenues Collected
0		The Service to Meter Reading Period
1		2. The Meter Reading to Billing Period
2		3. The Billing to Collection Period
13		
4		Lag Time for Expenses Paid
15		Purchased Gas Expense
16		2. Payroll Expense
7		3. Payroll Tax Expense
8		4. Incentive Plan
9		5. Expenses Paid back to Subsidiaries
20		6. Other Operations and Maintenance ("O&M") Expenses
21		

1	Q.	HOW WERE THE REVENUE LEAD PORTIONS OF THE STUDY
2		DETERMINED?
3	A.	I analyzed the lead time for revenues collected by analyzing three separate time
4		periods:
5		The Service to Meter Reading Period
6		2. The Meter Reading to Billing Period
7		3. The Billing to Collection Period
8		
9	Q.	HOW DID YOU CALCULATE THE LEAD TIME FOR THE METERING PERIOD?
10	A.	Meters are read and bills are computed on a monthly basis. Therefore, the
11		number of days between initially providing service to a customer during any
12		billing period and the date of reading the customer's meter is an average of 30.4
13		days.
14		
15		365 days in 2023 / 12 months = 30.4 days.
16		
17		This means that MERC incurs expenses associated with that customer for 30.4
18		days before the customer's meter is read. Since a lead/lag study computation is
19		on an average basis, the average number of days would be approximately one-
20		half of the 30.4 days or 15.2 days, which represents the midpoint of the metering
21		cycle.
22		

- 1 Q. HOW DID YOU CALCULATE THE LEAD TIME FOR THE BILLING PERIOD?
- 2 A. For non-transport customers, approximately 90% of meters are read on day one,
- and on day two, the data is FTP'd to US Bank, where the bill is printed and
- 4 mailed. For the remaining 10% of meters, the meters are read by day four, and
- on day five, the data is FTP'd to US Bank, where the bill is printed and mailed.
- The average of the lead time for non-transport customers billing is 2.3 days.

8 (90% x (1 day + 1 day)) + (10% x (4 days + 1 day) = 2.3 days.

9

- For transport customers, approximately 90% of meters are read on day one, and the remaining 10% of meters are read by day 8. For those transport customer
- meters read on day one, MERC must wait until the revenue period close before
- 13 FTP'ing the data to US Bank, which occurs on day four. As with non-transport
- customers, the process of FTP'ing transport bills to US Bank, where the bill is
- printed and mail, consists of one day. The average of the lead time for transport
- 16 customers billing is 5.4 days.

17

18 (90% x (4 days + 1 day)) + (10% x (8 days + 1 day) = 5.4 days.

19

- A weighted average based on revenues of transport versus non-transport was
- 21 used to calculate the number of days. The result was 2.4 days.²⁹

²⁹ See Exhibit ____ (JCHM-D), Schedule 11, page 2.

1	Q.	HOW DID YOU CALCULATE THE LEAD TIME FOR THE COLLECTION
2		PERIOD?
3	A.	The lead time for the collection period was calculated by summing the 2021 daily
4		accounts receivable balances then dividing that amount by the 2021 tariff
5		revenues. The result was 25.0 days. ³⁰
6		
7	Q.	WHAT IS THE OVERALL REVENUE LEAD TIME CALCULATED BY YOUR
8		STUDY?
9	A.	The overall lead sums to a period of 42.7 days as shown on Exhibit (JCHM-
10		D), Schedule 11, page 1.
11		
12	Q.	HOW WERE THE EXPENSE LAG PORTIONS OF THE STUDY DETERMINED?
13	A.	I analyzed the lag time for expenses paid by analyzing six separate expense
14		components: purchased gas, payroll expense, payroll tax expense, incentive
15		plan, expenses paid to affiliates, and other O&M expenses. I describe how I
16		analyzed each of the six components below.
17		
18	Q.	HOW DID YOU DETERMINE THE EXPENSE LAG FOR PURCHASED GAS?
19	A.	In order to calculate the lag time between the date of receipt to the date of
20		payment, the receipt date must first be determined. Gas is received from the
21		supplier during the entire month; consequently, it is appropriate to use an
22		average number for the receipt date. For this lag study, an average of 15.2 days

³⁰ See Exhibit ____ (JCHM-D), Schedule 11, page 3.

1		was used to represent the number of days between gas receipt date and month
2		end, as shown below:
3		
4		365 days / 12 months = 30.4 days per month
5		30.4 days per month / 2 = average of 15.2 days
6		
7		Payment for purchased gas is due the 25th of the following month. Therefore, the
8		entire lag time is 40.2 days.
9		
10	Q.	HOW DID YOU DETERMINE THE EXPENSE LAG FOR PAYROLL?
11	A.	Employees are paid bi-weekly (every other Friday), for a total of 26 pay periods
12		in a year. The average lag time is calculated as follows:
13		
14		365 days in a year / 26 pay periods = 14.0 days
15		
16		The average lag time would be one-half of the 14.0 days, or 7.0 days, plus an
17		additional 6 days to represent the time between the end of the payroll period and
18		when the actual paycheck is issued to the employees, for a total of 13.0 days.
19		
20	Q.	HOW DID YOU DETERMINE THE LAG FOR PAYROLL TAX EXPENSE?
21	A.	Payroll taxes are paid the day after the employees are paid. Therefore, the lag
22		time on payroll tax expense is 14.0 days (13.0 days from the payroll expense
23		plus 1.0 day).

1		
2	Q.	HOW DID YOU DETERMINE THE LAG FOR INCENTIVE PLAN EXPENSE?
3	A.	The corporate incentive plan is assumed to be accrued evenly throughout the
4		year, and is typically paid out in the last paycheck of February of the following
5		year:
6		
7		(365 days in a year / 2 = 182.5 average days) + 55 days until February 24, 2023,
8		when the incentive would actually be paid, for a total of 237.5 days.
9		
10	Q.	HOW DID YOU DETERMINE THE EXPENSE LAG FOR PAYMENTS BACK TO
11		AFFILIATES?
12	A.	In order to calculate the lag time between the date of receipt to the date of
13		payment, the receipt date must first be determined. Services from WBS,
14		expenses from other affiliates, and interest expense are received during the
15		entire month. Consequently, it is appropriate to use an average number for the
16		receipt date. For this lag study, an average of 15.2 days was used to represent
17		the number of days between the service date and month end.
18		
19		365 days / 12 months = 30.4 days per month
20		30.4 days per month / 2 = average of 15.2 days
21		
22		Payment back to affiliates for services occurs on the 15 th of the following month.
23		Therefore, the entire lag time is 30.2 days.

1		Property taxes are assumed to be incurred linearly throughout the test year for
2		an average of 182.5 days (365/2), and paid on May 31, for an additional 151
3		days, for a total lag time of 333.5 days.
4		
5		The lead/lag calculation of state and federal income taxes are calculated
6		assuming a rate increase.
7		
8	Q.	WHY ARE THE TAXES IN THE LEAD/LAG STUDY GREATER THAN THE
9		TAXES ON INFORMATIONAL REQUIREMENTS DOCUMENT 8?
10	A.	When accumulating data for MERC's proposed test year, I included a proposed
11		rate increase. The taxes calculated on the rate increase amount were used in
12		the lead/lag study. However, on Informational Requirements Document 8, taxes
13		were calculated without any rate increase assumed, which resulted in a lower tax
14		amount.
15		
16	Q.	IS IT APPROPRIATE TO USE THIS HIGHER LEVEL OF TAXES IN THE
17		LEAD/LAG STUDY?
18	A.	Yes. This higher tax level is more representative of what the taxes will be after
19		rate relief is obtained, and therefore derives a more realistic working capital cash
20		deficit via the lead/lag study.
21		

1	Q.	PLEASE SUMMARIZE THE RESULTS OF YOUR LEAD/LAG STUDY.
2	A.	Exhibit (JCHM-D), Schedule 11, page 1 summarizes the lead time and lag
3		time found for the revenue and expense parts of my study. Exhibit (JCHM-
4		D), Schedule 11, page 5 shows the resulting calculation of net cash working
5		capital that is included in MERC's proposed rate base for the test year.
6		
7	Q.	WHAT IS INDICATED BY THE NEGATIVE CASH WORKING CAPITAL
8		AMOUNT?
9	A.	Negative cash working capital indicates that revenues are being collected prior to
0		the date when the associated costs of service are being paid. This means that,
1		on average, cash working capital is being provided by MERC's customers.
12		When negative cash working capital exists, it is subtracted from rate base so that
13		MERC does not receive a return on the funds provided.
14		
15	Q.	IN YOUR OPINION, DOES THE LEAD/LAG STUDY PROVIDE A REASONABLE
16		BASIS FOR ESTABLISHING RATES IN THIS CASE?
17	A.	Yes. MERC's 2018 forecasted cash working capital balance from the 2017 Rate
8		Case was (\$6,024,724) compared to the working capital balance calculated in
19		the lead/lag study of (\$9,198,000). The change in the 2023 cash working capital
20		is reflective of the net increase attributable to increases in both Purchase Gas
21		Expense and Property Taxes.
22		

1	Q.	IN DOCKET NO. G011/GR-13-617, THE COMMISSION ORDERED THAT A
2		RECONCILIATION OF EXPENSES IN THE CASH WORKING CAPITAL TO
3		THE EXPENSES IN MERC'S TEST YEAR INCOME STATEMENT SHOULD BE
4		PERFORMED, AND THAT THE CASH WORKING CAPITAL SCHEDULE
5		SHOULD BE BASED ON THE NUMBER OF DAYS RATHER THAN
6		PERCENTAGES. HAS MERC COMPLIED WITH THESE REQUIREMENTS?
7	A.	Yes. As seen on Page 5 of Exhibit (JCHM-D), Schedule 11, MERC has
8		added a reconciliation section from lines 13 to 19 for all expenses exclusive of
9		income taxes. As described above, the income taxes used in the lead/lag study
10		already assume a rate increase to more appropriately reflect what MERC
11		proposes for the 2023 test year. In addition, MERC used a percentage basis for
12		the tax items, and as can be seen on Page 5 of Exhibit (JCHM-D), Schedule
13		11, all calculations of the lead/lag study have been adjusted to be based off of
14		number of days. This result is consistent with the Commission's October 28,
15		2014 Findings of Fact, Conclusions, and Order in Docket No. G011/GR-13-617.
16		
17		VI. DECOUPLING
18	Q.	WHAT ISSUES DO YOU ADDRESS WITH RESPECT TO MERC'S REVENUE
19		DECOUPLING MECHANISM?
20	A.	My testimony provides an overview of the current status and performance of
21		MERC's revenue decoupling mechanism and MERC's recommendations
22		regarding continuation of its decoupling pilot for an additional three years.
23		Additionally, I address compliance with the Commission's Findings of Fact,

1	Conclusions, and Order, Order Point 32, in Docket No. G011/GR-17-563, which
2	required that MERC provide an updated analysis of the impact on customers of
3	extending revenue decoupling to all of MERC's customer classes with 50 or more
1	customers when MERC files its next rate case.

6

7

Q. WHAT IS THE CURRENT STATUS OF MERC'S REVENUE DECOUPLING MECHANISM?

MERC's current revenue decoupling mechanism was originally approved as a 8 Α. 9 three-year pilot program in the Company's 2010 rate case in Docket No. 10 G007,011/GR-10-977.31 In that case, the Commission authorized MERC to 11 conduct a full decoupling program on a pilot basis for three years under Minn. 12 Stat. § 216B.2412, subd. 1. The pilot revenue decoupling program became 13 effective on January 1, 2013, and was scheduled to end on December 31, 2015. 14 On August 11, 2015, as part of the second annual evaluation of the pilot 15 program, the Commission extended MERC's decoupling pilot until such time as the Commission makes a determination as to its permanence.³² The 16 17 Commission also ordered MERC to propose to extend revenue decoupling to all 18 of its customer classes in its next rate case or explain why including these 19 customers is not in the public interest. In the Company's last rate case (Docket 20 No. G011/GR-17-563), the Commission extended MERC's pilot revenue

³¹ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. In Minn., Docket No. G007,011/GR-10-977, Findings of Fact, Conclusions, and Order at 50-51 (July 13, 2012).

³² In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. In Minn., Docket No. G007,011/GR-10-977, Order (Aug. 11, 2015).

decoupling program for another three years with removal of General Service
Small C&I customers from the program, and with no change to the symmetrical
ten percent cap. Most recently, in Docket No. G011/M-22-260, the Commission
approved extension of MERC's revenue decoupling mechanism ("RDM") through
the completion of the Company's next rate case, or through 2025 if MERC's next
rate case proceeding is not completed by that time. ³³

Α.

Q. PLEASE DESCRIBE HOW MERC'S RDM OPERATES.

MERC's current program is a "full" RDM applicable to the Residential class that is designed to separate (decouple) MERC's revenues from the volume of gas it sells, thereby removing the financial disincentive for MERC to promote energy efficiency while allowing MERC the opportunity to collect its approved revenue requirement. The RDM adjustment is calculated annually based on the class revenue requirements after removing the fixed charge portion and CCRC revenues from the final revenue apportioned to the customer class, based on actual customer counts. The RDM is calculated to adjust on a per-customer basis for sales volumes that are above or below the approved sales levels for the Residential rate group (composed of the applicable Residential rate classes), that is used to determine the volumetric distribution charges approved by the Commission.

³³ In the Matter of Minn. Energy Res. Corp's. 2021 Revenue Decoupling Mechanism Adjustment, Docket No. G011/M-22-260, Order (Aug. 31, 2022).

By prior agreement of the Department and MERC and following Commission
approval, MERC's decoupling program includes a ten percent symmetrical cap
that limits any refunds or surcharges to ten percent of the authorized distribution
revenue less CCRC charges on refunds and surcharges generated through the
RDM. In the Company's 2017 Rate Case, after evaluating a number of
alternatives including 8 and 10 percent symmetrical and asymmetrical caps, the
Department agreed it was reasonable for MERC's decoupling program to
maintain the 10 percent symmetrical cap. ³⁴

Α.

Q. WHAT IS "FULL" DECOUPLING?

Full decoupling means the mechanism will compute an adjustment for all changes in usage per customer above or below the sales level approved in this rate case proceeding. Such usage changes could arise from customer energy efficiency and conservation efforts, increased customer usage, weather variations, or for other various reasons. In general, revenue decoupling, whether full or partial, is a regulatory tool designed to separate a utility's revenue from changes in energy sales, the purpose of which is to reduce a utility's disincentive to promote energy efficiency.³⁵

³⁴ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-17-563, Rebuttal Testimony of Christopher Davis at 1-7 (June 1, 2018), Surrebuttal Testimony of Christopher Davis at 3-4 (June 22, 2018).

³⁵ Minn. Stat. § 216B.2412, subd. 1.

1	Q.	HAS THE CURRENT REVENUE DECOUPLING FUNCTIONED AS INTENDED
2		FOR MERC?
3	A.	Yes, MERC's RDM has functioned as intended. As set forth in Minn. Stat.
4		§216B.2412, subd. 1, the purpose of revenue decoupling is to reduce a utility's
5		disincentive to promote energy efficiency. Under traditional regulation, the
6		Commission sets a utility's rates based on a weather normalized revenue
7		requirement. Once rates are set, the utility's financial performance depends on
8		its level of sales and ability to manage costs. Because of the high fixed costs
9		associated with natural gas service, a utility's marginal revenue (i.e., price) often
10		exceeds its short run marginal costs. Therefore, utilities have an incentive to
11		increase sales. This is known as the "throughput incentive." MERC's revenue
12		decoupling has eliminated a portion of this throughput incentive with respect to
13		the Company's Residential customer class.
14		
15		MERC's RDM went into effect on January 1, 2013. In the Company's decoupling
16		evaluations for years 2013 through 2021, MERC provided significant qualitative
17		and quantitative information showing progress toward achievement of MERC's
18		energy efficiency goals. Over the past nine years, MERC's decoupling program
19		has proven successful at effectively reducing some of the inherent disincentive to
20		promote energy efficiency.
21		

1	Q.	DOES MERC'S CURRENT DECOUPLING PROGRAM MEET THE
2		COMMISSION CRITERIA FOR DECOUPLING?
3	A.	Yes. In its July 13, 2012 Findings of Fact, Conclusions and Order in Docket No.
4		G007,011/GR-10-977, the Commission found that MERC's decoupling proposal
5		satisfied the statutory requirements of Minn. Stat. § 216B.2412 and the
6		Minnesota Legislature's directive regarding decoupling because:
7		The program separates the Company's sales from revenues to remove
8		the disincentive for the Company to pursue conservation (because
9		MERC will not make money through additional sales of energy);
10		The program was designed to determine whether a decoupling
11		strategy achieves energy savings because MERC agreed to make
12		annual reports to the Commission that specify the RDM adjustment
13		applied to each rate case for the billing period and demonstrate annual
14		progress toward achieving the 1.5 percent energy efficiency goal set
15		forth in Minn. Stat. § 216B.241; and
16		The program does not adversely impact ratepayers. Rather, the ten
17		percent cap limits customer impacts, the program is subject to annual
18		evaluations, and the Commission can modify or suspend the rates in
19		the program due to unforeseen circumstances.
20		
21		All of these program parameters are still in place and the pilot program continues
22		to meet the Commission's decoupling criteria.
23		

1	Q.	WHAT IS MERC PROPOSING WITH RESPECT TO ITS DECOUPLING
2		PROGRAM IN THIS RATE CASE?
3	A.	MERC is proposing to maintain the current parameters of its decoupling program
4		and extend the pilot for another three years. In particular, MERC proposes to
5		maintain the ten percent symmetrical cap currently in place and does not
6		propose to extend decoupling to other customer classes. Further, the Company
7		requests that the sales, fixed charge counts, and distribution rates, less the
8		CCRC, used in the decoupling calculation tie to what is ultimately approved in
9		this rate case.
10		
11		With respect to extending MERC's decoupling program to additional customer
12		classes, my testimony below provides a discussion and analysis of the reasons
13		MERC has concluded that extension to additional classes is unreasonable and
14		unnecessary at this time. My testimony also provides further discussion of the
15		importance of symmetry if a cap is to be applied to the RDM surcharges and
16		refunds, consistent with prior Commission decisions. While MERC would be
17		willing to lift the cap entirely, implementation of an asymmetrical cap would
18		unfairly burden MERC such that the Company would propose to terminate the
19		pilot program rather than accept an asymmetrical cap.
20		
21		In MERC's last rate case, the Department evaluated five different decoupling cap
22		scenarios—no cap, symmetrical 8 percent cap, asymmetrical 8 percent cap,
23		symmetrical 10 percent cap, and asymmetrical 10 percent cap. Based on this

analysis, the Department concluded that MERC's 10 percent symmetrical cap for
the Residential class resulted in the elimination of 90 percent of MERC's
throughput incentive, whereas a symmetrical 8 percent cap would only remove
76 percent of the throughput incentive, an asymmetrical 10 percent cap would
only remove 65 percent of MERC's throughput incentive, and an asymmetrical 8
percent cap would only remove 44 percent of MERC's throughput incentive.
Based on this analysis, the Department concluded that over the period 2009-
2017, the 10 percent symmetrical cap provided a reasonable result, eliminating
90 percent of the throughput incentive that MERC would have had for the
Residential customer class.

In the Company's 2017 Rate Case, the Department also proposed that the Commission establish a first-year energy savings threshold that would need to be met before surcharges could be applied. As explained in the Company's rebuttal testimony in that case, MERC experiences wider variances in its energy savings achievements, and factors other than the Company's promotion of energy conservation can and frequently do affect savings achievements.³⁶

As reflected in the Commission's Order in MERC's 2017 Rate Case, the Commission declined to adopt the proposed energy savings threshold, concluding that such threshold would not necessarily be an effective tool for

³⁶ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-17-563, Rebuttal Testimony of Seth DeMerritt at 56-58 (June 1, 2018).

1		further incentivizing MERC to promote energy conservation or otherwise increase
2		customer participation. Further, the Commission recognized that factors outside
3		of the Company's control could lead to fluctuations in energy savings.
4		
5	Q.	WHY IS A TEN PERCENT SYMMETRICAL CAP OF IMPORTANCE TO THE
6		COMPANY?
7	A.	The ten percent cap that currently exists on MERC's revenue decoupling limits
8		any refunds or surcharges to ten percent of the authorized distribution revenue,
9		less CCRC charges. When the Commission was originally considering MERC's
10		decoupling pilot program, MERC did not propose the inclusion of the cap. MERC
11		did, however, accept the ten percent cap, provided that it was symmetrical with
12		respect to both refunds and surcharges. The Commission concluded that the
13		cap would provide protection to ratepayers by limiting potential overall rate
14		impacts associated with the RDM.
15		
16		Year over year, the aggregate effect of the cap results in there being no rate
17		recovery bias to ratepayers or the Company, creating the necessary incentive for
18		the Company to further promote conservation. As Commission Staff noted in its
19		July 29, 2015 Briefing Papers in Docket No. G007,011/GR-10-977, MERC's
20		symmetrical ten percent cap creates a refund and surcharge policy that is fairly

³⁷ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. In Minn., Docket No. G007,011/GR-10-977, Staff Briefing Papers at 8-9 (July 29, 2015).

21

neutral.³⁷ This is because, as Staff explained, although in some years MERC

1		benefits from the ten percent cap, over time the total aggregate cap effects will
2		tend to offset each other, resulting in a balance between ratepayers and the
3		Company.
4		
5		The purpose of the cap is to provide a reasonable limitation on the overall risk
6		and impact from the RDM, and a symmetrical cap serves decoupling's purpose
7		of removing the disincentive to promote conservation. Conversely, an
8		asymmetrical cap would unfairly penalize the utility. MERC therefore supports
9		continuation of the symmetrical cap as it currently exists or would accept the
10		removal of the cap completely.
1		
2	Q.	DOES MERC'S DECOUPLING PROGRAM ACHIEVE THE STATUTORY
13		DIRECTIVES UNDER MINNESOTA STATUTES SECTION 216B.2412,
4		SUBDIVISION 2?
15	A.	Yes. Minnesota Statutes section 216B.2412, subdivision 2, provides:
16 17 18 19 20 21 22 23 24 25		The commission shall, by order, establish criteria and standards for decoupling. The commission may establish these criteria and standards in a separate proceeding or in a general rate case or other proceeding in which it approves a pilot program, and shall design the criteria and standards to mitigate the impact on public utilities of the energy-savings goals under section 216B.241 without adversely affecting utility ratepayers. In designing the criteria, the commission shall consider energy efficiency, weather, and cost of capital, among other factors.
27		MERC's symmetrical cap, as previously approved by the Commission in Docket
28		Nos. G007,011/GR-10-977, G011/GR-15-736, and G011/GR-17-563,

1		successibility achieves the statutory directive or mitigating, the impact on public
2		utilities of the energy-savings goals under section 216B.241 without adversely
3		affecting utility ratepayers." The Commission has concluded that the ten percent
4		symmetrical cap would provide protection to ratepayers by limiting potential
5		overall rate impacts associated with MERC's decoupling program:
6 7 8 9 10 11		[W]ith the agreed-upon 10% symmetrical cap on revenues generated through the application of the RDM, and assuming an average annual use of 85 Mcf, the maximum revenue decoupling adjustment for an average residential customer will not exceed \$21 (more) per year. With these conditions limiting ratepayer impact, the Commission finds that MERC's RDM should not adversely affect ratepayers. ³⁸
3 4	Q.	WHICH OF MERC'S CUSTOMER CLASSES ARE CURRENTLY INCLUDED IN
15		MERC'S DECOUPLING PILOT?
16	A.	Currently, MERC's Residential customer class ³⁹ is subject to MERC's approved
7		RDM pilot.
8		
19	Q.	DOES MERC PROPOSE TO EXTEND DECOUPLING TO ANY ADDITIONAL
20		CLASSES IN THIS CASE BEYOND THE RESIDENTIAL CLASS?
21	A.	No. MERC does not propose to extend decoupling beyond its Residential
22		customer class in this case. While MERC's General Service Small C&I class
23		(now Firm Class 1) was previously decoupled, in accordance with the
24		Commission's Order in MERC's 2017 Rate Case, MERC removed the Firm C&I

³⁸ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. In Minn., Docket No. G007,011/GR-10-977, Findings of Fact, Conclusions, and Order at 13 (July 13, 2012).

³⁹ Including the Farm Tap Residential class.

1		Class 1 customers from the revenue decoupling program. The Company is not
2		proposing to reinstitute decoupling for that customer class in this case.
3		
4	Q.	HAS MERC UNDERTAKEN AN EVALUATION TO SUPPORT ITS PROPOSAL
5		TO ONLY CONTINUE DECOUPLING FOR THE RESIDENTIAL CLASS?
6	A.	Yes, in accordance with the Commission's Order in Docket No. G011/GR-17-
7		563, MERC is providing an updated analysis of the impact on customers of
8		extending its revenue decoupling program to all of MERC's customer classes
9		with 50 or more customers.
0		
1	Q.	WHICH OF MERC'S RATE CLASSES HAVE MORE THAN 50 CUSTOMERS?
12	A.	Aside from the Residential customer class, the following customer classes
13		consist of more than 50 customers:
4		C&I Firm Class 1 ⁴⁰
15		C&I Firm Class 2 ⁴¹
6		C&I Firm Class 3 ⁴²
7		C&I Interruptible Class 2
8		C&I Interruptible Class 3
9		Agriculture Grain Dryer Class 1
20		Agriculture Grain Dryer Class 2
21		C&I Interruptible Class 3
22		

⁴⁰ Including Farm Tap Firm Class 1.

⁴¹ Including Farm Tap Firm Class 2.

⁴² Including Farm Tap Firm Class 3.

1	Q.	WHAT DO YOU CONCLUDE REGARDING EXTENDING MERC'S
2		DECOUPLING PILOT TO OTHER RATE CLASSES WITH MORE THAN 50
3		MEMBERS?
4	A.	MERC does not propose to extend its decoupling pilot to any classes beyond the
5		Residential class at this time. Extension of decoupling to additional classes
6		could have unintended consequences, which I address in greater detail below.
7		While MERC is in agreement that smaller classes, including classes with 50 or
8		fewer customers, should not be decoupled because such smaller classes could
9		have problems and experience significant unintended consequences under
10		decoupling, MERC does not believe that having 50 or more customers resolves
11		the potential unintended consequences with respect to MERC's larger customer
12		classes.
13		
14		There are numerous reasons why MERC's customer classes not currently
15		subject to decoupling should not be decoupled. In prior rate case proceedings
16		and decoupling evaluations, MERC has provided analysis and numerical
17		examples demonstrating the unintended consequences that would or could occur
18		if decoupling were extended to the Company's larger customer classes.
19		
20	Q.	WHAT DO YOU CONCLUDE REGARDING THE EXTENSION OF
21		DECOUPLING TO RATE CLASSES WITH FEWER THAN 50 CUSTOMERS?
22	A.	Consistent with the conclusions of recommendations made by the Department in
23		MERC's 2017 Rate Case, MERC agrees that extension of decoupling to

customer classes with fewer than 50 customers would not be reasonable or
appropriate. ⁴³ Consistent with the Commission's Findings of Fact, Conclusions,
and Order in MERC's 2017 Rate Case, MERC has updated its analysis of the
impact on customers of extending the revenue decoupling program to customer
classes with 50 or more customers. The justification and rationale for not
extending decoupling to customer classes with greater than 50 customers also is
applicable to customer classes with fewer than 50 customers.

Q. QUALITATIVELY, WHY DO YOU CONCLUDE THAT EXTENSION OF DECOUPLING TO ADDITIONAL CUSTOMER CLASSES WOULD NOT BE REASONABLE?

Α. Extension of decoupling to these classes could result in unintended consequences and is therefore not appropriate. MERC's larger C&I customers are more heterogeneous with respect to usage, are more likely to be affected by economic conditions, and, with respect to a number of classes, subject to interruption. Additionally, application of decoupling to MERC's larger customer classes would be inconsistent with the statutory definition and objectives for decoupling. In particular, Minn. Stat. § 216B.2412 provides that "[t]he purpose of decoupling is to reduce a utility's disincentive to promote energy efficiency."

⁴³ In the Matter of the Application of Minn. Energy Res. Corp. for Auth. to Increase Rates for Nat. Gas Serv. in Minn., Docket No. G011/GR-17-563, Direct Testimony of Christopher Davis at 16-17 (May 4, 2018) ("The Commission should exclude any of MERC's customer classes with 50 or fewer customers to avoid a situation where one customer changing its operations can have a very large impact on the other customers.").

1		When the Commission originally approved MERC's revenue decoupling pilot in
2		its Findings of Fact, Conclusions of Law, and Order in Docket No. G007,011/GR-
3		10-977, it concluded:
4 5 6 7 8 9 10 11 12 13 14 15 16 17		The Commission agrees that the rates for MERC's large customer classes do not include the same throughput incentive as rates for the smaller customer classes. Further, as recognized by the ALJ, there could be adverse impacts on customers if the RDM were applied to all customer classes as proposed by the OAG. MERC's large customer groups have dissimilar usage patterns, and are sensitive to economic conditions and service interruption. As noted by the ALJ, unlike the customer classes included in MERC's proposal, if one large customer's usage were to decline based upon economic or customer-specific conditions, or one or more customer's usage is interrupted, the remaining customers could be assessed a surcharge, which could be substantial if the class included only a small number of customers.
19	Q.	WHY DOES HETEROGENEOUS USAGE WITHIN LARGER CUSTOMER
20		CLASSES SUPPORT NOT EXTENDING DECOUPLING TO THOSE CLASSES?
21	A.	Wider usage bands within MERC's larger customer classes means that the
22		actual impact of the RDM to any individual customer could vary significantly
23		across the class, resulting in inaccurate price signals for customers. This is
24		because the RDM surcharge or refund rate is calculated as a per-therm charge
25		applied to the entire decoupled class.

1	Q.	HOW DOES THE FACT THAT LARGE CUSTOMER CLASSES ARE MORE
2		LIKELY TO BE IMPACTED BY ECONOMIC FACTORS SUPPORT NOT
3		EXTENDING DECOUPLING TO THOSE CLASSES?
4	A.	MERC's larger customer classes are often not significantly influenced by weather
5		patterns, as their natural gas usage is prominently other than heating. Rather,
6		MERC's larger customers' usage most frequently shifts as a result of economic
7		conditions.
8		
9	Q.	WHY SHOULD CUSTOMERS SUBJECT TO INTERRUPTION NOT BE
10		DECOUPLED?
11	A.	Application of MERC's decoupling to interruptible customer classes could lead to
12		significant unintended consequences. In particular, if interruptible customers
13		were called upon to curtail their natural gas usage, resulting in an overall
14		reduction of actual sales relative to the approved baseline sales, those
15		customers would effectively be charged for a portion of sales that were curtailed.
16		
17	Q.	DO OTHER UTILITIES WITH DECOUPLING PROGRAMS EXCLUDE
18		CUSTOMER CLASSES FROM THEIR DECOUPLING PROGRAMS?
19	A.	Yes. Great Plains Natural Gas Co. ("Great Plains") excludes its Large
20		Interruptible Sales and Transportation classes, as well as its Flex Rate
21		customers from decoupling.44 And in CenterPoint Energy's ("CenterPoint's")

⁴⁴ In the Matter of the Petition by Great Plains Nat. Gas Co., a Div. of MDU Res. Grp. Inc., for Auth. to Increase Nat. Gas Rates in Minn., Docket No. G004/GR-19-511, Findings of Fact, Conclusions, and Order (Oct. 26, 2020), ALJ Report at 98-99 (June 30, 2020).

1		2013 rate case, the Commission approved an RDM for all of CenterPoint's
2		customers, except for those receiving service under CenterPoint's Large Volume
3		Market Rate Service Rider, based on the theory that, should one of these
4		customers leave CenterPoint's system, spreading fixed costs over fewer sales
5		could lead to unreasonable rate increases in the future.45
6		
7	Q.	FROM YOUR EXPLANATION ABOVE, IT APPEARS THAT CENTERPOINT'S
8		AND GREAT PLAINS' DECOUPLING PROGRAMS EXTEND PAST JUST THE
9		RESIDENTIAL CLASS. DO THE CIRCUMSTANCES SURROUNDING THE
10		IMPLEMENTATION OF THESE UTILITIES' DECOUPLING PROGRAMS
11		DIFFER FROM MERC'S?
12	A.	Yes. CenterPoint agreed, during the pendency of its 2014 rate case, to include
13		additional customer classes outside of its Large Volume Market Rate
14		customers.46 Similarly, Great Plains proposed to include all customer classes in
15		its revenue decoupling proposal. ⁴⁷ Conversely, MERC is not proposing to extend
16		decoupling to any customers outside of the Residential class at this time.
17		

⁴⁵ In the Matter of an Application by CenterPoint Energy Res. Corp. d/b/a CenterPoint Energy Minn. Gas For Auth. to Increase Nat. Gas Rates in Minn., Docket No. G008/GR-13-316, Findings of Fact, Conclusions, and Order at 46-47 (June 9, 2014).

⁴⁶ In the Matter of an Application by CenterPoint Energy Res. Corp. d/b/a CenterPoint Energy Minn. Gas For Auth. to Increase Nat. Gas Rates in Minn., Docket No. G008/GR-13-316, Surrebuttal Testimony of Paul D. Gastineau at 2 (Jan.10, 2014).

⁴⁷ See In the Matter of the Petition by Great Plains Nat. Gas Co., a Div. of MDU Res. Grp., Inc. for Auth. to Increase Nat. Gas Rates in Minn., Docket No. G004/GR-15-879, Direct Testimony of Tamie A. Aberle at 25-26 (Sept. 30, 2015).

1	Q.	WHAT QUANTITATIVE ANALYSIS DID MERC CONDUCT TO EVALUATE
2		WHETHER EXTENDING DECOUPLING TO ADDITIONAL CUSTOMER
3		CLASSES WOULD BE REASONABLE OR APPROPRIATE?
4	A.	Consistent with the Department's recommendations in Docket No. G011/GR-15-
5		736, and consistent with how the analysis was performed in MERC's 2017 Rate
6		Case, MERC (1) used historical customer class sales to show the range of
7		potential impacts of extending revenue decoupling to all customer classes, and
8		(2) analyzed the size of any throughput incentive for each customer class.
9		
10	Q.	WHAT WERE THE RESULTS OF MERC'S ANALYSIS OF CUSTOMER CLASS
11		SALES AND THE RANGE OF POTENTIAL IMPACTS OF EXTENDING
12		REVENUE DECOUPLING TO ALL CUSTOMER CLASSES?
13	A.	MERC conducted an analysis of the financial consequences for ratepayers and
14		MERC of extending decoupling to each customer class, which was included in
15		Attachment B to MERC's 2021 Annual Decoupling Evaluation Report submitted
16		in Docket No. G011/M-22-260, and is included here as Exhibit (JCHM-D),
17		Schedule 12.48 MERC provided a discussion of this analysis in its Decoupling
18		Evaluation Report:
19 20 21		In Column P of each of the actual results tabs within Attachment B is a surcharge rate based on an estimation of each class' revenues under full decoupling (both with and

⁴⁸ MERC has provided this analysis with its Decoupling Evaluation Report each year in accordance with the Commission's October 31, 2016 Order in Docket No. G011/GR-15-736, requiring MERC to include an analysis of the financial consequences for ratepayers and MERC of extending decoupling to each customer class. MERC's Attachment B to the Company's annual Decoupling Evaluation Reports provides a calculation of each class' revenues with no decoupling, under full decoupling (both with and without a 10 percent cap), and under a weather normalized decoupling (both with and without a 10 percent cap).

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without a 10 percent cap), and under a Weather Normalized Decoupling (both with and without a 10 percent cap). This surcharge is then applied to the average customer usage in that class (Column R), as well as a hypothetical low end usage customer (50 percent of actual average usage) (Column Q) and high end usage customer (150 percent of actual average usage) (Column S). For purposes of this analysis in 2009 -2017, MERC grouped the customers into the following categories: Residential, General Service Small C&I, General Service Large C&I, Small Volume Interruptible & Joint Sales, Large Volume Interruptible & Joint Sales, Small Volume Interruptible & Joint Transport, Large Volume Interruptible & Joint Transport (inclusive of Flex customers), and Super Large Volume Interruptible & Joint Transport. Beginning in 2018, MERC grouped the customers into the approved rate classifications from Docket No. G011/GR-17-563 as follows: Residential, Firm Class 1, Firm Class 2, Firm Class 3, Agricultural Grain Dryer Class 1, Agricultural Grain Dryer Class 2, Agricultural Grain Dryer Class 3, Power Generation Class 1, Power Generation Class 2, Interruptible Class 2, Interruptible Class 3, Interruptible Class 4, and Interruptible Class 5. Additionally, MERC has included Firm Class 4 and Firm Class 5 due to customers who were previously Class 4 Joint and Class 5 Joint being added to those rate classes in 2020. Because MERC did not forecast Firm Class 4 or Firm Class 5 customer counts or sales in its most recent rate case, Docket No. G011/GR-17-563, Attachment B provides a calculation of the theoretical RDM for those classes based on forecasted sales per customer for Interruptible Class 4 and Interruptible Class 5 respectively.

Using 2021 as an example, an average Firm Class 1 customer under MERC's current program with the 10 percent cap would experience a surcharge rate of \$0.01930 per therm (cell P45), and with average 2021 usage of 787 therms, would expect an annual surcharge of \$15.19. A customer that is on the high end for this example would experience an annual surcharge of \$22.79, based on 1,181 annual therms usage....

... In its December 26, 2018, Findings of Fact, Conclusions, and Order in Docket No. G011/GR-17-563, the Commission required MERC to provide an updated analysis of the impact on customers of extending its RDM to all classes with 50 or more customers when MERC files its next rate case. MERC will address this requirement in the Company's next rate case, but notes that the Company continues to have concerns with

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the expansion of decoupling to other rate classes. Most notably, MERC is concerned about the expansion of decoupling to interruptible customers. To the extent these customers are interruptible, it would mean that if MERC were to interrupt their usage, thereby reducing sales, then all else equal, MERC would effectively recoup at least a portion of this revenue via the decoupling mechanism for sales that did not occur because MERC interrupted those customers. MERC could effectively recover its lost revenues for sales MERC did not provide due to limitations within MERC's own system. Such a result seems contrary to the purpose of interruptible natural gas service.⁴⁹

The data in Exhibit_____ (JCHM-D), Schedule 12 illustrates one of the concerns MERC has identified with expanding decoupling to the larger customer classes, as usage bands are much larger in those customer classes. For example, using the 2021 data for Firm Class 2, and assuming the structure of MERC's current RDM, MERC generates a per therm credit of \$0.00599 (cell P72), which equates to annual credits of \$42.46 for the average customer that uses 7,094 therms annually. That by itself does not raise any concerns, but the issue with applying the \$0.00599 rate to customers in this class is that the usage band width within this class could range from 1,501 therms annually to 100,000. Therefore, as an example in the time period February 2021 to January 2022, MERC had a single customer on the Firm Class 2 rate use 92,190 therms. If decoupling were extended to the Firm Class 2 rate class, this customer could experience a decoupling credit of \$552.22 (92,190 * \$0.00599), or 13 times greater than the average customer in this rate class

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⁴⁹ In the Matter of Minnesota Energy Resources Corporation's (MERC) 2021 Revenue Decoupling Mechanism Adjustment, Docket No. G011/M-22-260, Initial Filing at 29-30 (June 1, 2022).

2	Another concern that MERC has with expanding decoupling to additional
3	customer classes is the impact if a customer were to leave MERC's system. For
4	example, in MERC's Interruptible Class 3 grouping, MERC had an average of
5	131 customers in 2021. If two of those customers were to leave MERC's system,
6	then remaining 129 customers would essentially be asked to cover an additional
7	1.53 percent of the decoupling surcharge. Conversely, in the Residential
8	customer class, it would take 3,375 customers leaving the system to generate

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WHAT DOES EXHIBIT (JCHM-D), SCHEDULE 13 SHOW? Q.

the same 1.53 percent cost shift.

Exhibit ___ (JCHM-D), Schedule 13 identifies the base distribution rate, decoupling rate, CCRC, Customer Charge, and Actual Average Use per customer by customer class for the years 2013-2021. Using these inputs, this exhibit calculates the total revenue and decoupling revenue for each customer class during this time frame. While Exhibit (JCHM-D), Schedule 13 does show that for an average use customer, decoupling would not have a significant impact on a percentage basis of total revenues for customer Class 3 and smaller, this analysis does not capture the potential significant impacts that could occur to customers who use significantly greater or significantly less than the average per customer. MERC continues to stress that as customer groups extend into the larger customer class by size, the variance from average significantly increases, as discussed above.

2	Q.	DOESN'T A TEN PERCENT CAP ON SURCHARGES AND REFUNDS
3		PROTECT CUSTOMERS FROM THE UNINTENDED CONSEQUENCES MERC
4		RAISES?
5	A.	No. The ten percent cap on MERC's revenue decoupling limits the total potential
6		annual refunds or surcharges for each decoupled class to ten percent of the
7		authorized distribution revenue, less CCRC charges for that class. While the ten
8		percent cap functions in the Residential class to protect customers and the
9		Company from significant impacts as a result of decoupling, that is because the
10		difference in usage between the highest volume users and lowest volume users
1		is relatively small. In contrast, the differential in usage within MERC's larger
12		customer classes can be significant. For example, usage for C&I Class 3
13		extends from 20,001 therms/year to 100,000 therms/year. As a result, a
14		customer with higher-than-average annual usage could experience a
15		disproportionate impact under decoupling, regardless of whether its usage
16		actually changes.
17		
8	Q.	WHAT WERE THE RESULTS OF MERC'S ANALYSIS OF THE EXISTENCE
19		AND SIZE OF ANY THROUGHPUT INCENTIVE FOR EACH CUSTOMER
20		CLASS?
21	A.	MERC conducted an analysis of the throughput incentive for each customer
22		class by comparing MERC's proposed rate design to the CCOSS for distribution

rates. The results of this analysis are shown in Exhibit ____ (JCHM-D), Schedule

1	14. This exhibit illustrates the amount of additional revenue MERC would
2	recognize for every 100 therms of additional sales to a class. This analysis
3	shows that the greatest throughput incentive exists for MERC's Residential class,
4	which is the one class that is currently subject to decoupling, and for which
5	MERC proposes to continue decoupling. Conversely, the customer classes
6	which MERC is not requesting decoupling be applicable to all have throughput
7	incentives of less than \$15 with the exception of Firm Class 1 (and not taking into
8	consideration the Farm Tap classes) which has a throughput incentive of \$22.44
9	at 100 therms.
10	
11	In particular, the rates for the various Agricultural Grain Dryer-Class 2, Class 4,
12	Class 5, Electric Generation Class 2, and all Flex Rate customers actually show
13	that increased sales decrease MERC's throughput incentive. Because the
14	customers in many of these classes pose a bypass threat, MERC specifically
15	designs the rates for these classes to ensure recovery of incremental costs, while
16	maintaining rates as low as possible to avoid customer bypass.
17	
18	The analysis provided in Exhibit (JCHM-D), Schedule 14 evaluates the
19	potential throughput incentive for each customer class based on distribution rates
20	proposed by MERC as compared to those supported by the CCOSS.
21	

1	Q.	WHAT DOES THIS EXHIBIT DEMONSTRATE REGARDING EXTENSION OF
2		MERC'S DECOUPLING TO ADDITIONAL CUSTOMER CLASSES?
3	A.	To summarize the analysis provided in Exhibit (JCHM-D), Schedule 14,
4		while MERC recognizes that a throughput incentive exists to some extent for a
5		number of customer classes, MERC's current application of decoupling
6		specifically addresses the customer class with the greatest throughput incentive.
7		
8	Q.	WHAT OTHER CONCERNS EXIST WITH RESPECT TO EXTENDING
9		DECOUPLING TO ADDITIONAL CUSTOMER CLASSES?
0	A.	In addition, MERC is concerned with the bypass potential and competition of the
1		largest customers. Ensuring MERC's rates are competitive is important for
12		customers that have options for bypass. MERC has consistently raised the
3		concern of bypass risk from its largest users, and continues to believe that any
14		bypass of its largest customers would only result in a detriment to remaining
15		customers in the future. Additionally, MERC's Flex Rate customers are subject
16		to minimum and maximum rates. Decoupling could result in these customers
7		breaching those levels, specifically the minimum rates, in times of a customer
8		credit.
19		
20	Q.	PLEASE SUMMARIZE MERC'S POSITION WITH RESPECT TO INCLUSION
21		OF ADDITIONAL CUSTOMER CLASSES IN ITS DECOUPLING PROGRAM.
22	A.	At this time, MERC proposes not to extend its decoupling program to additional
23		customer classes. MERC's decoupling program is currently a pilot program and

MERC has submitted substantial financial information and analysis regarding the
impacts of extending decoupling to additional customer classes and has agreed
that it will continue to provide that information and analysis in future annual
evaluation report filings. As discussed above, Exhibit (JCHM-D), Schedule
12 provides an analysis of the financial consequences for ratepayers and MERC
of extending decoupling to each customer class with and without a cap, going
back to 2009. Given the concerns and potential for unintended consequences
related to extending decoupling to MERC's larger customer classes, as
discussed above, MERC concludes it is most reasonable at this time to not
extend the Company's decoupling to additional customer classes but to continue
to evaluate the data provided in annual evaluation reports regarding decoupling
of those classes. While MERC's customers and service offerings differ from
those of Great Plains and CenterPoint, evaluation of different types and scopes
of decoupling pilot programs will assist the Commission in a more complete
evaluation of these programs and will help to ensure that unintended impacts of
decoupling are avoided. Particularly in light of potential bypass risks posed by
MERC's larger customers, and the impact that such customer bypass would
have on the cost of service for the remainder of MERC's customers, MERC
concludes it is appropriate to exercise caution.
Further, extension of decoupling to MERC's remaining classes is largely
unnecessary because MERC's disincentive to encourage energy conservation

with respect to those classes is limited or non-existent, considering the

throughput incentive analysis discussed above. Thus, extension to those
customer classes at this time would ultimately expose ratepayers to needless risk
without a demonstrable benefit in terms of potentially increasing conservation—
both in terms of the risk to the larger customer classes of potentially large rate
impacts and the risk to remaining customers of having to cover additional costs in
the event one or more large customers bypass MERC's system.

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Q. HOW DOES MERC'S DECOUPLING PROGRAM OPERATE AND HOW ARE APPROVED SALES USED IN THE RDM CALCULATION?

MERC's current program is an RDM applicable to the Residential class. The RDM adjustment is calculated annually based on the class revenue requirements after removing the fixed charge portion and CCRC revenues from the final revenue apportioned to the customer class, based on actual customer counts. The proposed RDM calculates the difference between (1) baseline annual distribution revenues per customer for the rate group approved in the most recent rate case proceeding, and (2) actual annual distribution revenues per customer for the rate group. This difference will be multiplied by the average number of customers that were used to establish charges in the most recent general rate case proceeding to determine the dollar amount that will be collected from, or refunded to, customers. The amount will be recovered or refunded on a pertherm basis over a twelve-month period.

ı		MERC'S RDIVI IS a Tuli decoupling, which means the mechanism will compute
2		an adjustment for all changes in usage per customer above or below the sales
3		level approved in this rate case proceeding. Such usage changes could arise
4		from customer energy efficiency and conservation efforts, increased customer
5		usage, weather variations, or for other various reasons.
6		
7	Q.	WHAT IMPACT, IF ANY, DO DIFFERENCES BETWEEN MERC'S APPROVED
8		SALES AND ACTUAL SALES HAVE ON MERC'S DECOUPLING
9		MECHANISM?
10	A.	MERC's decoupling program is calculated on a use per customer basis. To the
11		extent sales increase or decrease from forecast without a corresponding
12		increase or decrease in customer counts, MERC's customers would see a
13		corresponding credit when sales increase or a surcharge when sales decrease.
14		However, if sales increase or decrease with a corresponding increase or
15		decrease of customer counts such that the use per customer between forecast
16		and actuals is equal, then no decoupling credit or surcharge would be incurred.
17		
18		VII. INTERIM RATE DESIGN
19	Q.	PLEASE DESCRIBE IN GENERAL TERMS THE CONTENT OF EXHIBIT
20		(JCHM-D), SCHEDULES 15-18 TO YOUR DIRECT TESTIMONY.
21	A.	Exhibit (JCHM-D), Schedules 15–18 present MERC's interim rate design.
22		The general content of Exhibit (JCHM-D), Schedules 15–18 is as follows:

1	•	Schedule 15 shows the current and proposed interim monthly fixed
2		charges and per therm rates for each rate class.
3	•	Schedule 16 is a comparison of the amount of revenue generated,
4		including gas costs, under the current and proposed interim monthly fixed
5		charges and per therm rates for each rate class.
6	•	Schedule 16, Summary, provides a summary comparison of the amount of
7		revenue generated, including gas costs, under the current and proposed
8		interim monthly fixed charges and per therm rates for each rate class.
9	•	Schedule 17 is a comparison of the amount of revenue generated,
10		excluding gas costs, under the current and proposed interim monthly fixed
11		charges and per therm rates for each rate class.
12	•	Schedule 17, Summary, provides a summary comparison of revenues,
13		excluding gas costs, from current and proposed interim rates for each rate
14		class.
15	•	Schedule 18 is a comparison of the amount of revenue generated,
16		including gas costs, GUIC Rider surcharge revenues, and NGEP Rider
17		surcharge revenues, under the current and proposed interim monthly fixed
18		charges and per therm rates for each rate class.
19	•	Schedule 9, Summary, provides a summary comparison of the amount of
20		revenue generated, including gas costs, GUIC Rider surcharge revenues,
21		and NGEP Rider surcharge revenues, under the current and proposed
22		interim monthly fixed charges and per therm rates for each rate class.
23		

1	Q.	DOES THE INTERIM RATE DESIGN PROPOSAL SATISFY THE
2		COMMISSION'S STATEMENT OF POLICY ON INTERIM RATES?
3	A.	Yes. The Statement of Policy on Interim Rates, dated April 14, 1982, states that
4		"the interim rate schedule shall be calculated using the proposed test year cost of
5		capital, rate base, and expenses, except it shall include:
6		1. A rate of return on common equity for the utility equal to that authorized by
7		the Commission in the utility's most recent rate proceeding;
8		2. Rate base or expense items the same in nature and kind as those allowed
9		by a currently effective order of the Commission in the utility's most recent
10		rate proceeding; and
11		3. No change in existing rate design."
12 13		Mr. Zgonc's Direct Testimony addresses satisfying points one and two. MERC
14		satisfies point three by proposing a level of rate increase that does not change
15		the rate design of customers. MERC asks for an interim rate increase of 32.82%
16		on all fixed charges and distribution charges (excluding the cost of gas) for all
17		customers except Class 5 - CIP Exempt, Electric Generation Class 2 - CIP
18		Exempt, and Flex Rate customers, which are proposed to be charged a lower
19		increase as identified in the interim rate petition. In its petition for interim rates,
20		MERC explains why the Commission should find that exigent circumstances exist
21		that justify the Company's request to forego the interim revenues that would
22		result from imposing the higher interim rate increase on these classes.

ı		included in Exhibit (JOHN-D), Schedules 15–16 is the proposed intenin rate
2		design model, which calculates interim revenues of \$36,973,887 due to the
3		waiver of distribution rate interim increases of these classes.
4		
5		VIII. CONCLUSION
6	Q.	IN YOUR OPINION, DO THE PROPOSED RATE DESIGN AND TARIFF
7		CHANGES PROVIDE A REASONABLE BASIS FOR ESTABLISHING RATES IN
8		THIS CASE?
9	A.	Yes.
10		
11	Q.	WHAT DO YOU RECOMMEND WITH RESPECT TO MERC'S REVENUE
12		DECOUPLING?
13	A.	MERC is proposing to maintain the current parameters of its decoupling program
14		and extend the pilot for another three years. MERC also proposes to updates
15		the sales, fixed charge counts, and distribution rates, less the CCRC, used in the
16		decoupling calculation to what is ultimately approved in this case.
17		
18	Q.	WHAT DO YOU RECOMMEND WITH RESPECT TO MERC'S LEAD/LAG
19		STUDY?
20	A.	MERC's Lead/Lag Study provides a reasonable basis for establishing rates in
21		this case.
22		

- 1 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 2 A. Yes, it does.

MINNESOTA ENERGY RESOURCES CORPORATION RATES BY CUSTOMER CLASS CURRENTLY AUTHORIZED MONTHLY FIXED CHARGES AND PER THERM DISTRIBUTION RATES

MERC Customer	Fixed Local Distribution Service	Enhanced Administration Service	Total Fixed Charge	C Ir	Volumetric Local Distribution Interruptible Service	L Distr F Se	umetric ocal ribution Firm		CCRC	Pe	Total er Therm Rate erruptible		Total er Therm Rate Firm
Class NNG SALES	(Monthly)	(Monthly)	(Monthly)	()	All Therms)	(All I	Therms)	(AI	II Therms)	(AI	Therms)	(AI	I Therms)
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$9.50 \$9.50		\$9.50 \$9.50			\$ \$	0.21733 0.21733		0.02953 0.02953			\$ \$	0.24686 0.24686
GS-NNG C&I FIRM Class 1	\$18.00		\$18.00			\$	0.19298	-	0.02953			\$	0.22251
GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2	\$18.00 \$45.00		\$18.00 \$45.00			\$ \$		\$	0.02953 0.02953			\$ \$	0.22251 0.16857
GS-NNG C&I FIRM Class 2	\$165.00		\$165.00			s		\$	0.02953			\$	0.10657
GS-NNG C&I Farm-Tap Class 2	\$45.00		\$45.00			\$	0.13904	\$	0.02953			\$	0.16857
GS-NNG C&I Farm-Tap Class 3	\$165.00		\$165.00			\$	0.09500	\$	0.02953			\$	0.12453
NNG C&I INT Class 2	\$45.00		\$45.00	\$	0.07500			\$	0.02953	\$	0.10453		
NNG C&I INT Class 3	\$165.00 \$45.00		\$165.00 \$45.00	\$ \$	0.06500			\$	0.02953	\$ \$	0.09453 0.12953		
NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2	\$45.00 \$45.00		\$45.00	\$	0.10000			\$	0.02953	\$	0.12953		
NNG Electric Generation - Class 1	\$45.00		\$45.00	\$	0.07000			\$	0.02953	\$	0.09953		
NNG C&I Firm/Interruptible Class 2	\$45.00		\$45.00	\$	0.07500	\$	0.13904	\$	0.02953	\$	0.10453	\$	0.16857
CONSOLIDATED SALES													
GS-CONSOLIDATED Residential Sales	\$9.50		\$9.50			\$	0.21733	\$	0.02953			\$	0.24686
GS-CONSOLIDATED C&I FIRM Class 1	\$18.00		\$18.00			\$		\$	0.02953			\$	0.22251
GS-CONSOLIDATED C&I FIRM Class 2	\$45.00		\$45.00			\$		\$	0.02953			\$	0.16857
GS-CONSOLIDATED C&I FIRM Class 3	\$165.00		\$165.00			\$	0.09500	\$	0.02953			\$	0.12453
CONSOLIDATED C&I INT Class 2	\$45.00		\$45.00	\$	0.07500			\$	0.02953	\$	0.10453		
CONSOLIDATED C&I INT Class 3	\$165.00		\$165.00	\$	0.06500			\$	0.02953	\$	0.09453		
CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	\$185.00 \$45.00		\$185.00 \$45.00	\$ \$	0.01870 0.10000			\$	0.02953 0.02953	\$ \$	0.04823		
CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2	\$45.00 \$45.00		\$45.00 \$45.00	\$	0.05197			\$	0.02953	\$	0.12953		
CONSOLIDATED Electric Generation - Class 1	\$45.00		\$45.00	\$	0.07000			\$	0.02953	\$	0.09953		
CONSOLIDATED C&I Firm/Interruptible Class 2	\$45.00		\$45.00	\$	0.07500	\$	0.13904	\$	0.02953	\$	0.10453	\$	0.16857
NNG TRANSPORT													
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	\$45.00	\$150.00 \$150.00	\$195.00 \$315.00			\$ \$	0.13904	\$	0.02953			\$ \$	0.16857
Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4	\$165.00 \$185.00	\$150.00 \$150.00	\$315.00 \$335.00			\$		\$	0.02953			\$	0.12453 0.05016
Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$360.00	\$150.00	\$510.00			s	0.02003	φ	0.02933			\$	0.00533
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$360.00	\$150.00	\$510.00			\$	0.00533					\$	0.00533
Transport-NNG C&I INT Class 2	\$45.00	\$150.00	\$195.00	\$	0.07500			\$	0.02953	\$	0.10453		
Transport-NNG C&I INT Class 3	\$165.00	\$150.00	\$315.00	\$	0.06500			\$	0.02953	\$	0.09453		
Transport-NNG C&I INT Class 4	\$185.00	\$150.00	\$335.00	\$	0.01870			\$	0.02953	\$	0.04823		
Transport-NNG C&I INT Class 5	\$360.00	\$150.00	\$510.00	\$	0.00448			\$	0.02953	\$	0.03401		
Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2	\$360.00 \$360.00	\$150.00 \$150.00	\$510.00 \$510.00	\$ \$	0.00448			\$	0.02953	\$ \$	0.00448 0.03401		
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$360.00	\$150.00	\$510.00 \$510.00	\$	0.00448			Ф	0.02953	\$	0.00448		
Transport-NNG C&I Firm/Interruptible Class 2	\$45.00	\$150.00	\$195.00	\$	0.07500	s	0.13904	\$	0.02953	\$	0.10453	\$	0.16857
Transport-NNG C&I Firm/Interruptible Class 3	\$165.00	\$150.00	\$315.00	\$	0.06500	\$		\$	0.02953	\$	0.09453	\$	0.12453
Transport-NNG C&I Firm/Interruptible Class 4	\$185.00	\$150.00	\$335.00	\$	0.01870	\$	0.02063	\$	0.02953	\$	0.04823	\$	0.05016
Transport-NNG C&I Firm/Interruptible Class 5	\$360.00	\$150.00	\$510.00	\$	0.00448	\$		\$	0.02953	\$	0.03401	\$	0.03486
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$360.00	\$150.00	\$510.00	\$	0.00448	\$	0.00533			\$	0.00448	\$	0.00533
Transport for Resale	\$185.00	\$150.00	\$335.00	\$	0.04661			\$	0.02953	\$	0.07614	_	
LVJ-NNG Flex Transport (Cust "A")	\$185.00	\$150.00	\$335.00	\$	0.00450	\$	0.02063	\$	0.02953	\$	0.03403	\$	0.05016
LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C")													
LVI-NNG Flex Transport (Cust "D")													
LVJ-NNG Flex Transport (Cust "E")				_		_							
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$185.00 \$185.00	\$150.00 \$150.00	\$335.00 \$335.00	\$	0.00637 0.00366	\$ \$		\$	0.02953 0.02953	\$ \$	0.03590 0.03319	\$ \$	0.05016 0.05016
CONSOLIDATED TRANSPORT													
Transport-CONSOLIDATED C&I FIRM Class 2	\$45.00	\$150.00	\$195.00			\$	0.13904	\$	0.02953			\$	0.16857
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3	\$45.00 \$165.00	\$150.00 \$150.00	\$195.00 \$315.00			\$ \$	0.13904 0.09500	e	0.02953			\$ \$	0.13904 0.12453
Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4	\$165.00 \$185.00	\$150.00 \$150.00	\$315.00 \$335.00			s S		\$	0.02953			\$	0.12453
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$360.00	\$150.00	\$510.00			\$	0.02003	Ψ	0.02000			\$	0.00533
Transport-CONSOLIDATED C&I INT Class 2	\$45.00	\$150.00	\$195.00	\$	0.07500			\$	0.02953	\$	0.10453		
Transport-CONSOLIDATED C&I INT Class 3	\$165.00	\$150.00	\$315.00	\$	0.06500			\$	0.02953	\$	0.09453		
Transport-CONSOLIDATED C&I INT Class 4	\$185.00	\$150.00	\$335.00	\$	0.01870			\$	0.02953	\$	0.04823		
Transport-CONSOLIDATED C&I INT Class 5	\$360.00	\$150.00	\$510.00	\$	0.00448			\$	0.02953	\$	0.03401		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$165.00 \$360.00	\$150.00 \$150.00	\$315.00 \$510.00	\$ \$	0.06500 0.00448	\$ \$	0.09500 0.00533	\$	0.02953	\$ \$	0.09453 0.00448	\$ \$	0.12453 0.00533

MINNESOTA ENERGY RESOURCES CORPORATION RATES BY CUSTOMER CLASS PROPOSED MONTHLY FIXED CHARGES AND PER THERM DISTRIBUTION RATES

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	Di	olumetric Local stribution terruptible Service II Therms)	Dis	olumetric Local stribution Firm Service I Therms)	(A	CCRC	Int	Total er Therm Rate erruptible II Therms)		Total er Therm Rate Firm II Therms)
NNG SALES GS-NNG Residential Sales	\$9.50		\$9.50	,	•	s			0.02929	·	,	\$	0.38878
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$9.50		\$9.50			\$	0.35949		0.02929			\$	0.38878
GS-NNG C&I FIRM Class 1	\$18.00		\$18.00			\$	0.31562		0.02929			\$	0.34491
GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2	\$18.00 \$45.00		\$18.00 \$45.00			\$ \$	0.31562	\$	0.02929 0.02929			\$ \$	0.34491
GS-NNG C&I FIRM Class 3	\$165.00		\$165.00			S	0.13557	\$	0.02929			\$	0.25209
GS-NNG C&I Farm-Tap Class 2	\$45.00		\$45.00			\$	0.22280	\$	0.02929			\$	0.25209
GS-NNG C&I Farm-Tap Class 3	\$165.00		\$165.00			\$	0.13557	\$	0.02929			\$	0.16486
NNG C&I INT Class 2	\$45.00		\$45.00	\$	0.12018			\$	0.02929	\$	0.14947		
NNG C&I INT Class 3	\$165.00		\$165.00	\$	0.08973			\$	0.02929	\$	0.11902		
NNG Agriculture Grain Dryer - Class 1	\$45.00 \$45.00		\$45.00 \$45.00	\$ \$	0.16625			\$	0.02929	\$ \$	0.19554 0.11858		
NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$45.00 \$45.00		\$45.00 \$45.00	\$	0.08929			\$	0.02929	\$	0.11858		
	•			•									
NNG C&I Firm/Interruptible Class 2	\$45.00		\$45.00	\$	0.12018	\$	0.22280	\$	0.02929	\$	0.14947	\$	0.25209
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$9.50		\$9.50			\$	0.35949	\$	0.02929			\$	0.38878
GS-CONSOLIDATED C&I FIRM Class 1	\$18.00		\$18.00			s	0.31562	•	0.02929			\$	0.34491
GS-CONSOLIDATED C&I FIRM Class 2	\$45.00		\$45.00			S	0.22280		0.02929			\$	0.25209
GS-CONSOLIDATED C&I FIRM Class 3	\$165.00		\$165.00			\$		\$	0.02929			\$	0.16486
CONSOLIDATED C&I INT Class 2	\$45.00		\$45.00	\$	0.12018			\$	0.02929	\$	0.14947		
CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4	\$165.00 \$185.00		\$165.00 \$185.00	\$ \$	0.08973 0.02648			\$	0.02929 0.02929	\$	0.11902 0.05577		
CONSOLIDATED CATINT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	\$45.00		\$45.00	\$	0.02646			\$	0.02929	\$	0.05577		
CONSOLIDATED Agriculture Grain Dryer - Class 2	\$45.00		\$45.00	\$	0.08929			\$	0.02929	\$	0.11858		
CONSOLIDATED Electric Generation - Class 1	\$45.00		\$45.00	\$	0.11217			\$	0.02929	\$	0.14146		
CONSOLIDATED C&I Firm/Interruptible Class 2	\$45.00		\$45.00	\$	0.12018	\$	0.22280	\$	0.02929	\$	0.14947	\$	0.25209
NNG TRANSPORT													
Transport-NNG C&I FIRM Class 2	\$45.00	\$150.00	\$195.00			\$	0.22280		0.02929			\$	0.25209
Transport-NNG C&I FIRM Class 3	\$165.00	\$150.00	\$315.00			\$	0.13557	\$	0.02929			\$	0.16486
Transport-NNG C&I FIRM Class 4	\$185.00	\$150.00	\$335.00			\$	0.02819	\$	0.02929			\$	0.05748
Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$360.00 \$360.00	\$150.00 \$150.00	\$510.00 \$510.00			\$ \$	0.00810 0.00810					\$ \$	0.00810 0.00810
							0.00010					Ψ	0.00010
Transport-NNG C&I INT Class 2	\$45.00	\$150.00	\$195.00	\$	0.12018			\$	0.02929	\$	0.14947		
Transport-NNG C&I INT Class 3	\$165.00	\$150.00	\$315.00	\$	0.08973			\$	0.02929	\$	0.11902		
Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5	\$185.00 \$360.00	\$150.00 \$150.00	\$335.00 \$510.00	\$ \$	0.02648			\$	0.02929 0.02929	\$ \$	0.05577		
Transport-NNG C&I INT Class 5 - CIP Exempt	\$360.00	\$150.00	\$510.00	\$	0.00568			Ψ	0.02323	\$	0.00568		
Transport-NNG Electric Generation INT Class 2	\$360.00	\$150.00	\$510.00	\$	0.00568			\$	0.02929	\$	0.03497		
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$360.00	\$150.00	\$510.00	\$	0.00568					\$	0.00568		
Transport-NNG C&I Firm/Interruptible Class 2	\$45.00	\$150.00	\$195.00	\$	0.12018		0.22280	\$	0.02929	\$	0.14947	\$	0.25209
Transport-NNG C&I Firm/Interruptible Class 3	\$165.00	\$150.00	\$315.00	\$	0.08973		0.13557	\$	0.02929	\$	0.11902	\$	0.16486
Transport-NNG C&I Firm/Interruptible Class 4	\$185.00	\$150.00	\$335.00	\$	0.02648		0.02819	\$	0.02929	\$	0.05577	\$	0.05748
Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$360.00 \$360.00	\$150.00 \$150.00	\$510.00 \$510.00	\$ \$	0.00568 0.00568	\$ \$	0.00810 0.00810	\$	0.02929	\$	0.03497 0.00568	\$	0.03739 0.00810
				•		•	0.00010			*		Ψ.	0.00010
Transport for Resale LVJ-NNG Flex Transport (Cust "A")	\$185.00 \$185.00	\$150.00 \$150.00	\$335.00 \$335.00	\$ \$	0.05398	•	0.02819	\$ \$	0.02929 0.02929	\$ \$	0.08327	\$	0.05748
LVI-NNG Flex Transport (Cust "B")	Ψ100.00	ψ130.00	ψ333.00	Ψ	0.00071		0.02013	Ψ	0.02323	Ψ	0.00000	Ψ	0.03740
LVI-NNG Flex Transport (Cust "C")													
LVI-NNG Flex Transport (Cust "D")													
LVJ-NNG Flex Transport (Cust "E")													
LVJ-NNG Flex Transport (Cust "F")	\$185.00	\$150.00	\$335.00	\$	0.00808		0.02819		0.02929	\$	0.03737	\$	0.05748
LVJ-NNG Flex Transport (Cust "G")	\$185.00	\$150.00	\$335.00	\$	0.00464	\$	0.02819	\$	0.02929	\$	0.03393	\$	0.05748
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2	\$45.00	\$150.00	\$195.00			s	0.22280	•	0.02929			\$	0.25209
Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	\$45.00 \$45.00	\$150.00	\$195.00			S	0.22280	φ	0.02323			\$	0.25209
Transport-CONSOLIDATED C&I FIRM Class 3	\$165.00	\$150.00	\$315.00			\$	0.13557	\$	0.02929			\$	0.16486
Transport-CONSOLIDATED C&I FIRM Class 4	\$185.00	\$150.00	\$335.00			\$	0.02819	\$	0.02929			\$	0.05748
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$360.00	\$150.00	\$510.00			\$	0.00810					\$	0.00810
Transport-CONSOLIDATED C&I INT Class 2	\$45.00	\$150.00	\$195.00	\$	0.12018			\$	0.02929	\$	0.14947		
Transport-CONSOLIDATED C&I INT Class 3	\$165.00	\$150.00	\$315.00	\$	0.08973			\$	0.02929	\$	0.11902		
Transport-CONSOLIDATED C&I INT Class 4	\$185.00	\$150.00	\$335.00	\$	0.02648			\$	0.02929	\$	0.05577		
Transport-CONSOLIDATED C&I INT Class 5	\$360.00	\$150.00	\$510.00	\$	0.00568			\$	0.02929	\$	0.03497		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$165.00 \$360.00	\$150.00 \$150.00	\$315.00 \$510.00	\$ \$	0.08973 0.00568		0.13557 0.00810	\$	0.02929	\$ \$	0.11902 0.00568	\$ \$	0.16486 0.00810
	ψ300.00	ψ130.00	ψο 10.00	φ	0.00000	Ψ	0.00010			φ	0.00000	φ	0.00010

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

		Units		Current Rates					Current Revenues							
MERC	<u> </u>	Interr.	Firm		Interruptible Distribution	Firm Distribution					Interruptible Distribution	Firm Distribution				
Customer Class	Customer Counts	Annual Therms	Annual Therms	Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	CCRC	Cost of Gas		Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	CCRC	Cost of Gas	Total	
NNG SALES																
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$9.50			\$ 0.02953 \$ 0.02953		\$ \$	21,578,737 5 141,360 5		\$ 34,884,870 \$ \$ 410,616 \$	4,740,028 \$ 55,793 \$	146,687,665 \$ 1,726,521 \$	207,891,300 2,334,290	
GS-NNG C&I FIRM Class 1	90,499	0	6,557,648				\$ 0.02953		\$	1,628,974		\$ 1,265,495 \$	193,647 \$	5,992,444 \$	9,080,561	
GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2	1,368 121,519	0	153,504 75,837,707	\$18.00 \$45.00		\$ 0.19298 \$ 0.13904		\$ 0.91381 \$ 0.91381	\$	24,624 5 5.468.346		\$ 29,623 \$ \$ 10,544,475 \$	4,533 \$ 2,239,487 \$	140,273 \$ 69,301,255 \$	199,053 87,553,564	
GS-NNG C&I FIRM Class 3	618	0	7,625,468	\$165.00	\$ -	\$ 0.09500	\$ 0.02953	\$ 0.91381	\$	101,963	-	\$ 724,419 \$	225,180 \$	6,968,229 \$	8,019,792	
GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	2,532 24	0	2,419,298 747,936	\$45.00 \$165.00			\$ 0.02953 \$ 0.02953	\$ 0.91381 \$ 0.91381	\$ \$	113,940 S		\$ 336,379 \$ \$ 71,054 \$	71,442 \$ 22,087 \$	2,210,779 \$ 683,471 \$	2,732,540 780,571	
NNG C&I INT Class 2	1,852	6,958,564	0	\$45.00			\$ 0.02953		\$	83,322			205,486 \$	5,620,919 \$	6,431,619	
NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1	525 912	10,732,921 717,492	0	\$165.00 \$45.00		\$ - \$ -		\$ 0.80777 \$ 0.80777	\$ \$	86,633 S			316,943 \$ 21.188 \$	8,669,731 \$ 579,568 \$	9,770,948 713,545	
NNG Agriculture Grain Dryer - Class 1	768	2,943,146	0	\$45.00				\$ 0.80777	\$	34,560			86,911 \$	2,377,385 \$	2,651,811	
NNG Electric Generation - Class 1	108	102,746	0	\$45.00	\$ 0.07000	\$ -	\$ 0.02953	\$ 0.80777	\$	4,860	7,192	s - s	3,034 \$	82,995 \$	98,081	
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00	\$ 0.07500	\$ 0.13904	\$ 0.02953	\$ 0.80777	\$	540	2,067	\$ 8,069 \$	2,528 \$	69,143 \$	82,347	
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	s -	\$ 0.21733	\$ 0.02953	\$ 0.69850	\$	3,715,594		\$ 6,088,505 \$	827,284 \$	19,558,103 \$	30,189,485	
GS-CONSOLIDATED C&I FIRM Class 1	27,644	0	2,027,473	\$18.00	s -	\$ 0.19298	\$ 0.02953	\$ 0.69850	\$	497,588		\$ 391,262 \$	59,871 \$	1,416,190 \$	2,364,911	
GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	38,340 162	0	21,262,824 1,592,997		\$ -	\$ 0.13904	\$ 0.02953 \$ 0.02953	\$ 0.69850	\$ \$	1,725,321		\$ 2,956,383 \$	627,891 \$ 47.041 \$	14,852,083 \$ 1,112,708 \$	20,161,678 1,337,791	
CONSOLIDATED C&I INT Class 2	484	1.645.860	1,552,557	\$45.00			\$ 0.02953		s	21.791			48.602 S	1,026,687 \$	1.220.519	
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3	484 89	1,645,860	0		\$ 0.07500 \$ 0.06500		\$ 0.02953		S	14.694			48,602 \$	874.901 \$	1,220,519	
CONSOLIDATED C&I INT Class 4	24	2,441,944	0	\$185.00				\$ 0.62380	\$	4,440			72,111 \$	1,523,285 \$	1,645,500	
CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2	108 84	53,005 201.357	0	\$45.00 \$45.00	\$ 0.10000 \$ 0.05197		\$ 0.02953 \$ 0.02953	\$ 0.62380	\$ \$	4,860 S			1,565 \$ 5,946 \$	33,064 \$ 125,606 \$	44,790 145,797	
CONSOLIDATED Electric Generation - Class 1	12	13,644	0	\$45.00				\$ 0.62380	\$	540			403 \$	8,511 \$	10,409	
CONSOLIDATED C&I Firm/Interruptible Class 2	48	108,133	132,388	\$45.00	\$ 0.07500	\$ 0.13904	\$ 0.02953	\$ 0.62380	\$	2,160	8,110	\$ 18,407 \$	7,103 \$	150,037 \$	185,817	
NNG TRANSPORT																
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	383 274	0	1,737,943 5,495,990	\$195.00 \$315.00			\$ 0.02953 \$ 0.02953		\$ \$	74,633 \$ 86,463 \$			51,321 \$ 162,297 \$	- \$ - \$	367,598 770,878	
Transport-NNG C&I FIRM Class 4	12	0	1,236,385	\$335.00				\$ -	\$	3,885		\$ 25,507 \$	36,510 \$	- \$	65,902	
Transport-NNG C&I FIRM Class 5 - CIP Exempt	12	0	6,899,557			\$ 0.00533		\$ -	\$	6,120		\$ 36,775 \$	- \$	- s	42,895	
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12	0	61,911,844	\$510.00		\$ 0.00533		s -	\$	6,120			- \$	- \$	336,110	
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3	244 450	1,434,393 19,092,932	0	\$195.00 \$315.00			\$ 0.02953 \$ 0.02953	\$ - \$ -	\$ \$	47,494 3 141,872 3			42,358 \$ 563,814 \$	- \$ - \$	197,431 1,946,727	
Transport-NNG C&I INT Class 4	81	12,139,803	ō	\$335.00				\$ -	\$	27,197			358,488 \$	- š	612,700	
Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt	48 72	9,030,592 251,552,507	0	\$510.00 \$510.00		\$ - \$.		\$ - \$ -	\$ \$	24,480 S			266,673 \$ - \$	- \$ - \$	331,610 1.163,675	
Transport-NNG Electric Generation INT Class 2	12	1,307,632	0	\$510.00				\$ -	\$	6,120			38,614 \$	- \$	50,593	
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12	2,506,299	0	\$510.00	\$ 0.00448	\$ -	\$ -	\$ -	\$	6,120	11,228	s - s	- \$	- \$	17,348	
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3	70 208	302,584 6,932,097	94,649 1,845,264	\$195.00 \$315.00			\$ 0.02953 \$ 0.02953		\$	13,570 5 65,456 5			11,730 \$ 259.195 \$	- \$	61,154 950,538	
Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4	208	1,172,836	3,323,294		\$ 0.06500			\$ - \$ -	\$ \$	7,771			132,771 \$	- \$ - \$	231,033	
Transport-NNG C&I Firm/Interruptible Class 5	12	4,082,242	182,482	\$510.00	\$ 0.00448	\$ 0.00533	\$ 0.02953		\$	6,120	18,288	\$ 973 \$	125,937 \$	- \$	151,318	
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	60	33,339,416	25,300,436	\$510.00			•	\$ -	\$	30,600			- \$	- \$	314,812	
Transport for Resale LVJ-NNG Flex Transport (Cust "A")	12 12	328,989 1,375,934	0 3,329,793	\$335.00 \$335.00			\$ 0.02953 \$ 0.02953		\$ \$	3,885 3 4,020 3			9,715 \$ 138,960 \$	- \$ - \$	28,935 217,865	
LVI-NNG Flex Transport (Cust "B")	12	1,010,004	3,323,733	ψ333.00	0.00430	9 0.02000	\$ 0.02333	•	•	4,020	0,132	9 00,034 9	130,300 \$	- 3	217,000	
LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D")																
LVJ-NNG Flex Transport (Cust "E")																
LVJ-NNG Flex Transport (Cust "F")	36	1,170,230	2,752,520	\$335.00			\$ 0.02953		\$	8,460			115,839 \$	- \$	188,538	
LVJ-NNG Flex Transport (Cust "G")	12	386,407	863,553	\$335.00	\$ 0.00366	\$ 0.02063	\$ 0.02953	\$ -	\$	4,020	1,414	\$ 17,815 \$	36,911 \$	- \$	60,161	
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2	396	0	1,506,042	\$195.00	s -	\$ 0.13904	\$ 0.02953	\$ -	\$	77,271		\$ 209,400 \$	44,473 \$	- \$	331,145	
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3	12 195	0	60,185 4,619,969	\$195.00 \$315.00		\$ 0.13904 \$ 0.09500		\$ - \$ -	\$ \$	2,340 5 61,498 5		\$ 8,368 \$ \$ 438.897 \$	- \$ 136.428 \$	- \$ - \$	10,708 636,823	
Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4	195	0	4,619,969 1,440,128				\$ 0.02953		\$	61,498 3 3,885 5			136,428 \$ 42,527 \$	- \$ - \$	76,122	
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	24	0	47,101,307	\$510.00	\$ -	\$ 0.00533	\$ -	\$ -	\$	12,240	-	\$ 251,050 \$	- \$	- \$	263,290	
Transport-CONSOLIDATED C&I INT Class 2	81	495,330	0		\$ 0.07500			\$ -	\$	15,831			14,627 \$	- \$	67,608	
Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4	162 12	4,313,439 1,505,000	0	\$315.00 \$335.00			\$ 0.02953 \$ 0.02953		\$ \$	51,147 S			127,376 \$ 44,443 \$	- \$ - \$	458,896 76,471	
Transport-CONSOLIDATED C&I INT Class 4	12	4,743,731	0		\$ 0.00448			\$ -	\$	6,120			140,082 \$	- \$	167,454	
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	23	387,512	82,701	\$315.00				s -	\$	7,307			13,885 \$	- \$	54,237	
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	12	6,688,246	5,332,289	\$510.00	\$ 0.00448	\$ 0.00533	\$ -	\$ -	\$	6,120			- \$	- \$	64,504	
									\$	36,189,103	5,614,054	\$ 60,546,765 \$	12,842,498 \$	291,791,556 \$	406,983,976	

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

Percentage Per	8.84% 9.44% 7.23% 3.83% 7.39% 3.86% 4.86% 2.69% 6.64%
Class Clas	10.96% 11.49% 8.84% 9.44% 7.23% 3.83% 7.39% 3.86% 4.86% 2.69% 6.644%
NNG SALES GS-NNG Residential Sales \$9.50 \$ - \$ 0.35949 \$ 0.0229 \$ 0.91381 \$ 21,578,737 \$ - \$ 57,704,777 \$ 4,701,504 \$ 146,687,665 \$ 230,672,684 0.00% 65,41% -0.81% 0.00% GS-NNG Residential Farm-Tap Sales \$9.50 \$ - \$ 0.35949 \$ 0.0229 \$ 0.91381 \$ 21,578,737 \$ - \$ 57,704,777 \$ 4,701,504 \$ 146,687,665 \$ 230,672,684 0.00% 65,41% -0.81% 0.00% 65,41% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% -0.81% 0.00% 65,41% 0.00%	10.96% 11.49% 8.84% 9.44% 7.23% 3.83% 7.39% 3.86% 4.86% 2.69% 6.644%
GS-NNG Residential Farm-Tap Sales \$9.50 \$ - \$ 0.35949 \$ 0.02929 \$ 0.91381 \$ 141,360 \$ - \$ 679,208 \$ 55,340 \$ 1,726,521 \$ 2,602,429 0.00% 65.41% 0.08% 0.00% GS-NNG CAI FIRM Class 1 \$18.00 \$ - \$ 0.31562 \$ 0.02929 \$ 0.91381 \$ 1,628,974 \$ - \$ 2,069,725 \$ 192,074 \$ 5,992,444 \$ 9,883,217 0.00% 63.55% 0.81% 0.00% GS-NNG CAI Farm-Tap Class 1 \$18.00 \$ - \$ 0.31562 \$ 0.02929 \$ 0.91381 \$ 24,624 \$ - \$ 48,449 \$ 4,496 \$ 140,273 \$ 217,842 0.00% 63.55% 0.81% 0.00% 63.55% 0.00% 0.00% 63.55% 0.00%	11.49% 8.84% 9.44% 7.23% 3.83% 7.39% 3.86% 4.86% 2.69% 6.64%
GS-NNG C4 Fram-Trap Class 1 \$18.00 \$ - \$ 0.31562 \$ 0.02292 \$ 0.91381 \$ 24.624 \$ - \$ 48.44 \$ 4.496 \$ 140.273 \$ 217.842 0.00% 65.55% 0.81% 0.00% 65.55% 0.00% 65.55% 0.81% 0.00% 65.55% 0.81% 0.00% 65.55% 0.81% 0.00% 65.55% 0.81% 0.00% 65.55% 0.81% 0.00% 65.55% 0.81% 0.00% 65.55% 0.00% 65.55% 0.81% 0.00% 65.55% 0.00% 0.00% 65.55% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	9.44% 7.23% 3.83% 7.39% 3.86% 4.86% 2.69% 6.64%
GS-NNG CAI FIRM Class 2 \$45.00 \$ - \$ 0.22280 \$ 0.02929 \$ 0.91381 \$ 5.468,346 \$ - \$ 16,896,977 \$ 2,221,286 \$ 69,301,255 \$ 93,887,865 0.00% 60.24% -0.81% 0.00%	7.23% 3.83% 7.39% 3.86% 4.86% 2.69% 6.64%
GS.NING CRI EIDM Class 3 9165.00 \$. \$ 0.13567 \$ 0.0300 \$ 0.01381 \$ 101.063 \$. \$ 1.03.785 \$ 223.750 \$ 6.068.230 \$ 9.27.237 0.000/ 42.740/ 0.0840/ 0.000/	7.39% 3.86% 4.86% 2.69% 6.64%
GS-NNG CAI Farm-Tap Class 2 \$45.00 \$ - \$ 0.22280 \$ 0.02928 \$ 0.91381 \$ 113,940 \$ - \$ 539,020 \$ 70,861 \$ 2,210,779 \$ 2,934,600 0.00% 60,24% 0.0181 \$ 0.0098	3.86% 4.86% 2.69% 6.64%
GS-NNG C&I Farm-Tap Class 3 \$165.00 \$ - \$ 0.13557 \$ 0.02929 \$ 0.91381 \$ 3,960 \$ - \$ 101,398 \$ 21,907 \$ 683,471 \$ 810,736 0.00% 42.71% 0.81% 0.00%	2.69% 6.64%
NNG C&I INT Class 2 \$45.00 \$ 0.12018 \$ - \$ 0.02229 \$ 0.80777 \$ 88.322 \$ 836.280 \$ - \$ 203.816 \$ 5,620.919 \$ 6,744.337 0.00% 60.24% 40.81% 0.00% NNG C&I INT Class 3 \$ 165.00 \$ 0.08973 \$ - \$ 0.02292 \$ 0.80777 \$ 88.633 \$ 963.065 \$ - \$ 314.967 \$ 8.689.731 \$ 10.033.797 0.00% 38.05% 40.81% 0.00%	6.64%
NNG Agriculture Grain Dryer - Class 1 \$45.00 \$ 0.16625 \$ - \$ 0.02929 \$ 0.80777 \$ 41,040 \$ 119,283 \$ - \$ 21,015 \$ 579,568 \$ 760,907 0.00% 66.25% -0.81% 0.00%	
NNG Agriculture Grain Dryer - Class 2 \$45.00 \$ 0.08929 \$ - \$ 0.02929 \$ 0.80777 \$ 34,560 \$ 262,794 \$ - \$ 86,205 \$ 2,377,385 \$ 2,760,943 0.00% 71.81% -0.81% 0.00% NNG Electric Generation - Class 1 \$45.00 \$ 0.11217 \$ - \$ 0.02929 \$ 0.80777 \$ 4,860 \$ 11,525 \$ - \$ 3,009 \$ 82,995 \$ 102,389 0.00% 60.24% -0.81% 0.00%	4.12% 4.39%
NNG C&I Firm/Interruptible Class 2 \$45.00 \$ 0.12018 \$ 0.22280 \$ 0.02929 \$ 0.80777 \$ 540 \$ 3,313 \$ 12,929 \$ 2,507 \$ 69,143 \$ 88,433 0.00% 60.24% 60.24% -0.81% 0.00%	7.39%
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales \$9.50 \$ - \$ 0.35949 \$ 0.02929 \$ 0.69850 \$ 3,715,594 \$ - \$ 10,071,295 \$ 820,560 \$ 19,558,103 \$ 34,165,552 0.00% 65.41% -0.81% 0.00%	13.17%
GS-CONSOI IDATED CALFIRM Class 1 \$18.00 \$ - \$ 0.31562 \$ 0.02929 \$ 0.69850 \$ 497.588 \$ - \$ 639.911 \$ 59.385 \$ 1.416.190 \$ 2.613.074 0.00% 63.55% 0.81% 0.00%	10.49%
GS-CONSOLIDATED C&I FIRM Class: 2 \$45.00 \$ - \$ 0.22298 \$ 0.69860 \$ 1.725.321 \$ - \$ 4.737.482 \$ 622.788 \$ 21.937.674 0.00% 60.25% 0.0998 60.8980 \$ 1.725.321 \$ - \$ 4.737.482 \$ 622.788 \$ 14.882.083 \$ 21.937.674 0.00% 60.25% 0.0998 60.8980 \$ 76.707 \$ - \$ 21.998 \$ 446.690 \$ 1112.708 \$ 1.402.038 0.00%	8.81%
	4.80% 6.06%
CONSOLIDATED CAI INT Class 2 \$45.00 \$ 0.12018 \$ - \$ 0.02929 \$ 0.62390 \$ 2.1791 \$ 197.799 \$ - \$ 48.207 \$ 1.025.687 \$ 1.294.484 0.00% 60.24% -0.81% 0.00% CONSOLIDATED CAI INT Class 3 \$165.00 \$ 0.08973 \$ - \$ 0.02929 \$ 0.62390 \$ 14.694 \$ 125.849 \$ - \$ 41.090 \$ 87.0491 \$ 1.056.524 0.00% 38.05% -0.81% 0.00% 50.00%	3.36%
CONSOLIDATED CAINT Class 4 \$185.00 \$ 0.02648 \$ - \$ 0.02290 \$ 0.62390 \$ 4.440 \$ 64,663 \$ - \$ 71,525 \$ 1,523,265 \$ 1,683,912 0.00% 41.60% -0.81% 0.00% CONSOLIDATED Anticulture Grain Dyner - Class 1 \$45.00 \$ 0.1662.5 \$ - \$ 0.02290 \$ 0.62390 \$ 4.440 \$ 64,663 \$ - \$ 71,525 \$ 1,523,265 \$ 1,683,912 0.00% 41.60% -0.81% 0.00% 41.60% 0.00% 41.60% -0.81% 0.00% 41.60% 0.00% 41.60% 0.00% 41.60% 0.00% 41.60% 0.00% 41.60% 0.00% 41.60% 0.0	1.12% 7.81%
CONSOLIDATED Agriculture Grain Dryer - Class 1 \$45.00 \$ 0.1662.5 \$ - \$ 0.02929 \$ 0.62380 \$ 4.860 \$ 8.812 \$ - \$ 1.553 \$ 33.064 \$ 48.299 0.00% 66.25% -0.81% 0.00% CONSOLIDATED Agriculture Grain Dryer - Class 2 \$45.00 \$ 0.08929 \$ - \$ 0.02929 \$ 0.62380 \$ 3.780 \$ 17.979 \$ - \$ 5.898 \$ 12.50 \$ 15.3263 0.00% 7 1.81% -0.00% 1.81% 0.00% 1	5.12%
CONSOLIDATED Electric Generation - Class 1 \$45.00 \$ 0.11217 \$ - \$ 0.02929 \$ 0.62380 \$ 540 \$ 1,530 \$ - \$ 400 \$ 8,511 \$ 10,981 0.00% 60.24% -0.81% 0.00%	5.50%
CONSOLIDATED C&I Firm/Interruptible Class 2 \$45.00 \$ 0.12018 \$ 0.22280 \$ 0.02329 \$ 0.62380 \$ 2,160 \$ 12,995 \$ 29,496 \$ 7,045 \$ 150,037 \$ 201,734 0.00% 60.24% 60.24% 60.24% 0.08%	8.57%
NNG TRANSPORT Transport-NNO C&I FIRM Class 2 \$195.00 \$ - \$ 0.22280 \$ 0.02929 \$ - \$ 74.633 \$ - \$ 387.214 \$ 50.904 \$ - \$ 512,751 0.00% 60.24% -0.81%	39.49%
Transport-NNG C8I FIRM Class 3 \$315.00 \$ - \$ 0.13557 \$ 0.02929 \$ - \$ 86,463 \$ - \$ 745,091 \$ 160,978 \$ - \$ 992,531 0.00% 42.71% -0.81%	28.75%
Transport-NNG CAI FIRM Class 4 \$335.00 \$ - \$ 0.02819 \$ 0.02292 \$ - \$ 3,885 \$ - \$ 34,854 \$ 36,214 \$ - \$ 74,953 0.00% 36,65% 0,81% Transport-NNG CAI FIRM Class 5 - CIP Exempt \$510.00 \$ - \$ 0.00810 \$ - \$ 5 6,120 \$ - \$ 5,886 \$ - \$ 5 6,200 0.00% 51,97% b01/V/0!	13.73% 44.56%
Transport-NNG Electric Generation FiRM Class 2 - CIP Exempt \$10.00 \$ - \$ 0.00610 \$ - \$ 0.00610 \$ - \$ 0.0	51.02%
Transport-NING C&I INT Class 2 \$195.00 \$0.12018 \$ - \$0.02929 \$ - \$47,494 \$172,385 \$ - \$42,013 \$ - \$261,892 0.00% 60.24% -0.81% Transport-NING C&I INT Class 3 \$315.00 \$ 0.08973 \$ - \$0.02929 \$ - \$141,872 \$1,713,209 \$ - \$592,22 \$ - \$2,414,312 0.00% 38.05% -0.81%	32.65% 24.02%
Transport-NNO Call INT Class 4 \$335.00 \$ 0.00948 \$ - \$ 0.00229 \$ - \$ 21,10,209 \$ - \$ 509,222 \$ - \$ 24,10,12 0.00% 30.05% 40.01% Transport-NNO Call INT Class 4 \$335.00 \$ 0.02648 \$ - \$ 0.02929 \$ - \$ 27,10,7 \$ 321,462 \$ - \$ 355,575 \$ - \$ 704,234 0.00% 41.60% 40.81%	14.94%
Transport-NNO C&I NT Class 5 \$51.0.0 \$ 0.00568 \$ - \$ 0.02529 \$ - \$ 24.480 \$ 51.294 \$ - \$ 264.506 \$ - \$ 340.280 0.00% 26.79% -0.81% Transport-NNO C&I NT Class 5 - CIP Exempt \$51.0.0 \$ 0.00568 \$ - \$ - \$ 36.720 \$ 1.4228.818 \$ - \$ - \$ - \$ 5 .405.238 0.00% 26.79% #DIV/IVI	2.61% 25.94%
Transport-Wid Clearing Clearin	2.48%
Transport-NING Electric Generation INT Class 2 - CIP Exempt \$510.00 \$ 0.00568 \$ - \$ - \$ - \$ 6,120 \$ 14,236 \$ - \$ - \$ - \$ 20,356 0.00% 26.79% #DIV/0!	17.34%
Transport-NNG CAI Firm/Interruptible Class 2 \$195.00 \$ 0.12018 \$ 0.22280 \$ 0.02292 \$ - \$ 13.570 \$ 36.365 \$ 21,088 \$ 11,635 \$ - \$ 82,657 0.00% 60.24% 60.24% 60.81% Transport-NNG CAI Firm/Interruptible Class 3 \$315.00 \$ 0.08973 \$ 0.1257 \$ 0.02292 \$ - \$ 65.465 \$ 62,017 \$ 25,016 \$ 257,089 \$ - \$ 1,194.724 0.00% 38,05% 42,71% 0.81%	35.16% 25.69%
Transport-NNG C&I Firm/Interruptible Class 4 \$335.00 \$ 0.02648 \$ 0.02819 \$ 0.02929 \$ - \$ 7,771 \$ 31,057 \$ 93,684 \$ 131,692 \$ - \$ 264,203 0.00% 41.60% 36.65% -0.81%	14.36%
Transport-NNG CAI Firm/Interruptible Class 5 510.00 \$ 0.00568 \$ 0.00810 \$ 0.02229 \$ - \$ 6,120 \$ 23,187 \$ 1,478 \$ 124,914 \$ - \$ 155,699 0.00% 26,79% 51,97% 0.81% Transport-NNG CAI Firm/Interruptible Class 5 - CIP Exempt 551.00 \$ 0.00568 \$ 0.00568 \$ 0.00568 \$ 0.0058 8 9,0058 \$ 0.0058	2.89% 34.97%
Transport for Resale \$335.00 \$ 0.05398 \$ - \$ 0.02929 \$ - \$ 3.885 \$ 17.757 \$ - \$ 9.636 \$ - \$ 31.279 0.00% 15.80% 40.81%	8.10%
LVJ-NNG Flex Transport (Cust 'A') \$335.00 \$ 0.00571 \$ 0.02819 \$ 0.02929 \$ - \$ 4,020 \$ 7,850 \$ 93,867 \$ 137,831 \$ - \$ 243,568 0.00% 26,79% 36.65% -0.81%	11.80%
LVI-NNS Fiex Transport (Cust "B") LVI-NNS Fiex Transport (Cust "C") WF Transport (Cust "C")	
LVI-NNG Flex Transport (Cust "D")	
LV.J-NNG Flex Transport (Cust "E") LV.J-NNG Flex Transport (Cust "E") \$335.00 \$ 0.00808 \$ 0.02819 \$ 0.02929 \$ - \$ 12,060 \$ 9,451 \$ 77,594 \$ 114,897 \$ - \$ 214,002 42,55% 26,79% 36,65% -0,81%	13.51%
LVJ-NNG Flex Transport (Clust "G") \$335.00 \$ 0.00464 \$ 0.02819 \$ 0.02929 \$ - \$ 4,020 \$ 1,793 \$ 24,344 \$ 36,611 \$ - \$ 66,768 \$ 0.00% 26,79% 36,65% -0.81%	10.98%
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 \$195.00 \$ - \$ 0.22280 \$ 0.02929 \$ - \$ 77.271 \$ - \$ 335.546 \$ 44.112 \$ - \$ 456.929 0.00% 60.24% -0.81%	37.98%
Transport-CONSOUIDATED C&I FIRM Class 2 \$195.00 \$ - \$ 0.2228 \$ 0.02292 \$ - \$ 77.271 \$ - \$ 335.546 \$ 44.112 \$ - \$ 459.029 0.00% 60.24% 0.81% Transport-CONSOUIDATED C&I FIRM Class 2 - CIP Exempt \$195.00 \$ - \$ 0.2228 \$ 0.8 \$ - \$ 2.340 \$ - \$ 13.409 \$ - \$ 5 \$ 15.749 0.00% 60.24% #0.1010	37.98% 47.08%
Transport-CONSOLIDATED C8I FIRM Class 3 \$315.00 \$ \$ 0.13557 \$ 0.02929 \$ \$ 61,498 \$ \$ 626,329 \$ 135,319 \$ \$ 823,146 0.00% 42.71% 0.81%	29.26%
Transport-CONSOLIDATED C8i FIRM Class 4 \$335.00 \$ - \$ 0.02819 \$ 0.02929 \$ - \$ 3,885 \$ - \$ 40,597 \$ 42,181 \$ - \$ 86,664 0.00% 36.65% -0.81% Transport-CONSOLIDATED C8i FIRM Class 5 - CIP Exempt \$510.00 \$ - \$ 0.00810 \$ - \$ - \$ 12,240 \$ - \$ 381,521 \$ - \$ - \$ 393,761 0.00% 51.97% #DIV/0!	13.85% 49.55%
Transport-CONSOLIDATED C&I INT Class 2 \$195.00 \$ 0.12018 \$ - \$ 0.02929 \$ - \$ 15,831 \$ 59,529 \$ - \$ 14,508 \$ - \$ 89,868 0.00% 60.24% -0.81%	32.93%
Transport-CONSOLIDATED C81 INT Class 3 \$315.00 \$ 0.08973 \$ - \$ 0.02929 \$ - \$ 51.147 \$ 387.045 \$ - \$ 126.341 \$ - \$ 564.532 0.00% 38.05% -0.81% Transport-CONSOLIDATED C81 INT Class 4 \$335.00 \$ 0.02648 \$ - \$ 0.02929 \$ - \$ 5.3885 \$ 38.852 \$ - \$ 44.081 \$ - \$ 87.819 0.00% 41.60% -0.81%	23.02% 14.84%
Transport-CONSOLIDATED Call INT Class 5 \$510.00 \$ 0.00568 \$ - \$ 0.02229 \$ - \$ 6,120 \$ 26,944 \$ - \$ 138,944 \$ - \$ 172,008 0.00% 26,79% -0.81%	2.72%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 \$315.0 \$0.08973 \$0.13557 \$0.02929 \$ 7,307 \$34,71 \$11,212 \$13,773 \$ -\$67,062 0.00% 38,05% 42,71% -0.81% Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt \$510.0 \$0.0068 \$0.00810 \$ -\$ \$6,120 \$37,989 \$43,192 \$ -\$ \$87,301 0.00% 26,79% \$1,97% #DIV/0!	23.65% 35.34%
\$ 36,192,703 \$ 7,859,695 \$ 98,723,901 \$ 12,738,122 \$ 291,791,556 \$ 447,305,978 <u>0.01% 40.00% 63.05% 0.81% 0.00%</u>	9.91%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (INCLUDING GAS COSTS)

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$ \$	207,891,300 2,334,290	\$ \$	230,672,684 2,602,429	\$ \$	22,781,383 268,139	10.96% 11.49%
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	\$ \$ \$ \$ \$ \$	9,080,561 199,053 87,553,564 8,019,792 2,732,540 780,571	\$ \$ \$ \$ \$	9,883,217 217,842 93,887,865 8,327,327 2,934,600 810,736	\$ \$ \$ \$ \$ \$ \$	802,656 18,789 6,334,301 307,535 202,060 30,164	8.84% 9.44% 7.23% 3.83% 7.39% 3.86%
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$	6,431,619 9,770,948 713,545 2,651,811 98,081	\$ \$ \$ \$	6,744,337 10,033,797 760,907 2,760,943 102,389	\$ \$ \$ \$	312,718 262,849 47,362 109,132 4,308	4.86% 2.69% 6.64% 4.12% 4.39%
NNG C&I Firm/Interruptible Class 2	\$	82,347	\$	88,433	\$	6,086	7.39%
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	30,189,485	\$	34,165,552	\$	3,976,067	13.17%
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$ \$	2,364,911 20,161,678 1,337,791	\$ \$	2,613,074 21,937,674 1,402,036	\$ \$	248,163 1,775,996 64,246	10.49% 8.81% 4.80%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$ \$ \$ \$ \$	1,220,519 1,022,176 1,645,500 44,790 145,797 10,409	\$ \$ \$ \$ \$ \$ \$	1,294,484 1,056,524 1,663,912 48,289 153,263 10,981	\$ \$ \$ \$ \$	73,965 34,348 18,412 3,499 7,466 572	6.06% 3.36% 1.12% 7.81% 5.12% 5.50%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	185,817	\$	201,734	\$	15,917	8.57%
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$ \$ \$ \$	367,598 770,878 65,902 42,895 336,110	\$ \$ \$ \$ \$ \$	512,751 992,531 74,953 62,006 507,606	\$ \$ \$ \$ \$ \$	145,153 221,653 9,050 19,112 171,496	39.49% 28.75% 13.73% 44.56% 51.02%
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$ \$ \$ \$ \$ \$ \$	197,431 1,946,727 612,700 331,610 1,163,675 50,593 17,348	\$ \$ \$ \$ \$ \$ \$	261,892 2,414,312 704,234 340,280 1,465,538 51,848 20,356	\$ \$ \$ \$ \$ \$ \$	64,462 467,586 91,534 8,669 301,863 1,255 3,008	32.65% 24.02% 14.94% 2.61% 25.94% 2.48% 17.34%
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5	\$ \$ \$ \$ \$ \$	61,154 950,538 231,033 151,318 314,812	\$ \$ \$ \$	82,657 1,194,724 264,203 155,699 424,901	\$ \$ \$ \$	21,503 244,187 33,170 4,381 110,090	35.16% 25.69% 14.36% 2.89% 34.97%
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "C") LVJ-NNG Flex Transport (Cust "E") LVJ-NNG Flex Transport (Cust "E")	\$ \$	28,935 217,865	\$	31,279 243,568 214,002	\$	2,344 25,702 25,464	8.10% 11.80%
LVJ-NNG Flex Transport (Cust "G")	\$	60,161	\$	66,768	\$	6,607	10.98%
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$ \$ \$ \$	331,145 10,708 636,823 76,122 263,290	\$ \$ \$ \$	456,929 15,749 823,146 86,664 393,761	\$ \$ \$ \$	125,785 5,041 186,323 10,542 130,471	37.98% 47.08% 29.26% 13.85% 49.55%
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$ \$	67,608 458,896 76,471 167,454	\$ \$ \$	89,868 564,532 87,819 172,008	\$ \$ \$	22,260 105,636 11,348 4,554	32.93% 23.02% 14.84% 2.72%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	54,237 64,504	\$ \$	67,062 87,301	\$ \$	12,826 22,796	23.65% 35.34%
Total NNG Sales Customers Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$ \$	338,340,024 58,328,873 396,668,897	\$ \$	369,827,506 64,547,523 434,375,029	\$ \$	31,487,482 6,218,650 37,706,132	9.31% 10.66% 9.51%
Total NNG Transport Customers Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$ \$	8,107,819 2,207,259 10,315,079	\$ \$	10,086,108 2,844,840 12,930,949	\$ \$	1,978,289 637,581 2,615,870	24.40% 28.89% 25.36%
Total NNG Customers Total Consolidated Customers TOTAL	\$ \$	346,447,843 60,536,132 406,983,976	\$ \$	379,913,614 67,392,364 447,305,978	\$ \$	33,465,771 6,856,231 40,322,002	9.66% 11.33% 9.91 %

GS-NNG Residential Sales

GS-NNG Residential Sales

Monthly Therm		Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
25	\$38.52	\$462.20	\$42.06	\$504.78	9.21%	9.21%	
30	\$44.32	\$531.84	\$48.58	\$582.93	9.61%	9.61%	
45	\$61.73	\$740.76	\$68.12	\$817.40	10.35%	10.35%	
60	\$79.14	\$949.68	\$87.66	\$1,051.86	10.76%	10.76%	
75	\$96.55	\$1,158.60	\$107.19	\$1,286.33	11.02%	11.02%	
100	\$125.57	\$1,506.80	\$139.76	\$1,677.11	11.30%	11.30%	
125	\$154.58	\$1,855.01	\$172.32	\$2,067.89	11.48%	11.48%	
150	\$183.60	\$2,203.21	\$204.89	\$2,458.66	11.59%	11.59%	
200	\$241.63	\$2,899.61	\$270.02	\$3,240.22	11.75%	11.75%	
250	\$299.67	\$3,596.01	\$335.15	\$4,021.77	11.84%	11.84%	

GS-NNG Residential Farm-Tap Sales

GS-NNG Residential Farm-Tap Sales

Monthly Therm	Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$38.52	\$462.20	\$42.06	\$504.78	9.21%	9.21%
30	\$44.32	\$531.84	\$48.58	\$582.93	9.61%	9.61%
45	\$61.73	\$740.76	\$68.12	\$817.40	10.35%	10.35%
60	\$79.14	\$949.68	\$87.66	\$1,051.86	10.76%	10.76%
75	\$96.55	\$1,158.60	\$107.19	\$1,286.33	11.02%	11.02%
100	\$125.57	\$1,506.80	\$139.76	\$1,677.11	11.30%	11.30%
125	\$154.58	\$1,855.01	\$172.32	\$2,067.89	11.48%	11.48%
150	\$183.60	\$2,203.21	\$204.89	\$2,458.66	11.59%	11.59%
200	\$241.63	\$2,899.61	\$270.02	\$3,240.22	11.75%	11.75%
250	\$299.67	\$3,596.01	\$335.15	\$4,021.77	11.84%	11.84%

GS-NNG C&I FIRM Class 1

GS-NNG C&I FIRM Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$46.41	\$556.90	\$49.47	\$593.62	6.59%	6.59%
30	\$52.09	\$625.08	\$55.76	\$669.14	7.05%	7.05%
45	\$69.13	\$829.61	\$74.64	\$895.71	7.97%	7.97%
60	\$86.18	\$1,034.15	\$93.52	\$1,122.28	8.52%	8.52%
75	\$103.22	\$1,238.69	\$112.40	\$1,348.85	8.89%	8.89%
100	\$131.63	\$1,579.58	\$143.87	\$1,726.46	9.30%	9.30%
125	\$160.04	\$1,920.48	\$175.34	\$2,104.08	9.56%	9.56%
150	\$188.45	\$2,261.38	\$206.81	\$2,481.70	9.74%	9.74%
200	\$245.26	\$2,943.17	\$269.74	\$3,236.93	9.98%	9.98%
250	\$302.08	\$3,624.96	\$332.68	\$3,992.16	10.13%	10.13%

GS-NNG C&I Farm-Tap Class 1

GS-NNG C&I Farm-Tap Class 1

Monthly Therm	Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$46.41	\$556.90	\$49.47	\$593.62	6.59%	6.59%
30	\$52.09	\$625.08	\$55.76	\$669.14	7.05%	7.05%
45	\$69.13	\$829.61	\$74.64	\$895.71	7.97%	7.97%
60	\$86.18	\$1,034.15	\$93.52	\$1,122.28	8.52%	8.52%
75	\$103.22	\$1,238.69	\$112.40	\$1,348.85	8.89%	8.89%
100	\$131.63	\$1,579.58	\$143.87	\$1,726.46	9.30%	9.30%
125	\$160.04	\$1,920.48	\$175.34	\$2,104.08	9.56%	9.56%
150	\$188.45	\$2,261.38	\$206.81	\$2,481.70	9.74%	9.74%
200	\$245.26	\$2,943.17	\$269.74	\$3,236.93	9.98%	9.98%
250	\$302.08	\$3,624.96	\$332.68	\$3,992.16	10.13%	10.13%

GS-NNG C&I FIRM Class 2

GS-NNG C&I FIRM Class 2

Monthly Therm	Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$180.30	\$2,163.57	\$190.74	\$2,288.85	5.79%	5.79%
200	\$261.48	\$3,137.71	\$278.18	\$3,338.16	6.39%	6.39%
300	\$369.71	\$4,436.57	\$394.77	\$4,737.24	6.78%	6.78%
500	\$586.19	\$7,034.28	\$627.95	\$7,535.40	7.12%	7.12%
600	\$694.43	\$8,333.14	\$744.54	\$8,934.48	7.22%	7.22%
800	\$910.90	\$10,930.85	\$977.72	\$11,732.64	7.34%	7.34%
1,000	\$1,127.38	\$13,528.56	\$1,210.90	\$14,530.80	7.41%	7.41%
1,200	\$1,343.86	\$16,126.27	\$1,444.08	\$17,328.96	7.46%	7.46%
1,400	\$1,560.33	\$18,723.98	\$1,677.26	\$20,127.12	7.49%	7.49%
1,600	\$1,776.81	\$21,321.70	\$1,910.44	\$22,925.28	7.52%	7.52%

GS-NNG C&I FIRM Class 3

GS-NNG C&I FIRM Class 3

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$2,241.68	\$26,900.16	\$2,322.34	\$27,868.08	3.60%	3.60%	
5,000	\$5,356.70	\$64,280.40	\$5,558.35	\$66,700.20	3.76%	3.76%	
10,000	\$10,548.40	\$126,580.80	\$10,951.70	\$131,420.40	3.82%	3.82%	
15,000	\$15,740.10	\$188,881.20	\$16,345.05	\$196,140.60	3.84%	3.84%	
20,000	\$20,931.80	\$251,181.60	\$21,738.40	\$260,860.80	3.85%	3.85%	
30,000	\$31,315.20	\$375,782.40	\$32,525.10	\$390,301.20	3.86%	3.86%	
40,000	\$41,698.60	\$500,383.20	\$43,311.80	\$519,741.60	3.87%	3.87%	
50,000	\$52,082.00	\$624,984.00	\$54,098.50	\$649,182.00	3.87%	3.87%	
60,000	\$62,465.40	\$749,584.80	\$64,885.20	\$778,622.40	3.87%	3.87%	
70,000	\$72,848.80	\$874,185.60	\$75,671.90	\$908,062.80	3.88%	3.88%	

GS-NNG C&I Farm-Tap Class 2

GS-NNG C&I Farm-Tap Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$180.30	\$2,163.57	\$190.74	\$2,288.85	5.79%	5.79%
200	\$261.48	\$3,137.71	\$278.18	\$3,338.16	6.39%	6.39%
300	\$369.71	\$4,436.57	\$394.77	\$4,737.24	6.78%	6.78%
500	\$586.19	\$7,034.28	\$627.95	\$7,535.40	7.12%	7.12%
600	\$694.43	\$8,333.14	\$744.54	\$8,934.48	7.22%	7.22%
800	\$910.90	\$10,930.85	\$977.72	\$11,732.64	7.34%	7.34%
1,000	\$1,127.38	\$13,528.56	\$1,210.90	\$14,530.80	7.41%	7.41%
1,200	\$1,343.86	\$16,126.27	\$1,444.08	\$17,328.96	7.46%	7.46%
1,400	\$1,560.33	\$18,723.98	\$1,677.26	\$20,127.12	7.49%	7.49%
1,600	\$1,776.81	\$21,321.70	\$1,910.44	\$22,925.28	7.52%	7.52%

GS-NNG C&I Farm-Tap Class 3

GS-NNG C&I Farm-Tap Class 3

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$2,241.68	\$26,900.16	\$2,322.34	\$27,868.08	3.60%	3.60%
5,000	\$5,356.70	\$64,280.40	\$5,558.35	\$66,700.20	3.76%	3.76%
10,000	\$10,548.40	\$126,580.80	\$10,951.70	\$131,420.40	3.82%	3.82%
15,000	\$15,740.10	\$188,881.20	\$16,345.05	\$196,140.60	3.84%	3.84%
20,000	\$20,931.80	\$251,181.60	\$21,738.40	\$260,860.80	3.85%	3.85%
30,000	\$31,315.20	\$375,782.40	\$32,525.10	\$390,301.20	3.86%	3.86%
40,000	\$41,698.60	\$500,383.20	\$43,311.80	\$519,741.60	3.87%	3.87%
50,000	\$52,082.00	\$624,984.00	\$54,098.50	\$649,182.00	3.87%	3.87%
60,000	\$62,465.40	\$749,584.80	\$64,885.20	\$778,622.40	3.87%	3.87%
70,000	\$72,848.80	\$874,185.60	\$75,671.90	\$908,062.80	3.88%	3.88%

NNG C&I INT Class 2

NNG C&I INT Class 2

Monthly Therm	Bills Under Current Rates			Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
125	\$159.04	\$1,908.45	\$164.66	\$1,975.86	3.53%	3.53%	
200	\$227.46	\$2,729.52	\$236.45	\$2,837.38	3.95%	3.95%	
300	\$318.69	\$3,824.28	\$332.17	\$3,986.06	4.23%	4.23%	
500	\$501.15	\$6,013.80	\$523.62	\$6,283.44	4.48%	4.48%	
600	\$592.38	\$7,108.56	\$619.34	\$7,432.13	4.55%	4.55%	
800	\$774.84	\$9,298.08	\$810.79	\$9,729.50	4.64%	4.64%	
1,000	\$957.30	\$11,487.60	\$1,002.24	\$12,026.88	4.69%	4.69%	
1,200	\$1,139.76	\$13,677.12	\$1,193.69	\$14,324.26	4.73%	4.73%	
1,400	\$1,322.22	\$15,866.64	\$1,385.14	\$16,621.63	4.76%	4.76%	
1,600	\$1,504.68	\$18,056.16	\$1,576.58	\$18,919.01	4.78%	4.78%	

NNG C&I INT Class 3

NNG C&I INT Class 3

Monthly Therm		Under		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$1,969.60	\$23,635.20	\$2,018.58	\$24,222.96	2.49%	2.49%	
5,000	\$4,676.50	\$56,118.00	\$4,798.95	\$57,587.40	2.62%	2.62%	
10,000	\$9,188.00	\$110,256.00	\$9,432.90	\$113,194.80	2.67%	2.67%	
15,000	\$13,699.50	\$164,394.00	\$14,066.85	\$168,802.20	2.68%	2.68%	
20,000	\$18,211.00	\$218,532.00	\$18,700.80	\$224,409.60	2.69%	2.69%	
30,000	\$27,234.00	\$326,808.00	\$27,968.70	\$335,624.40	2.70%	2.70%	
40,000	\$36,257.00	\$435,084.00	\$37,236.60	\$446,839.20	2.70%	2.70%	
50,000	\$45,280.00	\$543,360.00	\$46,504.50	\$558,054.00	2.70%	2.70%	
60,000	\$54,303.00	\$651,636.00	\$55,772.40	\$669,268.80	2.71%	2.71%	
70,000	\$63,326.00	\$759,912.00	\$65,040.30	\$780,483.60	2.71%	2.71%	

NNG Agriculture Grain Dryer - Class 1

NNG Agriculture Grain Dryer - Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$162.16	\$1,945.95	\$170.41	\$2,044.97	5.09%	5.09%
200	\$232.46	\$2,789.52	\$245.66	\$2,947.94	5.68%	5.68%
300	\$326.19	\$3,914.28	\$345.99	\$4,151.92	6.07%	6.07%
500	\$513.65	\$6,163.80	\$546.66	\$6,559.86	6.43%	6.43%
600	\$607.38	\$7,288.56	\$646.99	\$7,763.83	6.52%	6.52%
800	\$794.84	\$9,538.08	\$847.65	\$10,171.78	6.64%	6.64%
1,000	\$982.30	\$11,787.60	\$1,048.31	\$12,579.72	6.72%	6.72%
1,200	\$1,169.76	\$14,037.12	\$1,248.97	\$14,987.66	6.77%	6.77%
1,400	\$1,357.22	\$16,286.64	\$1,449.63	\$17,395.61	6.81%	6.81%
1,600	\$1,544.68	\$18,536.16	\$1,650.30	\$19,803.55	6.84%	6.84%

NNG Agriculture Grain Dryer - Class 2

NNG Agriculture Grain Dryer - Class 2

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$1,823.54	\$21,882.48	\$1,897.70	\$22,772.40	4.07%	4.07%	
5,000	\$4,491.35	\$53,896.20	\$4,676.75	\$56,121.00	4.13%	4.13%	
10,000	\$8,937.70	\$107,252.40	\$9,308.50	\$111,702.00	4.15%	4.15%	
12,000	\$10,716.24	\$128,594.88	\$11,161.20	\$133,934.40	4.15%	4.15%	
15,000	\$13,384.05	\$160,608.60	\$13,940.25	\$167,283.00	4.16%	4.16%	
20,000	\$17,830.40	\$213,964.80	\$18,572.00	\$222,864.00	4.16%	4.16%	
25,000	\$22,276.75	\$267,321.00	\$23,203.75	\$278,445.00	4.16%	4.16%	
30,000	\$26,723.10	\$320,677.20	\$27,835.50	\$334,026.00	4.16%	4.16%	
35,000	\$31,169.45	\$374,033.40	\$32,467.25	\$389,607.00	4.16%	4.16%	
40,000	\$35,615.80	\$427,389.60	\$37,099.00	\$445,188.00	4.16%	4.16%	

NNG Electric Generation - Class 1

NNG Electric Generation - Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$1,859.60	\$22,315.20	\$1,943.46	\$23,321.52	4.51%	4.51%
5,000	\$4,581.50	\$54,978.00	\$4,791.15	\$57,493.80	4.58%	4.58%
10,000	\$9,118.00	\$109,416.00	\$9,537.30	\$114,447.60	4.60%	4.60%
12,000	\$10,932.60	\$131,191.20	\$11,435.76	\$137,229.12	4.60%	4.60%
15,000	\$13,654.50	\$163,854.00	\$14,283.45	\$171,401.40	4.61%	4.61%
20,000	\$18,191.00	\$218,292.00	\$19,029.60	\$228,355.20	4.61%	4.61%
25,000	\$22,727.50	\$272,730.00	\$23,775.75	\$285,309.00	4.61%	4.61%
30,000	\$27,264.00	\$327,168.00	\$28,521.90	\$342,262.80	4.61%	4.61%
35,000	\$31,800.50	\$381,606.00	\$33,268.05	\$399,216.60	4.61%	4.61%
40,000	\$36,337.00	\$436,044.00	\$38,014.20	\$456,170.40	4.62%	4.62%

NNG C&I Firm/Interruptible Class 2

NNG C&I Firm/Interruptible Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$163.04	\$1,956.48	\$171.07	\$2,052.83	4.92%	4.92%
200	\$233.86	\$2,806.37	\$246.71	\$2,960.52	5.49%	5.49%
300	\$328.30	\$3,939.55	\$347.57	\$4,170.78	5.87%	5.87%
500	\$517.16	\$6,205.92	\$549.28	\$6,591.30	6.21%	6.21%
600	\$611.59	\$7,339.10	\$650.13	\$7,801.56	6.30%	6.30%
800	\$800.46	\$9,605.47	\$851.84	\$10,222.08	6.42%	6.42%
1,000	\$989.32	\$11,871.84	\$1,053.55	\$12,642.60	6.49%	6.49%
1,200	\$1,178.18	\$14,138.21	\$1,255.26	\$15,063.12	6.54%	6.54%
1,400	\$1,367.05	\$16,404.58	\$1,456.97	\$17,483.64	6.58%	6.58%
1,600	\$1,555.91	\$18,670.94	\$1,658.68	\$19,904.16	6.61%	6.61%

GS-CONSOLIDATED Residential Sales

GS-CONSOLIDATED Residential Sales

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
25	\$33.13	\$397.61	\$36.68	\$440.18	10.71%	10.71%	
30	\$37.86	\$454.33	\$42.12	\$505.42	11.25%	11.25%	
45	\$52.04	\$624.49	\$58.43	\$701.13	12.27%	12.27%	
60	\$66.22	\$794.66	\$74.74	\$896.84	12.86%	12.86%	
75	\$80.40	\$964.82	\$91.05	\$1,092.55	13.24%	13.24%	
100	\$104.04	\$1,248.43	\$118.23	\$1,418.74	13.64%	13.64%	
125	\$127.67	\$1,532.04	\$145.41	\$1,744.92	13.90%	13.90%	
150	\$151.30	\$1,815.65	\$172.59	\$2,071.10	14.07%	14.07%	
200	\$198.57	\$2,382.86	\$226.96	\$2,723.47	14.29%	14.29%	
250	\$245.84	\$2,950.08	\$281.32	\$3,375.84	14.43%	14.43%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

GS-CONSOLIDATED C&I FIRM Class 1

GS-CONSOLIDATED C&I FIRM Class 1

Monthly Therm		Bills Under Current Rates		Under ed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$41.03	\$492.30	\$44.09	\$529.02	7.46%	7.46%
30	\$45.63	\$547.56	\$49.30	\$591.63	8.05%	8.05%
45	\$59.45	\$713.35	\$64.95	\$779.44	9.27%	9.27%
60	\$73.26	\$879.13	\$80.60	\$967.26	10.02%	10.02%
75	\$87.08	\$1,044.91	\$96.26	\$1,155.07	10.54%	10.54%
100	\$110.10	\$1,321.21	\$122.34	\$1,468.09	11.12%	11.12%
125	\$133.13	\$1,597.52	\$148.43	\$1,781.12	11.49%	11.49%
150	\$156.15	\$1,873.82	\$174.51	\$2,094.14	11.76%	11.76%
200	\$202.20	\$2,426.42	\$226.68	\$2,720.18	12.11%	12.11%
250	\$248.25	\$2,979.03	\$278.85	\$3,346.23	12.33%	12.33%

GS-CONSOLIDATED C&I FIRM Class 2

GS-CONSOLIDATED C&I FIRM Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$153.38	\$1,840.61	\$163.82	\$1,965.89	6.81%	6.81%
200	\$218.41	\$2,620.97	\$235.12	\$2,821.42	7.65%	7.65%
300	\$305.12	\$3,661.45	\$330.18	\$3,962.12	8.21%	8.21%
500	\$478.54	\$5,742.42	\$520.30	\$6,243.54	8.73%	8.73%
600	\$565.24	\$6,782.90	\$615.35	\$7,384.25	8.87%	8.87%
800	\$738.66	\$8,863.87	\$805.47	\$9,665.66	9.05%	9.05%
1,000	\$912.07	\$10,944.84	\$995.59	\$11,947.08	9.16%	9.16%
1,200	\$1,085.48	\$13,025.81	\$1,185.71	\$14,228.50	9.23%	9.23%
1,400	\$1,258.90	\$15,106.78	\$1,375.83	\$16,509.91	9.29%	9.29%
1,600	\$1,432.31	\$17,187.74	\$1,565.94	\$18,791.33	9.33%	9.33%

GS-CONSOLIDATED C&I FIRM Class 3

GS-CONSOLIDATED C&I FIRM Class 3

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$1,811.06	\$21,732.72	\$1,891.72	\$22,700.64	4.45%	4.45%
5,000	\$4,280.15	\$51,361.80	\$4,481.80	\$53,781.60	4.71%	4.71%
10,000	\$8,395.30	\$100,743.60	\$8,798.60	\$105,583.20	4.80%	4.80%
15,000	\$12,510.45	\$150,125.40	\$13,115.40	\$157,384.80	4.84%	4.84%
20,000	\$16,625.60	\$199,507.20	\$17,432.20	\$209,186.40	4.85%	4.85%
30,000	\$24,855.90	\$298,270.80	\$26,065.80	\$312,789.60	4.87%	4.87%
40,000	\$33,086.20	\$397,034.40	\$34,699.40	\$416,392.80	4.88%	4.88%
50,000	\$41,316.50	\$495,798.00	\$43,333.00	\$519,996.00	4.88%	4.88%
60,000	\$49,546.80	\$594,561.60	\$51,966.60	\$623,599.20	4.88%	4.88%
70,000	\$57,777.10	\$693,325.20	\$60,600.20	\$727,202.40	4.89%	4.89%

CONSOLIDATED C&I INT Class 2

CONSOLIDATED C&I INT Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$136.04	\$1,632.50	\$141.66	\$1,699.91	4.13%	4.13%
200	\$190.67	\$2,287.99	\$199.65	\$2,395.85	4.71%	4.71%
300	\$263.50	\$3,161.99	\$276.98	\$3,323.77	5.12%	5.12%
500	\$409.17	\$4,909.98	\$431.64	\$5,179.62	5.49%	5.49%
600	\$482.00	\$5,783.98	\$508.96	\$6,107.54	5.59%	5.59%
800	\$627.66	\$7,531.97	\$663.62	\$7,963.39	5.73%	5.73%
1,000	\$773.33	\$9,279.96	\$818.27	\$9,819.24	5.81%	5.81%
1,200	\$919.00	\$11,027.95	\$972.92	\$11,675.09	5.87%	5.87%
1,400	\$1,064.66	\$12,775.94	\$1,127.58	\$13,530.94	5.91%	5.91%
1,600	\$1,210.33	\$14,523.94	\$1,282.23	\$15,386.78	5.94%	5.94%

CONSOLIDATED C&I INT Class 3

CONSOLIDATED C&I INT Class 3

Monthly Therm		Under		Under	Percent Change In Bill	
Consumption	Monthly	Annual	Proposed Rates Monthly Annual		Monthly	Annual
Consumption	montany	Aimaai	monany	Ailliau	montany	Aimaai
2,000	\$1,601.66	\$19,219.92	\$1,650.64	\$19,807.68	3.06%	3.06%
5,000	\$3,756.65	\$45,079.80	\$3,879.10	\$46,549.20	3.26%	3.26%
10,000	\$7,348.30	\$88,179.60	\$7,593.20	\$91,118.40	3.33%	3.33%
15,000	\$10,939.95	\$131,279.40	\$11,307.30	\$135,687.60	3.36%	3.36%
20,000	\$14,531.60	\$174,379.20	\$15,021.40	\$180,256.80	3.37%	3.37%
30,000	\$21,714.90	\$260,578.80	\$22,449.60	\$269,395.20	3.38%	3.38%
40,000	\$28,898.20	\$346,778.40	\$29,877.80	\$358,533.60	3.39%	3.39%
50,000	\$36,081.50	\$432,978.00	\$37,306.00	\$447,672.00	3.39%	3.39%
60,000	\$43,264.80	\$519,177.60	\$44,734.20	\$536,810.40	3.40%	3.40%
70,000	\$50,448.10	\$605,377.20	\$52,162.40	\$625,948.80	3.40%	3.40%

CONSOLIDATED C&I INT Class 4

CONSOLIDATED C&I INT Class 4

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$47,227.10	\$566,725.20	\$47,754.90	\$573,058.80	1.12%	1.12%
80,000	\$53,947.40	\$647,368.80	\$54,550.60	\$654,607.20	1.12%	1.12%
90,000	\$60,667.70	\$728,012.40	\$61,346.30	\$736,155.60	1.12%	1.12%
100,000	\$67,388.00	\$808,656.00	\$68,142.00	\$817,704.00	1.12%	1.12%
110,000	\$74,108.30	\$889,299.60	\$74,937.70	\$899,252.40	1.12%	1.12%
120,000	\$80,828.60	\$969,943.20	\$81,733.40	\$980,800.80	1.12%	1.12%
130,000	\$87,548.90	\$1,050,586.80	\$88,529.10	\$1,062,349.20	1.12%	1.12%
140,000	\$94,269.20	\$1,131,230.40	\$95,324.80	\$1,143,897.60	1.12%	1.12%
150,000	\$100,989.50	\$1,211,874.00	\$102,120.50	\$1,225,446.00	1.12%	1.12%
160,000	\$107,709.80	\$1,292,517.60	\$108,916.20	\$1,306,994.40	1.12%	1.12%

CONSOLIDATED Agriculture Grain Dryer - Class 1

CONSOLIDATED Agriculture Grain Dryer - Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$139.17	\$1,670.00	\$147.42	\$1,769.01	5.93%	5.93%
200	\$195.67	\$2,347.99	\$208.87	\$2,506.42	6.75%	6.75%
300	\$271.00	\$3,251.99	\$290.80	\$3,489.62	7.31%	7.31%
500	\$421.67	\$5,059.98	\$454.67	\$5,456.04	7.83%	7.83%
600	\$497.00	\$5,963.98	\$536.60	\$6,439.25	7.97%	7.97%
800	\$647.66	\$7,771.97	\$700.47	\$8,405.66	8.15%	8.15%
1,000	\$798.33	\$9,579.96	\$864.34	\$10,372.08	8.27%	8.27%
1,200	\$949.00	\$11,387.95	\$1,028.21	\$12,338.50	8.35%	8.35%
1,400	\$1,099.66	\$13,195.94	\$1,192.08	\$14,304.91	8.40%	8.40%
1,600	\$1,250.33	\$15,003.94	\$1,355.94	\$16,271.33	8.45%	8.45%

CONSOLIDATED Agriculture Grain Dryer - Class 2

CONSOLIDATED Agriculture Grain Dryer - Class 2

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$1,455.60	\$17,467.20	\$1,529.76	\$18,357.12	5.09%	5.09%	
5,000	\$3,571.50	\$42,858.00	\$3,756.90	\$45,082.80	5.19%	5.19%	
10,000	\$7,098.00	\$85,176.00	\$7,468.80	\$89,625.60	5.22%	5.22%	
12,000	\$8,508.60	\$102,103.20	\$8,953.56	\$107,442.72	5.23%	5.23%	
15,000	\$10,624.50	\$127,494.00	\$11,180.70	\$134,168.40	5.24%	5.24%	
20,000	\$14,151.00	\$169,812.00	\$14,892.60	\$178,711.20	5.24%	5.24%	
25,000	\$17,677.50	\$212,130.00	\$18,604.50	\$223,254.00	5.24%	5.24%	
30,000	\$21,204.00	\$254,448.00	\$22,316.40	\$267,796.80	5.25%	5.25%	
35,000	\$24,730.50	\$296,766.00	\$26,028.30	\$312,339.60	5.25%	5.25%	
40,000	\$28,257.00	\$339,084.00	\$29,740.20	\$356,882.40	5.25%	5.25%	

CONSOLIDATED Electric Generation - Class 1

CONSOLIDATED Electric Generation - Class 1

Monthly Therm	Bills Under Current Rates			Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$1,491.66	\$17,899.92	\$1,575.52	\$18,906.24	5.62%	5.62%	
5,000	\$3,661.65	\$43,939.80	\$3,871.30	\$46,455.60	5.73%	5.73%	
10,000	\$7,278.30	\$87,339.60	\$7,697.60	\$92,371.20	5.76%	5.76%	
12,000	\$8,724.96	\$104,699.52	\$9,228.12	\$110,737.44	5.77%	5.77%	
15,000	\$10,894.95	\$130,739.40	\$11,523.90	\$138,286.80	5.77%	5.77%	
20,000	\$14,511.60	\$174,139.20	\$15,350.20	\$184,202.40	5.78%	5.78%	
25,000	\$18,128.25	\$217,539.00	\$19,176.50	\$230,118.00	5.78%	5.78%	
30,000	\$21,744.90	\$260,938.80	\$23,002.80	\$276,033.60	5.78%	5.78%	
35,000	\$25,361.55	\$304,338.60	\$26,829.10	\$321,949.20	5.79%	5.79%	
40,000	\$28,978.20	\$347,738.40	\$30,655.40	\$367,864.80	5.79%	5.79%	

CONSOLIDATED C&I Firm/Interruptible Class 2

CONSOLIDATED C&I Firm/Interruptible Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$140.04	\$1,680.53	\$148.07	\$1,776.87	5.73%	5.73%
200	\$197.07	\$2,364.84	\$209.92	\$2,518.99	6.52%	6.52%
300	\$273.11	\$3,277.26	\$292.37	\$3,508.49	7.06%	7.06%
500	\$425.18	\$5,102.10	\$457.29	\$5,487.48	7.55%	7.55%
600	\$501.21	\$6,014.52	\$539.75	\$6,476.98	7.69%	7.69%
800	\$653.28	\$7,839.36	\$704.66	\$8,455.97	7.87%	7.87%
1,000	\$805.35	\$9,664.20	\$869.58	\$10,434.96	7.98%	7.98%
1,200	\$957.42	\$11,489.04	\$1,034.50	\$12,413.95	8.05%	8.05%
1,400	\$1,109.49	\$13,313.88	\$1,199.41	\$14,392.94	8.10%	8.10%
1,600	\$1,261.56	\$15,138.72	\$1,364.33	\$16,371.94	8.15%	8.15%

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

Transport-NNG C&I FIRM Class 2

Transport-NNG C&I FIRM Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$216.07	\$2,592.86	\$226.51	\$2,718.14	4.83%	4.83%
200	\$228.71	\$2,744.57	\$245.42	\$2,945.02	7.30%	7.30%
300	\$245.57	\$2,946.85	\$270.63	\$3,247.52	10.20%	10.20%
500	\$279.29	\$3,351.42	\$321.05	\$3,852.54	14.95%	14.95%
600	\$296.14	\$3,553.70	\$346.25	\$4,155.05	16.92%	16.92%
800	\$329.86	\$3,958.27	\$396.67	\$4,760.06	20.26%	20.26%
1,000	\$363.57	\$4,362.84	\$447.09	\$5,365.08	22.97%	22.97%
1,200	\$397.28	\$4,767.41	\$497.51	\$5,970.10	25.23%	25.23%
1,400	\$431.00	\$5,171.98	\$547.93	\$6,575.11	27.13%	27.13%
1,600	\$464.71	\$5,576.54	\$598.34	\$7,180.13	28.76%	28.76%

Transport-NNG C&I FIRM Class 3

Transport-NNG C&I FIRM Class 3

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$564.06	\$6,768.72	\$644.72	\$7,736.64	14.30%	14.30%	
5,000	\$937.65	\$11,251.80	\$1,139.30	\$13,671.60	21.51%	21.51%	
10,000	\$1,560.30	\$18,723.60	\$1,963.60	\$23,563.20	25.85%	25.85%	
15,000	\$2,182.95	\$26,195.40	\$2,787.90	\$33,454.80	27.71%	27.71%	
20,000	\$2,805.60	\$33,667.20	\$3,612.20	\$43,346.40	28.75%	28.75%	
30,000	\$4,050.90	\$48,610.80	\$5,260.80	\$63,129.60	29.87%	29.87%	
40,000	\$5,296.20	\$63,554.40	\$6,909.40	\$82,912.80	30.46%	30.46%	
50,000	\$6,541.50	\$78,498.00	\$8,558.00	\$102,696.00	30.83%	30.83%	
60,000	\$7,786.80	\$93,441.60	\$10,206.60	\$122,479.20	31.08%	31.08%	
70,000	\$9,032.10	\$108,385.20	\$11,855.20	\$142,262.40	31.26%	31.26%	

Transport-NNG C&I FIRM Class 4

Transport-NNG C&I FIRM Class 4

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,846.20	\$46,154.40	\$4,358.60	\$52,303.20	13.32%	13.32%
80,000	\$4,347.80	\$52,173.60	\$4,933.40	\$59,200.80	13.47%	13.47%
90,000	\$4,849.40	\$58,192.80	\$5,508.20	\$66,098.40	13.59%	13.59%
100,000	\$5,351.00	\$64,212.00	\$6,083.00	\$72,996.00	13.68%	13.68%
110,000	\$5,852.60	\$70,231.20	\$6,657.80	\$79,893.60	13.76%	13.76%
120,000	\$6,354.20	\$76,250.40	\$7,232.60	\$86,791.20	13.82%	13.82%
130,000	\$6,855.80	\$82,269.60	\$7,807.40	\$93,688.80	13.88%	13.88%
140,000	\$7,357.40	\$88,288.80	\$8,382.20	\$100,586.40	13.93%	13.93%
150,000	\$7,859.00	\$94,308.00	\$8,957.00	\$107,484.00	13.97%	13.97%
160,000	\$8,360.60	\$100,327.20	\$9,531.80	\$114,381.60	14.01%	14.01%

Transport-NNG C&I FIRM Class 5 - CIP Exempt

Transport-NNG C&I FIRM Class 5 - CIP Exempt

Monthly	Bills Under		Bills	Under	Percent Change	
Therm	Curre	nt Rates	Propos	ed Rates	In	Bill
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,576.00	\$18,912.00	\$2,130.00	\$25,560.00	35.15%	35.15%
300,000	\$2,109.00	\$25,308.00	\$2,940.00	\$35,280.00	39.40%	39.40%
400,000	\$2,642.00	\$31,704.00	\$3,750.00	\$45,000.00	41.94%	41.94%
500,000	\$3,175.00	\$38,100.00	\$4,560.00	\$54,720.00	43.62%	43.62%
600,000	\$3,708.00	\$44,496.00	\$5,370.00	\$64,440.00	44.82%	44.82%
700,000	\$4,241.00	\$50,892.00	\$6,180.00	\$74,160.00	45.72%	45.72%
800,000	\$4,774.00	\$57,288.00	\$6,990.00	\$83,880.00	46.42%	46.42%
900,000	\$5,307.00	\$63,684.00	\$7,800.00	\$93,600.00	46.98%	46.98%
1,000,000	\$5,840.00	\$70,080.00	\$8,610.00	\$103,320.00	47.43%	47.43%
1,500,000	\$8,505.00	\$102,060.00	\$12,660.00	\$151,920.00	48.85%	48.85%

Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt

Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt

Monthly Therm	Bills Under Current Rates			Under ed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,576.00	\$18,912.00	\$2,130.00	\$25,560.00	35.15%	35.15%
300,000	\$2,109.00	\$25,308.00	\$2,940.00	\$35,280.00	39.40%	39.40%
400,000	\$2,642.00	\$31,704.00	\$3,750.00	\$45,000.00	41.94%	41.94%
500,000	\$3,175.00	\$38,100.00	\$4,560.00	\$54,720.00	43.62%	43.62%
600,000	\$3,708.00	\$44,496.00	\$5,370.00	\$64,440.00	44.82%	44.82%
700,000	\$4,241.00	\$50,892.00	\$6,180.00	\$74,160.00	45.72%	45.72%
800,000	\$4,774.00	\$57,288.00	\$6,990.00	\$83,880.00	46.42%	46.42%
900,000	\$5,307.00	\$63,684.00	\$7,800.00	\$93,600.00	46.98%	46.98%
1,000,000	\$5,840.00	\$70,080.00	\$8,610.00	\$103,320.00	47.43%	47.43%
1,500,000	\$8,505.00	\$102,060.00	\$12,660.00	\$151,920.00	48.85%	48.85%

Transport-NNG C&I INT Class 2

Transport-NNG C&I INT Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$208.07	\$2,496.80	\$213.68	\$2,564.21	2.70%	2.70%
200	\$215.91	\$2,590.87	\$224.89	\$2,698.73	4.16%	4.16%
300	\$226.36	\$2,716.31	\$239.84	\$2,878.09	5.96%	5.96%
500	\$247.27	\$2,967.18	\$269.74	\$3,236.82	9.09%	9.09%
600	\$257.72	\$3,092.62	\$284.68	\$3,416.18	10.46%	10.46%
800	\$278.62	\$3,343.49	\$314.58	\$3,774.91	12.90%	12.90%
1,000	\$299.53	\$3,594.36	\$344.47	\$4,133.64	15.00%	15.00%
1,200	\$320.44	\$3,845.23	\$374.36	\$4,492.37	16.83%	16.83%
1,400	\$341.34	\$4,096.10	\$404.26	\$4,851.10	18.43%	18.43%
1,600	\$362.25	\$4,346.98	\$434.15	\$5,209.82	19.85%	19.85%

Transport-NNG C&I INT Class 3

Transport-NNG C&I INT Class 3

Monthly Therm		Bills Under Current Rates		Under sed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$504.06	\$6,048.72	\$553.04	\$6,636.48	9.72%	9.72%
5,000	\$787.65	\$9,451.80	\$910.10	\$10,921.20	15.55%	15.55%
10,000	\$1,260.30	\$15,123.60	\$1,505.20	\$18,062.40	19.43%	19.43%
15,000	\$1,732.95	\$20,795.40	\$2,100.30	\$25,203.60	21.20%	21.20%
20,000	\$2,205.60	\$26,467.20	\$2,695.40	\$32,344.80	22.21%	22.21%
30,000	\$3,150.90	\$37,810.80	\$3,885.60	\$46,627.20	23.32%	23.32%
40,000	\$4,096.20	\$49,154.40	\$5,075.80	\$60,909.60	23.91%	23.91%
50,000	\$5,041.50	\$60,498.00	\$6,266.00	\$75,192.00	24.29%	24.29%
60,000	\$5,986.80	\$71,841.60	\$7,456.20	\$89,474.40	24.54%	24.54%
70,000	\$6,932.10	\$83,185.20	\$8,646.40	\$103,756.80	24.73%	24.73%

Transport-NNG C&I INT Class 4

Transport-NNG C&I INT Class 4

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,711.10	\$44,533.20	\$4,238.90	\$50,866.80	14.22%	14.22%
80,000	\$4,193.40	\$50,320.80	\$4,796.60	\$57,559.20	14.38%	14.38%
90,000	\$4,675.70	\$56,108.40	\$5,354.30	\$64,251.60	14.51%	14.51%
100,000	\$5,158.00	\$61,896.00	\$5,912.00	\$70,944.00	14.62%	14.62%
110,000	\$5,640.30	\$67,683.60	\$6,469.70	\$77,636.40	14.70%	14.70%
120,000	\$6,122.60	\$73,471.20	\$7,027.40	\$84,328.80	14.78%	14.78%
130,000	\$6,604.90	\$79,258.80	\$7,585.10	\$91,021.20	14.84%	14.84%
140,000	\$7,087.20	\$85,046.40	\$8,142.80	\$97,713.60	14.89%	14.89%
150,000	\$7,569.50	\$90,834.00	\$8,700.50	\$104,406.00	14.94%	14.94%
160,000	\$8,051.80	\$96,621.60	\$9,258.20	\$111,098.40	14.98%	14.98%

Transport-NNG C&I INT Class 5

Transport-NNG C&I INT Class 5

Monthly	Bills Under			Bills Under		Percent Change In Bill	
Therm		nt Rates	Proposed Rates				
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$7,312.00	\$87,744.00	\$7,504.00	\$90,048.00	2.63%	2.63%	
300,000	\$10,713.00	\$128,556.00	\$11,001.00	\$132,012.00	2.69%	2.69%	
400,000	\$14,114.00	\$169,368.00	\$14,498.00	\$173,976.00	2.72%	2.72%	
500,000	\$17,515.00	\$210,180.00	\$17,995.00	\$215,940.00	2.74%	2.74%	
600,000	\$20,916.00	\$250,992.00	\$21,492.00	\$257,904.00	2.75%	2.75%	
700,000	\$24,317.00	\$291,804.00	\$24,989.00	\$299,868.00	2.76%	2.76%	
800,000	\$27,718.00	\$332,616.00	\$28,486.00	\$341,832.00	2.77%	2.77%	
900,000	\$31,119.00	\$373,428.00	\$31,983.00	\$383,796.00	2.78%	2.78%	
1,000,000	\$34,520.00	\$414,240.00	\$35,480.00	\$425,760.00	2.78%	2.78%	
1,500,000	\$51,525.00	\$618,300.00	\$52,965.00	\$635,580.00	2.79%	2.79%	

Transport-NNG C&I INT Class 5 - CIP Exempt

Transport-NNG C&I INT Class 5 - CIP Exempt

Monthly Therm	Bills Under Current Rates			Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$1,406.00	\$16,872.00	\$1,646.00	\$19,752.00	17.07%	17.07%	
300,000	\$1,854.00	\$22,248.00	\$2,214.00	\$26,568.00	19.42%	19.42%	
400,000	\$2,302.00	\$27,624.00	\$2,782.00	\$33,384.00	20.85%	20.85%	
500,000	\$2,750.00	\$33,000.00	\$3,350.00	\$40,200.00	21.82%	21.82%	
600,000	\$3,198.00	\$38,376.00	\$3,918.00	\$47,016.00	22.51%	22.51%	
700,000	\$3,646.00	\$43,752.00	\$4,486.00	\$53,832.00	23.04%	23.04%	
800,000	\$4,094.00	\$49,128.00	\$5,054.00	\$60,648.00	23.45%	23.45%	
900,000	\$4,542.00	\$54,504.00	\$5,622.00	\$67,464.00	23.78%	23.78%	
1,000,000	\$4,990.00	\$59,880.00	\$6,190.00	\$74,280.00	24.05%	24.05%	
1,500,000	\$7,230.00	\$86,760.00	\$9,030.00	\$108,360.00	24.90%	24.90%	

Transport-NNG Electric Generation INT Class 2

Transport-NNG Electric Generation INT Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$7,312.00	\$87,744.00	\$7,504.00	\$90,048.00	2.63%	2.63%
300,000	\$10,713.00	\$128,556.00	\$11,001.00	\$132,012.00	2.69%	2.69%
400,000	\$14,114.00	\$169,368.00	\$14,498.00	\$173,976.00	2.72%	2.72%
500,000	\$17,515.00	\$210,180.00	\$17,995.00	\$215,940.00	2.74%	2.74%
600,000	\$20,916.00	\$250,992.00	\$21,492.00	\$257,904.00	2.75%	2.75%
700,000	\$24,317.00	\$291,804.00	\$24,989.00	\$299,868.00	2.76%	2.76%
800,000	\$27,718.00	\$332,616.00	\$28,486.00	\$341,832.00	2.77%	2.77%
900,000	\$31,119.00	\$373,428.00	\$31,983.00	\$383,796.00	2.78%	2.78%
1,000,000	\$34,520.00	\$414,240.00	\$35,480.00	\$425,760.00	2.78%	2.78%
1,500,000	\$51,525.00	\$618,300.00	\$52,965.00	\$635,580.00	2.79%	2.79%

Transport-NNG Electric Generation INT Class 2 - CIP Exempt

Transport-NNG Electric Generation INT Class 2 - CIP Exempt

Monthly Therm		Bills Under Current Rates		Under sed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,406.00	\$16,872.00	\$1,646.00	\$19,752.00	17.07%	17.07%
300,000	\$1,854.00	\$22,248.00	\$2,214.00	\$26,568.00	19.42%	19.42%
400,000	\$2,302.00	\$27,624.00	\$2,782.00	\$33,384.00	20.85%	20.85%
500,000	\$2,750.00	\$33,000.00	\$3,350.00	\$40,200.00	21.82%	21.82%
600,000	\$3,198.00	\$38,376.00	\$3,918.00	\$47,016.00	22.51%	22.51%
700,000	\$3,646.00	\$43,752.00	\$4,486.00	\$53,832.00	23.04%	23.04%
800,000	\$4,094.00	\$49,128.00	\$5,054.00	\$60,648.00	23.45%	23.45%
900,000	\$4,542.00	\$54,504.00	\$5,622.00	\$67,464.00	23.78%	23.78%
1,000,000	\$4,990.00	\$59,880.00	\$6,190.00	\$74,280.00	24.05%	24.05%
1,500,000	\$7,230.00	\$86,760.00	\$9,030.00	\$108,360.00	24.90%	24.90%

Transport-NNG C&I Firm/Interruptible Class 2

Transport-NNG C&I Firm/Interruptible Class 2

Monthly Therm Consumption **	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$212.07	\$2,544.83	\$220.10	\$2,641.17	3.79%	3.79%
200	\$222.31	\$2,667.72	\$235.16	\$2,821.87	5.78%	5.78%
300	\$235.97	\$2,831.58	\$255.23	\$3,062.81	8.17%	8.17%
500	\$263.28	\$3,159.30	\$295.39	\$3,544.68	12.20%	12.20%
600	\$276.93	\$3,323.16	\$315.47	\$3,785.62	13.92%	13.92%
800	\$304.24	\$3,650.88	\$355.62	\$4,267.49	16.89%	16.89%
1,000	\$331.55	\$3,978.60	\$395.78	\$4,749.36	19.37%	19.37%
1,200	\$358.86	\$4,306.32	\$435.94	\$5,231.23	21.48%	21.48%
1,400	\$386.17	\$4,634.04	\$476.09	\$5,713.10	23.29%	23.29%
1,600	\$413.48	\$4,961.76	\$516.25	\$6,194.98	24.85%	24.85%

Transport-NNG C&I Firm/Interruptible Class 3

Transport-NNG C&I Firm/Interruptible Class 3

Monthly		Under		Under	Percent Change In Bill	
Therm		nt Rates		ed Rates		
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$534.06	\$6,408.72	\$598.88	\$7,186.56	12.14%	12.14%
5,000	\$862.65	\$10,351.80	\$1,024.70	\$12,296.40	18.79%	18.79%
10,000	\$1,410.30	\$16,923.60	\$1,734.40	\$20,812.80	22.98%	22.98%
15,000	\$1,957.95	\$23,495.40	\$2,444.10	\$29,329.20	24.83%	24.83%
20,000	\$2,505.60	\$30,067.20	\$3,153.80	\$37,845.60	25.87%	25.87%
30,000	\$3,600.90	\$43,210.80	\$4,573.20	\$54,878.40	27.00%	27.00%
40,000	\$4,696.20	\$56,354.40	\$5,992.60	\$71,911.20	27.61%	27.61%
50,000	\$5,791.50	\$69,498.00	\$7,412.00	\$88,944.00	27.98%	27.98%
60,000	\$6,886.80	\$82,641.60	\$8,831.40	\$105,976.80	28.24%	28.24%
70,000	\$7,982.10	\$95,785.20	\$10,250.80	\$123,009.60	28.42%	28.42%

Transport-NNG C&I Firm/Interruptible Class 4

Transport-NNG C&I Firm/Interruptible Class 4

Monthly Therm	Bills Under Current Rates			Under sed Rates	Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,778.65	\$45,343.80	\$4,298.75	\$51,585.00	13.76%	13.76%
80,000	\$4,270.60	\$51,247.20	\$4,865.00	\$58,380.00	13.92%	13.92%
90,000	\$4,762.55	\$57,150.60	\$5,431.25	\$65,175.00	14.04%	14.04%
100,000	\$5,254.50	\$63,054.00	\$5,997.50	\$71,970.00	14.14%	14.14%
110,000	\$5,746.45	\$68,957.40	\$6,563.75	\$78,765.00	14.22%	14.22%
120,000	\$6,238.40	\$74,860.80	\$7,130.00	\$85,560.00	14.29%	14.29%
130,000	\$6,730.35	\$80,764.20	\$7,696.25	\$92,355.00	14.35%	14.35%
140,000	\$7,222.30	\$86,667.60	\$8,262.50	\$99,150.00	14.40%	14.40%
150,000	\$7,714.25	\$92,571.00	\$8,828.75	\$105,945.00	14.45%	14.45%
160,000	\$8,206.20	\$98,474.40	\$9,395.00	\$112,740.00	14.49%	14.49%

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

Transport-NNG C&I Firm/Interruptible Class 5

Transport-NNG C&I Firm/Interruptible Class 5

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$7,397.00	\$88,764.00	\$7,746.00	\$92,952.00	4.72%	4.72%
300,000	\$10,840.50	\$130,086.00	\$11,364.00	\$136,368.00	4.83%	4.83%
400,000	\$14,284.00	\$171,408.00	\$14,982.00	\$179,784.00	4.89%	4.89%
500,000	\$17,727.50	\$212,730.00	\$18,600.00	\$223,200.00	4.92%	4.92%
600,000	\$21,171.00	\$254,052.00	\$22,218.00	\$266,616.00	4.95%	4.95%
700,000	\$24,614.50	\$295,374.00	\$25,836.00	\$310,032.00	4.96%	4.96%
800,000	\$28,058.00	\$336,696.00	\$29,454.00	\$353,448.00	4.98%	4.98%
900,000	\$31,501.50	\$378,018.00	\$33,072.00	\$396,864.00	4.99%	4.99%
1,000,000	\$34,945.00	\$419,340.00	\$36,690.00	\$440,280.00	4.99%	4.99%
1,500,000	\$52,162.50	\$625,950.00	\$54,780.00	\$657,360.00	5.02%	5.02%

Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt

Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,491.00	\$17,892.00	\$1,888.00	\$22,656.00	26.63%	26.63%
300,000	\$1,981.50	\$23,778.00	\$2,577.00	\$30,924.00	30.05%	30.05%
400,000	\$2,472.00	\$29,664.00	\$3,266.00	\$39,192.00	32.12%	32.12%
500,000	\$2,962.50	\$35,550.00	\$3,955.00	\$47,460.00	33.50%	33.50%
600,000	\$3,453.00	\$41,436.00	\$4,644.00	\$55,728.00	34.49%	34.49%
700,000	\$3,943.50	\$47,322.00	\$5,333.00	\$63,996.00	35.24%	35.24%
800,000	\$4,434.00	\$53,208.00	\$6,022.00	\$72,264.00	35.81%	35.81%
900,000	\$4,924.50	\$59,094.00	\$6,711.00	\$80,532.00	36.28%	36.28%
1.000.000	\$5,415.00	\$64.980.00	\$7,400.00	\$88.800.00	36.66%	36.66%
1,500,000	\$7,867.50	\$94,410.00	\$10,845.00	\$130,140.00	37.85%	37.85%

Transport for Resale

Transport for Resale

Monthly Therm Consumption	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$5,664.80	\$67,977.60	\$6,163.55	\$73,962.60	8.80%	8.80%
80,000	\$6,426.20	\$77,114.40	\$6,996.20	\$83,954.40	8.87%	8.87%
90,000	\$7,187.60	\$86,251.20	\$7,828.85	\$93,946.20	8.92%	8.92%
100,000	\$7,949.00	\$95,388.00	\$8,661.50	\$103,938.00	8.96%	8.96%
110,000	\$8,710.40	\$104,524.80	\$9,494.15	\$113,929.80	9.00%	9.00%
120,000	\$9,471.80	\$113,661.60	\$10,326.80	\$123,921.60	9.03%	9.03%
130,000	\$10,233.20	\$122,798.40	\$11,159.45	\$133,913.40	9.05%	9.05%
140,000	\$10,994.60	\$131,935.20	\$11,992.10	\$143,905.20	9.07%	9.07%
150,000	\$11,756.00	\$141,072.00	\$12,824.75	\$153,897.00	9.09%	9.09%
160,000	\$12,517.40	\$150,208.80	\$13,657.40	\$163,888.80	9.11%	9.11%

LVJ-NNG Flex Transport (Cust "A")

LVJ-NNG Flex Transport (Cust "A")

Monthly	Bills Under		Bills	Bills Under		Percent Change	
Therm Consumption **	Curre	nt Rates	Propos	sed Rates	ln l	Bill	
	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,281.65	\$39,379.80	\$3,571.64	\$42,859.65	8.84%	8.84%	
80,000	\$3,702.60	\$44,431.20	\$4,034.01	\$48,408.17	8.95%	8.95%	
90,000	\$4,123.55	\$49,482.60	\$4,496.39	\$53,956.69	9.04%	9.04%	
100,000	\$4,544.50	\$54,534.00	\$4,958.77	\$59,505.21	9.12%	9.12%	
110,000	\$4,965.45	\$59,585.40	\$5,421.14	\$65,053.74	9.18%	9.18%	
120,000	\$5,386.40	\$64,636.80	\$5,883.52	\$70,602.26	9.23%	9.23%	
130,000	\$5,807.35	\$69,688.20	\$6,345.90	\$76,150.78	9.27%	9.27%	
140,000	\$6,228.30	\$74,739.60	\$6,808.28	\$81,699.30	9.31%	9.31%	
150.000	\$6.649.25	\$79.791.00	\$7,270.65	\$87.247.82	9.35%	9.35%	
160.000	\$7.070.20	\$84.842.40	\$7,733.03	\$92.796.34	9.37%	9.37%	

LVJ-NNG Flex Transport (Cust "F")

LVJ-NNG Flex Transport (Cust "F")

Monthly Therm	Bills Under Current Rates			Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,347.10	\$40,165.20	\$3,654.62	\$43,855.43	9.19%	9.19%	
80,000	\$3,777.40	\$45,328.80	\$4,128.85	\$49,546.20	9.30%	9.30%	
90,000	\$4,207.70	\$50,492.40	\$4,603.08	\$55,236.98	9.40%	9.40%	
100,000	\$4,638.00	\$55,656.00	\$5,077.31	\$60,927.75	9.47%	9.47%	
110,000	\$5,068.30	\$60,819.60	\$5,551.54	\$66,618.53	9.53%	9.53%	
120,000	\$5,498.60	\$65,983.20	\$6,025.78	\$72,309.30	9.59%	9.59%	
130,000	\$5,928.90	\$71,146.80	\$6,500.01	\$78,000.08	9.63%	9.63%	
140,000	\$6,359.20	\$76,310.40	\$6,974.24	\$83,690.85	9.67%	9.67%	
150,000	\$6,789.50	\$81,474.00	\$7,448.47	\$89,381.63	9.71%	9.71%	
160,000	\$7,219.80	\$86,637.60	\$7,922.70	\$95,072.40	9.74%	9.74%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

LVJ-NNG Flex Transport (Cust "G")

LVJ-NNG Flex Transport (Cust "G")

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,252.25	\$39,027.00	\$3,534.36	\$42,412.35	8.67%	8.67%
80,000	\$3,669.00	\$44,028.00	\$3,991.41	\$47,896.97	8.79%	8.79%
90,000	\$4,085.75	\$49,029.00	\$4,448.47	\$53,381.59	8.88%	8.88%
100,000	\$4,502.50	\$54,030.00	\$4,905.52	\$58,866.21	8.95%	8.95%
110,000	\$4,919.25	\$59,031.00	\$5,362.57	\$64,350.84	9.01%	9.01%
120,000	\$5,336.00	\$64,032.00	\$5,819.62	\$69,835.46	9.06%	9.06%
130,000	\$5,752.75	\$69,033.00	\$6,276.67	\$75,320.08	9.11%	9.11%
140,000	\$6,169.50	\$74,034.00	\$6,733.73	\$80,804.70	9.15%	9.15%
150,000	\$6,586.25	\$79,035.00	\$7,190.78	\$86,289.32	9.18%	9.18%
160,000	\$7,003.00	\$84,036.00	\$7,647.83	\$91,773.94	9.21%	9.21%

Transport-CONSOLIDATED C&I FIRM Class 2

Transport-CONSOLIDATED C&I FIRM Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$216.07	\$2,592.86	\$226.51	\$2,718.14	4.83%	4.83%
200	\$228.71	\$2,744.57	\$245.42	\$2,945.02	7.30%	7.30%
300	\$245.57	\$2,946.85	\$270.63	\$3,247.52	10.20%	10.20%
500	\$279.29	\$3,351.42	\$321.05	\$3,852.54	14.95%	14.95%
600	\$296.14	\$3,553.70	\$346.25	\$4,155.05	16.92%	16.92%
800	\$329.86	\$3,958.27	\$396.67	\$4,760.06	20.26%	20.26%
1,000	\$363.57	\$4,362.84	\$447.09	\$5,365.08	22.97%	22.97%
1,200	\$397.28	\$4,767.41	\$497.51	\$5,970.10	25.23%	25.23%
1,400	\$431.00	\$5,171.98	\$547.93	\$6,575.11	27.13%	27.13%
1,600	\$464.71	\$5,576.54	\$598.34	\$7,180.13	28.76%	28.76%

Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt

Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt

Monthly	Bills Under		Bills Under		Percent Change	
Therm	Curre	nt Rates	Propos	ed Rates	In	Bill
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$212.38	\$2,548.56	\$222.85	\$2,674.20	4.93%	4.93%
200	\$222.81	\$2,673.70	\$239.56	\$2,874.72	7.52%	7.52%
300	\$236.71	\$2,840.54	\$261.84	\$3,142.08	10.62%	10.62%
500	\$264.52	\$3,174.24	\$306.40	\$3,676.80	15.83%	15.83%
600	\$278.42	\$3,341.09	\$328.68	\$3,944.16	18.05%	18.05%
800	\$306.23	\$3,674.78	\$373.24	\$4,478.88	21.88%	21.88%
1,000	\$334.04	\$4,008.48	\$417.80	\$5,013.60	25.07%	25.07%
1,200	\$361.85	\$4,342.18	\$462.36	\$5,548.32	27.78%	27.78%
1,400	\$389.66	\$4.675.87	\$506.92	\$6.083.04	30.09%	30.09%
1,600	\$417.46	\$5,009.57	\$551.48	\$6,617.76	32.10%	32.10%

Transport-CONSOLIDATED C&I FIRM Class 3

Transport-CONSOLIDATED C&I FIRM Class 3

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$564.06 \$6.768.73		\$644.72	\$7,736.64	14.30%	14.30%	
5,000	\$937.65	\$11,251.80	\$1.80 \$1,139.30 \$13,671.60	\$13,671.60	21.51%	21.51%	
10,000	\$1,560.30	\$18,723.60	\$1,963.60	\$23,563.20	25.85%	25.85%	
15,000	\$2,182.95	\$26,195.40	\$2,787.90	\$33,454.80	27.71%	27.71%	
20,000	\$2,805.60	\$33,667.20	\$3,612.20	\$43,346.40	28.75%	28.75%	
30,000	\$4,050.90	\$48,610.80	\$5,260.80	\$63,129.60	29.87%	29.87%	
40,000	\$5,296.20	\$63,554.40	\$6,909.40	\$82,912.80	30.46%	30.46%	
50,000	\$6,541.50	\$78,498.00	\$8,558.00	\$102,696.00	30.83%	30.83%	
60,000	\$7,786.80	\$93,441.60	\$10,206.60	\$122,479.20	31.08%	31.08%	
70.000	\$9.032.10	\$108.385.20	\$11.855.20	\$142,262,40	31.26%	31.26%	

Transport-CONSOLIDATED C&I FIRM Class 4

Transport-CONSOLIDATED C&I FIRM Class 4

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Monthly Therm		Under nt Rates		Under sed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
		.					
70,000	\$3,846.20	\$46,154.40	\$4,358.60	\$52,303.20	13.32%	13.32%	
80,000	\$4,347.80	\$52,173.60	\$4,933.40	\$59,200.80	13.47%	13.47%	
90,000	\$4,849.40	\$58,192.80	\$5,508.20	\$66,098.40	13.59%	13.59%	
100,000	\$5,351.00	\$64,212.00	\$6,083.00	\$72,996.00	13.68%	13.68%	
110,000	\$5,852.60	\$70,231.20	\$6,657.80	\$79,893.60	13.76%	13.76%	
120,000	\$6,354.20	\$76,250.40	\$7,232.60	\$86,791.20	13.82%	13.82%	
130,000	\$6,855.80	\$82,269.60	\$7,807.40	\$93,688.80	13.88%	13.88%	
140,000	\$7,357.40	\$88,288.80	\$8,382.20	\$100,586.40	13.93%	13.93%	
150,000	\$7,859.00	\$94,308.00	\$8,957.00	\$107,484.00	13.97%	13.97%	
160,000	\$8,360.60	\$100,327.20	\$9,531.80	\$114,381.60	14.01%	14.01%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt

Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$1,576.00	\$18,912.00	\$2,130.00	\$25,560.00	35.15%	35.15%	
300,000	\$2,109.00	\$25,308.00	\$2,940.00	\$35,280.00	39.40%	39.40%	
400,000	\$2,642.00	\$31,704.00	\$3,750.00	\$45,000.00	41.94%	41.94%	
500,000	\$3,175.00	\$38,100.00	\$4,560.00	\$54,720.00	43.62%	43.62%	
600,000	\$3,708.00	\$44,496.00	\$5,370.00	\$64,440.00	44.82%	44.82%	
700,000	\$4,241.00	\$50,892.00	\$6,180.00	\$74,160.00	45.72%	45.72%	
800,000	\$4,774.00	\$57,288.00	\$6,990.00	\$83,880.00	46.42%	46.42%	
900,000	\$5,307.00	\$63,684.00	\$7,800.00	\$93,600.00	46.98%	46.98%	
1,000,000	\$5,840.00	\$70,080.00	\$8,610.00	\$103,320.00	47.43%	47.43%	
1,500,000	\$8,505.00	\$102,060.00	\$12,660.00	\$151,920.00	48.85%	48.85%	

Transport-CONSOLIDATED C&I INT Class 2

Transport-CONSOLIDATED C&I INT Class 2

Monthly Therm		Under		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
125	\$208.07	\$2,496.80	\$213.68	\$2,564.21	2.70%	2.70%	
200	\$215.91	\$2,590.87	\$224.89	\$2,698.73	4.16%	4.16%	
300	\$226.36	\$2,716.31	\$239.84	\$2,878.09	5.96%	5.96%	
500	\$247.27	\$2,967.18	\$269.74	\$3,236.82	9.09%	9.09%	
600	\$257.72	\$3,092.62	\$284.68	\$3,416.18	10.46%	10.46%	
800	\$278.62	\$3,343.49	\$314.58	\$3,774.91	12.90%	12.90%	
1,000	\$299.53	\$3,594.36	\$344.47	\$4,133.64	15.00%	15.00%	
1,200	\$320.44	\$3,845.23	\$374.36	\$4,492.37	16.83%	16.83%	
1,400	\$341.34	\$4,096.10	\$404.26	\$4,851.10	18.43%	18.43%	
1,600	\$362.25	\$4,346.98	\$434.15	\$5,209.82	19.85%	19.85%	

Transport-CONSOLIDATED C&I INT Class 3

Transport-CONSOLIDATED C&I INT Class 3

Monthly Therm		Under nt Rates		Under sed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$504.06	\$6,048.72	\$553.04	\$6,636.48	9.72%	9.72%	
5,000	\$787.65	\$9,451.80	\$910.10	\$10,921.20	15.55%	15.55%	
10,000	\$1,260.30	\$15,123.60	\$1,505.20	\$18,062.40	19.43%	19.43%	
15,000	\$1,732.95	\$20,795.40	\$2,100.30	\$25,203.60	21.20%	21.20%	
20,000	\$2,205.60	\$26,467.20	\$2,695.40	\$32,344.80	22.21%	22.21%	
30,000	\$3,150.90	\$37,810.80	\$3,885.60	\$46,627.20	23.32%	23.32%	
40,000	\$4,096.20	\$49,154.40	\$5,075.80	\$60,909.60	23.91%	23.91%	
50,000	\$5,041.50	\$60,498.00	\$6,266.00	\$75,192.00	24.29%	24.29%	
60,000	\$5,986.80	\$71,841.60	\$7,456.20	\$89,474.40	24.54%	24.54%	
70,000	\$6,932.10	\$83,185.20	\$8,646.40	\$103,756.80	24.73%	24.73%	

Transport-CONSOLIDATED C&I INT Class 4

Transport-CONSOLIDATED C&I INT Class 4

Monthly Therm		Under		Under	Percent Change		
Iherm	Currei	nt Rates	Propos	sed Rates	In I	BIII	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,711.10	\$44,533.20	\$4,238.90	\$50,866.80	14.22%	14.22%	
80,000	\$4,193.40	\$50,320.80	\$4,796.60	\$57,559.20	14.38%	14.38%	
90,000	\$4,675.70	\$56,108.40	\$5,354.30	\$64,251.60	14.51%	14.51%	
100,000	\$5,158.00	\$61,896.00	\$5,912.00	\$70,944.00	14.62%	14.62%	
110,000	\$5,640.30	\$67,683.60	\$6,469.70	\$77,636.40	14.70%	14.70%	
120,000	\$6,122.60	\$73,471.20	\$7,027.40	\$84,328.80	14.78%	14.78%	
130,000	\$6,604.90	\$79,258.80	\$7,585.10	\$91,021.20	14.84%	14.84%	
140,000	\$7,087.20	\$85,046.40	\$8,142.80	\$97,713.60	14.89%	14.89%	
150,000	\$7,569.50	\$90,834.00	\$8,700.50	\$104,406.00	14.94%	14.94%	
160,000	\$8,051.80 \$96,621.60		\$9,258.20	\$111,098.40	14.98%	14.98%	

Transport-CONSOLIDATED C&I INT Class 5

Transport-CONSOLIDATED C&I INT Class 5

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$7,312.00	\$87,744.00	\$7,504.00	\$90,048.00	2.63%	2.63%	
300,000	\$10,713.00	\$128,556.00	\$11,001.00	\$132,012.00	2.69%	2.69%	
400,000	\$14,114.00	\$169,368.00	\$14,498.00	\$173,976.00	2.72%	2.72%	
500,000	\$17,515.00	\$210,180.00	\$17,995.00	\$215,940.00	2.74%	2.74%	
600,000	\$20,916.00	\$250,992.00	\$21,492.00	\$257,904.00	2.75%	2.75%	
700,000	\$24,317.00	\$291,804.00	\$24,989.00	\$299,868.00	2.76%	2.76%	
800,000	\$27,718.00	\$332,616.00	\$28,486.00	\$341,832.00	2.77%	2.77%	
900.000	\$31.119.00	\$373.428.00	\$31.983.00	\$383,796.00	2.78%	2.78%	
1,000,000	\$34,520.00	\$414,240.00	\$35,480.00	\$425,760.00	2.78%	2.78%	
1.500.000	\$51,525.00 \$618,300.00		\$52.965.00	\$635.580.00	2.79%	2.79%	

Transport-CONSOLIDATED C&I Firm/Interruptible Class 3

Transport-CONSOLIDATED C&I Firm/Interruptible Class 3

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$534.06	\$6,408.72	\$598.88	\$7,186.56	12.14%	12.14%	
5,000	\$862.65	\$10,351.80	\$1,024.70	\$12,296.40	18.79%	18.79%	
10,000	\$1,410.30	\$16,923.60	\$1,734.40	\$20,812.80	22.98%	22.98%	
15,000	\$1,957.95	\$23,495.40	\$2,444.10	\$29,329.20	24.83%	24.83%	
20,000	\$2,505.60	\$30,067.20	\$3,153.80	\$37,845.60	25.87%	25.87%	
30,000	\$3,600.90	\$43,210.80	\$4,573.20	\$54,878.40	27.00%	27.00%	
40,000	\$4,696.20	\$56,354.40	\$5,992.60	\$71,911.20	27.61%	27.61%	
50,000	\$5,791.50	\$69,498.00	\$7,412.00	\$88,944.00	27.98%	27.98%	
60,000	\$6,886.80	\$82,641.60	\$8,831.40	\$105,976.80	28.24%	28.24%	
70,000	\$7,982.10	\$95,785.20	\$10,250.80	\$123,009.60	28.42%	28.42%	

Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt

Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$1,491.00	\$17,892.00	\$1,888.00	\$22,656.00	26.63%	26.63%	
300,000	\$1,981.50	\$23,778.00	\$2,577.00	\$30,924.00	30.05%	30.05%	
400,000	\$2,472.00	\$29,664.00	\$3,266.00	\$39,192.00	32.12%	32.12%	
500,000	\$2,962.50	\$35,550.00	\$3,955.00	\$47,460.00	33.50%	33.50%	
600,000	\$3,453.00	\$41,436.00	\$4,644.00	\$55,728.00	34.49%	34.49%	
700,000	\$3,943.50	\$47,322.00	\$5,333.00	\$63,996.00	35.24%	35.24%	
800,000	\$4,434.00	\$53,208.00	\$6,022.00	\$72,264.00	35.81%	35.81%	
900,000	\$4,924.50	\$59,094.00	\$6,711.00	\$80,532.00	36.28%	36.28%	
1,000,000	\$5,415.00	\$64,980.00	\$7,400.00	\$88,800.00	36.66%	36.66%	
1,500,000	\$7,867.50	\$94,410.00	\$10,845.00	\$130,140.00	37.85%	37.85%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (EXCLUDING GAS COSTS)

		Units		Current Rates				Current Revenues							
MERC		Interr.	Firm		Interruptible Distribution	Firm Distribution				Interruptible Distribution	Firm Distribution				
Customer Class	Customer Counts	Annual Therms	Annual Therms	Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	CCRC	Cost of Gas	Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	CCRC	Cost of Gas		Total
NNG SALES								01 083					01 083		
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$9.50			\$ 0.02953 \$ 0.02953		\$21,578,737 \$141,360		\$ 34,884,870 \$ \$ 410,616 \$		-	\$	61,203,635 607,769
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	90,499 1,368	0	6,557,648 153,504	\$18.00 \$18.00			\$ 0.02953 \$ 0.02953		\$1,628,974 \$24,624		\$ 1,265,495 \$ \$ 29,623 \$		-	\$ \$	3,088,117 58,780
GS-NNG C&I FIRM Class 2	121,519	0	75,837,707	\$45.00	-	\$ 0.13904	\$ 0.02953		\$5,468,346	\$ -	\$ 10,544,475	2,239,487 \$		\$	18,252,308
GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2	618 2,532	0	7,625,468 2,419,298	\$165.00 \$45.00			\$ 0.02953 \$ 0.02953		\$101,963 \$113,940		\$ 724,419 \$ \$ 336,379 \$:	\$ \$	1,051,563 521,761
GS-NNG C&I Farm-Tap Class 3	24	0	747,936	\$165.00	-	\$ 0.09500	\$ 0.02953		\$3,960	\$ -	\$ 71,054 \$	22,087 \$	-	\$	97,100
NNG C&I INT Class 2	1,852	6,958,564	0	\$45.00			\$ 0.02953		\$83,322					\$	810,700
NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1	525 912	10,732,921 717,492	0	\$165.00 \$45.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$86,633 \$41,040		\$ - \$ \$ - \$			\$ \$	1,101,217 133,977
NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	768 108	2,943,146 102,746	0	\$45.00 \$45.00			\$ 0.02953 \$ 0.02953		\$34,560 \$4.860					\$ \$	274,426 15,086
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00		*	\$ 0.02953		\$540		,	,		s	13,204
CONSOLIDATED SALES	12	27,300	30,032	\$43.00	0.07300	0.13504	\$ 0.02300		\$540	2,007	0,000	2,320 ¥	-	*	15,204
GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	-	\$ 0.21733	\$ 0.02953		\$3,715,594	\$ -	\$ 6,088,505	827,284 \$	-	\$	10,631,382
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2	27,644 38,340	0	2,027,473	\$18.00 \$45.00			\$ 0.02953 \$ 0.02953		\$497,588 \$1,725,321		\$ 391,262 \$ \$ 2,956,383 \$	59,871 \$ 627,891 \$	-	\$ \$	948,721 5.309.595
GS-CONSOLIDATED C&I FIRM Class 3	162	0	1,592,997	\$165.00			\$ 0.02953		\$26,707		\$ 151,335			\$	225,083
CONSOLIDATED C&I INT Class 2	484	1,645,860	0	\$45.00			\$ 0.02953		\$21,791				-	\$	193,832
CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4	89 24	1,402,534 2,441,944	0	\$165.00 \$185.00			\$ 0.02953 \$ 0.02953		\$14,694 \$4,440					\$ \$	147,276 122,215
CONSOLIDATED Agriculture Grain Dryer - Class 1	108	53,005	0	\$45.00	0.10000	\$ -	\$ 0.02953		\$4,860	\$ 5,300	\$ - 9	1,565 \$	-	\$	11,726
CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	84 12	201,357 13,644	0	\$45.00 \$45.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$3,780 \$540					\$ \$	20,191 1,898
CONSOLIDATED C&I Firm/Interruptible Class 2	48	108,133	132,388	\$45.00	0.07500	\$ 0.13904	\$ 0.02953		\$2,160	\$ 8,110	\$ 18,407 \$	7,103 \$		\$	35,780
NNG TRANSPORT															
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	383 274	0	1,737,943 5,495,990	\$195.00 \$315.00			\$ 0.02953 \$ 0.02953		\$74,633 \$86,463		\$ 241,644 \$ \$ 522,119 \$		-	\$ \$	367,598 770,878
Transport-NNG C&I FIRM Class 4	12	0	1,236,385	\$335.00			\$ 0.02953		\$3,885		\$ 25,507			\$	65,902
Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12 12	0	6,899,557 61,911,844	\$510.00 \$510.00		\$ 0.00533 \$ 0.00533	\$ - \$ -		\$6,120 \$6,120		\$ 36,775 \$ \$ 329,990 \$			\$ \$	42,895 336,110
Transport-NNG C&I INT Class 2	244	1,434,393	0	\$195.00	\$ 0.07500	s -	\$ 0.02953		\$47,494	\$ 107,580	\$ - 5	42,358 \$		\$	197,431
Transport-NNG C&I INT Class 3	450	19,092,932	0	\$315.00	0.06500	\$ -	\$ 0.02953		\$141,872	\$ 1,241,041	\$ - \$			\$	1,946,727
Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5	81 48	12,139,803 9,030,592	0	\$335.00 \$510.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$27,197 \$24,480		\$ - \$ \$ - \$			\$ \$	612,700 331,610
Transport-NNG C&I INT Class 5 - CIP Exempt	72	251,552,507	0	\$510.00		\$ - \$ -	\$ -		\$36,720					\$	1,163,675
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12 12	1,307,632 2,506,299	0	\$510.00 \$510.00			\$ 0.02953 \$ -		\$6,120 \$6,120				:	\$ \$	50,593 17,348
Transport-NNG C&I Firm/Interruptible Class 2	70	302,584	94,649	\$195.00			\$ 0.02953		\$13,570					\$	61,154
Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4	208 23	6,932,097 1,172,836	1,845,264 3,323,294	\$315.00 \$335.00			\$ 0.02953 \$ 0.02953		\$65,456 \$7,771					\$ \$	950,538 231,033
Transport-NNG C&I Firm/Interruptible Class 5	12	4,082,242	182,482	\$510.00	0.00448	\$ 0.00533	\$ 0.02953		\$6,120	\$ 18,288	\$ 973 \$	125,937 \$	-	\$	151,318
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	60	33,339,416	25,300,436	\$510.00		\$ 0.00533			\$30,600			•		\$	314,812
Transport for Resale LVJ-NNG Flex Transport (Cust "A")	12 12	328,989 1,375,934	0 3,329,793	\$335.00 \$335.00			\$ 0.02953 \$ 0.02953		\$3,885 \$4,020				:	\$	28,935 217,865
LVI-NNG Flex Transport (Cust "B")		1,010,004	0,020,700	ψοσο.σσ	0.00400	0.02000	ψ 0.0 <u>2</u> 000		V-1,020	0,102	00,007	, 100,000 ψ		•	211,000
LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D")															
LVJ-NNG Flex Transport (Cust "E")															
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	36 12	1,170,230 386,407	2,752,520 863,553	\$335.00 \$335.00			\$ 0.02953 \$ 0.02953		\$8,460 \$4,020				-	\$ \$	188,538 60,161
CONSOLIDATED TRANSPORT					_					_					
Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	396 12	0	1,506,042 60,185	\$195.00 \$195.00		\$ 0.13904 \$ 0.13904	\$ 0.02953 \$ -		\$77,271 \$2,340		\$ 209,400 \$ \$ 8,368 \$			\$ \$	331,145 10,708
Transport-CONSOLIDATED C&I FIRM Class 3	195	0	4,619,969	\$315.00			\$ 0.02953		\$61,498		\$ 438,897 \$		-	\$	636,823
Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	12 24	0	1,440,128 47,101,307	\$335.00 \$510.00		\$ 0.02063 \$ 0.00533	\$ 0.02953 \$ -		\$3,885 \$12,240		\$ 29,710 \$ \$ 251,050 \$			\$ \$	76,122 263,290
Transport-CONSOLIDATED C&I INT Class 2	81	495,330	0	\$195.00			\$ 0.02953		\$15,831					\$	67,608
Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4	162 12	4,313,439 1,505,000	0	\$315.00 \$335.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$51,147 \$3,885				:	\$ \$	458,896 76,471
Transport-CONSOLIDATED C&I INT Class 5	12	4,743,731	0	\$510.00		\$ -	\$ 0.02953		\$6,120					\$	167,454
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	23 12	387,512 6,688,246	82,701 5.332,289	\$315.00 \$510.00			\$ 0.02953 \$ -		\$7,307 \$6.120				-	\$ \$	54,237 64,504
THE REPORT OF THE OWN AND THE PROPERTY OF THE EXEMPT	12	0,000,240	5,552,208	φ510.00	, J.UU448	÷ 0.00033	-			,		•	- \$0	•	
									\$36,189,103	\$5,614,054	\$60,546,765	\$12,842,498	\$0		\$115,192,419

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (EXCLUDING GAS COSTS)

			I B					Proposed					D				
		Interruptible	Proposed Rates Firm				Interruptible	Firm	Kevenues				Interruptible	ge Increase/(Deci Firm	rease) of Kev	enues	
MERC		Distribution	Distribution				Distribution	Distribution					Distribution	Distribution			
Customer Class	Fixed Monthly	Charge	Charge	CCRC	Cost of Gas	Fixed Monthly	Charge	Charge less (CCRC)	CCRC	Cost of Gas	Total	Fixed Monthly	Charge	Charge	CCRC	Cost of Gas	Total
NNG SALES	Wontniy	less (CCRC)	less (CCRC)	CCRC	or Gas	wontniy	less (CCRC)	iess (CCRC)	CCRC	or Gas	iotai	Wonthly	less (CCRC)	less (CCRC)	CCRC	or Gas	iotai
GS-NNG Residential Sales	\$9.50	\$ -	\$ 0.35949	\$ 0.02929		\$21,578,737 \$	- :	\$ 57,704,777 \$	4,701,504 \$	- \$	83,985,018	0.00%		65.41%	-0.81%		37.22%
GS-NNG Residential Farm-Tap Sales	\$9.50	\$ -	\$ 0.35949	\$ 0.02929		\$141,360 \$	- :	679,208 \$	55,340 \$	- \$	875,908	0.00%		65.41%	-0.81%		44.12%
CONTROL CONTENTS OF																	
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	\$18.00 \$18.00			\$ 0.02929 \$ 0.02929		\$1,628,974 \$ \$24,624 \$					3,890,773 77,569	0.00%		63.55% 63.55%			25.99% 31.96%
GS-NNG C&I FIRM Class 2	\$45.00			\$ 0.02929		\$5,468,346 \$					24.586.610	0.00%		60.24%			34.70%
GS-NNG C&I FIRM Class 3	\$165.00	\$ -		\$ 0.02929		\$101,963					1,359,098	0.00%		42.71%			29.25%
GS-NNG C&I Farm-Tap Class 2	\$45.00	\$ -	\$ 0.22280	\$ 0.02929		\$113,940 \$	- :	539,020 \$	70,861 \$	- \$	723,821	0.00%		60.24%	-0.81%		38.73%
GS-NNG C&I Farm-Tap Class 3	\$165.00	\$ -	\$ 0.13557	\$ 0.02929		\$3,960 \$	- :	\$ 101,398 \$	21,907 \$	- \$	127,265	0.00%		42.71%	-0.81%		31.06%
AND CALLET OF																	
NNG C&I INT Class 2 NNG C&I INT Class 3	\$45.00 \$165.00	\$ 0.12018 \$ 0.08973		\$ 0.02929 \$ 0.02929		\$83,322 \$ \$86,633 \$			203,816 \$ 314,367 \$	- \$ - \$	1,123,418 1,364,066	0.00%	60.24% 38.05%		-0.81% -0.81%		38.57% 23.87%
NNG Agriculture Grain Dryer - Class 1	\$45.00			\$ 0.02929		\$41.040 \$					181.338	0.00%	66.25%		-0.81%		35.35%
NNG Agriculture Grain Dryer - Class 2	\$45.00			\$ 0.02929		\$34,560 \$					383,558	0.00%			-0.81%		39.77%
NNG Electric Generation - Class 1	\$45.00			\$ 0.02929		\$4,860 \$		- 9			19,394	0.00%	60.24%		-0.81%		28.56%
NNG C&I Firm/Interruptible Class 2	\$45.00	\$ 0.12018	\$ 0.22280	\$ 0.02929		\$540 \$	3,313	12,929 \$	2,507 \$	- \$	19,290	0.00%	60.24%	60.24%	-0.81%		46.09%
CONSOLIDATED SALES																	
GS-CONSOLIDATED Residential Sales	\$9.50	\$ -	\$ 0.35949	\$ 0.02929		\$3,715,594 \$:	\$ 10,071,295 \$	820,560 \$	- \$	14,607,449	0.00%		65.41%	-0.81%		37.40%
	*****					., ., ., .		,,	,	•	,						
GS-CONSOLIDATED C&I FIRM Class 1	\$18.00			\$ 0.02929		\$497,588 \$				- \$	1,196,884	0.00%		63.55%			26.16%
GS-CONSOLIDATED C&I FIRM Class 2	\$45.00			\$ 0.02929		\$1,725,321 \$					7,085,591	0.00%		60.25%			33.45%
GS-CONSOLIDATED C&I FIRM Class 3	\$165.00	\$ -	\$ 0.13557	\$ 0.02929		\$26,707 \$	- :	\$ 215,963 \$	46,659 \$	- \$	289,328	0.00%		42.71%	-0.81%		28.54%
CONSOLIDATED C&I INT Class 2	\$45.00	\$ 0.12018	٠.	\$ 0.02929		\$21,791 \$	197.799		48.207 \$	- S	267.797	0.00%	60.24%		-0.81%		38.16%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3	\$165.00			\$ 0.02929		\$14,694 \$					181,624	0.00%			-0.81%		23.32%
CONSOLIDATED C&I INT Class 3	\$185.00			\$ 0.02929		\$4,440 \$					140.627	0.00%	41.60%		-0.81%		15.07%
CONSOLIDATED Agriculture Grain Dryer - Class 1	\$45.00	\$ 0.16625	\$ -	\$ 0.02929		\$4,860 \$	8,812		1,553 \$	- \$	15,225	0.00%	66.25%	,	-0.81%		29.84%
CONSOLIDATED Agriculture Grain Dryer - Class 2	\$45.00			\$ 0.02929		\$3,780 \$					27,657	0.00%	71.81%		-0.81%		36.98%
CONSOLIDATED Electric Generation - Class 1	\$45.00	\$ 0.11217	\$ -	\$ 0.02929		\$540 \$	1,530	5 - \$	400 \$	- \$	2,470	0.00%	60.24%		-0.81%		30.14%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$45.00	\$ 0.12018	\$ 0.22280	\$ 0.02929		\$2,160 \$	12,995	29,496 \$	7,045 \$	- \$	51,696	0.00%	60.24%	60.24%	-0.81%		44.48%
NNG TRANSPORT																	
Transport-NNG C&I FIRM Class 2	\$195.00	\$ -	\$ 0.22280	\$ 0.02929		\$74,633 \$:	387.214 \$	50,904 \$	- s	512,751	0.00%		60.24%	-0.81%		39.49%
Transport-NNG C&I FIRM Class 3	\$315.00			\$ 0.02929		\$86,463					992,531	0.00%		42.71%			28.75%
Transport-NNG C&I FIRM Class 4	\$335.00			\$ 0.02929		\$3,885 \$					74.953	0.00%		36.65%			13.73%
Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$510.00		\$ 0.00810	\$ -		\$6,120 \$				- \$	62,006	0.00%		51.97%	#DIV/0!		44.56%
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$510.00	\$ -	\$ 0.00810	\$ -		\$6,120 \$	- :	501,486 \$	- \$	- \$	507,606	0.00%		51.97%	#DIV/0!		51.02%
T	\$195.00	\$ 0.12018		\$ 0.02929		\$47.494 \$	172.385		42.013 \$		261.892	0.00%	60.24%		-0.81%		32.65%
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3	\$195.00 \$315.00			\$ 0.02929		\$47,494 \$ \$141.872 \$				- \$ - \$	261,892	0.00%	60.24% 38.05%		-0.81% -0.81%		32.65% 24.02%
Transport-NNG C&I INT Class 3		\$ 0.02648		\$ 0.02929		\$27,197				- ş	704.234	0.00%	41.60%		-0.81%		14.94%
Transport-NNG C&LINT Class 5	\$510.00			\$ 0.02929		\$24,480 \$					340.280	0.00%	26.79%		-0.81%		2.61%
Transport-NNG C&I INT Class 5 - CIP Exempt	\$510.00	\$ 0.00568		\$ -		\$36,720 \$	1,428,818	- 9	- \$	- \$	1,465,538	0.00%	26.79%		#DIV/0!		25.94%
Transport-NNG Electric Generation INT Class 2	\$510.00		\$ -	\$ 0.02929		\$6,120 \$		- 9	38,301 \$	- \$	51,848	0.00%	26.79%		-0.81%		2.48%
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$510.00	\$ 0.00568	\$ -	\$ -		\$6,120 \$	14,236	- 9	- \$	- \$	20,356	0.00%	26.79%		#DIV/0!		17.34%
Transport-NNG C&I Firm/Interruptible Class 2	\$195.00	\$ 0.12018	e 0.22280	\$ 0.02929		\$13.570 \$	36.365	\$ 21.088 \$	11.635 \$	- S	82 657	0.00%	60.24%	60.24%	-0.81%		35.16%
Transport-NNG C&I Firm/Interruptible Class 3	\$315.00			\$ 0.02929		\$65,456					1,194,724	0.00%					25.69%
Transport-NNG C&I Firm/Interruptible Class 4	\$335.00			\$ 0.02929		\$7,771 \$					264,203	0.00%					14.36%
Transport-NNG C&I Firm/Interruptible Class 5	\$510.00	\$ 0.00568	\$ 0.00810	\$ 0.02929		\$6,120 \$	23,187	1,478 \$	124,914 \$		155,699	0.00%	26.79%	51.97%	-0.81%		2.89%
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$510.00	\$ 0.00568	\$ 0.00810	\$ -		\$30,600 \$	189,368	\$ 204,934 \$	- \$	- \$	424,901	0.00%	26.79%	51.97%	#DIV/0!		34.97%
			_														
Transport for Resale LVJ-NNG Flex Transport (Cust "A")	\$335.00 \$335.00	\$ 0.05398 \$ 0.00571	\$ 0.00010	\$ 0.02929 \$ 0.02929		\$3,885 \$ \$4,020 \$	17,757 : 7,850 :	93,867 \$	9,636 \$ 137,831 \$	- \$ - \$	31,279 243,568	0.00%	15.80% 26.79%		-0.81% -0.81%		8.10% 11.80%
LVI-NNG Flex Transport (Cust 'A')	\$333.00	\$ 0.00571	\$ 0.02619	\$ 0.02929		\$4,020 \$	7,000	\$ 93,007 4	137,031 \$	- 4	243,300	0.00%	20.79%	30.03%	-0.6176		11.00%
LVI-NNG Flex Transport (Cust "C")																	
LVI-NNG Flex Transport (Cust "D")																	
LVJ-NNG Flex Transport (Cust "E")																	
LVJ-NNG Flex Transport (Cust "F")	\$335.00			\$ 0.02929		\$12,060 \$					214,002	42.55%					13.51%
LVJ-NNG Flex Transport (Cust "G")	\$335.00	\$ 0.00464	\$ 0.02819	\$ 0.02929		\$4,020 \$	1,793	\$ 24,344 \$	36,611 \$	- \$	66,768	0.00%	26.79%	36.65%	-0.81%		10.98%
CONSOLIDATED TRANSPORT																	
Transport-CONSOLIDATED C&I FIRM Class 2	\$195.00	\$ -	\$ 0.22280	\$ 0.02929		\$77,271 \$	- :	335,546 \$	44,112 \$	- \$	456,929	0.00%		60.24%	-0.81%		37.98%
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	\$195.00	\$ -	\$ 0.22280	\$ -		\$2,340 \$	- :	13,409 \$	- \$	- \$	15,749	0.00%		60.24%	#DIV/0!		47.08%
Transport-CONSOLIDATED C&I FIRM Class 3	\$315.00			\$ 0.02929		\$61,498 \$					823,146	0.00%		42.71%			29.26%
Transport-CONSOLIDATED C&I FIRM Class 4	\$335.00			\$ 0.02929		\$3,885 \$					86,664	0.00%		36.65%			13.85%
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$510.00	\$ -	\$ 0.00810	\$ -		\$12,240 \$	- :	\$ 381,521 \$	- \$	- \$	393,761	0.00%		51.97%	#DIV/0!		49.55%
Transport-CONSOLIDATED C&LINT Class 2	\$195.00	\$ 0.12018	٠.	\$ 0.02929		\$15.831 \$	59.529		14.508 \$	- S	89.868	0.00%	60.24%		-0.81%		32.93%
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3	\$315.00			\$ 0.02929		\$51.147 S					564,532	0.00%			-0.81%		23.02%
Transport-CONSOLIDATED C&I INT Class 4	\$335.00			\$ 0.02929		\$3,885 \$				- \$	87,819	0.00%	41.60%		-0.81%		14.84%
Transport-CONSOLIDATED C&I INT Class 5	\$510.00		\$ -	\$ 0.02929		\$6,120 \$		- \$	138,944 \$	- \$	172,008	0.00%	26.79%		-0.81%		2.72%
T CONCOLIDATED CALES. "										-					0.010		00.000
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$315.00 \$510.00			\$ 0.02929		\$7,307 \$ \$6,120 \$				- \$ - \$	67,062 87,301	0.00%	38.05% 26.79%				23.65% 35.34%
Transport-CONSOCIDATED Gat Fill fill tell uptible Class 5 - CIP Exempt	\$310.00	ψ υ.υυοδδ	9 0.00810	Ψ -		ф0,12U \$	31,389	₽ 43,18Z \$	>	- \$	01,301	0.00%	20.79%	31.97%	#DIV/U:		33.34%
						\$36,192,703	\$7,859,695	\$98,723,901	\$12,738,122	\$0	\$155,514,422	0.01%	40.00%	63.05%	-0.81%	#DIV/0!	35.00%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES (EXCLUDING GAS COSTS)

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)	% Revenue Apportionment
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$ \$	61,203,635 607,769	\$	83,985,018 875,908	\$ \$	22,781,383 268,139	37.22% 44.12%	54.00% 0.56%
GS-NNG C&I FIRM Class 1 GS-NNG C&I FIRM Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	\$ \$ \$ \$ \$ \$ \$	3,088,117 58,780 18,252,308 1,051,563 521,761 97,100	* * * * * *	3,890,773 77,569 24,586,610 1,359,098 723,821 127,265	\$ \$ \$ \$ \$	802,656 18,789 6,334,301 307,535 202,060 30,164	25.99% 31.96% 34.70% 29.25% 38.73% 31.06%	2.50% 0.05% 15.81% 0.87% 0.47% 0.08%
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$	810,700 1,101,217 133,977 274,426 15,086	\$ \$ \$ \$	1,123,418 1,364,066 181,338 383,558 19,394	\$ \$ \$ \$	312,718 262,849 47,362 109,132 4,308	38.57% 23.87% 35.35% 39.77% 28.56%	0.72% 0.88% 0.12% 0.25% 0.01%
NNG C&I Firm/Interruptible Class 2	\$	13,204	\$	19,290	\$	6,086	46.09%	0.01%
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	10,631,382	\$	14,607,449	\$	3,976,067	37.40%	9.39%
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$ \$	948,721 5,309,595 225,083	\$ \$	1,196,884 7,085,591 289,328	\$ \$ \$	248,163 1,775,996 64,246	26.16% 33.45% 28.54%	0.77% 4.56% 0.19%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$ \$ \$ \$ \$	193,832 147,276 122,215 11,726 20,191 1,898	\$ \$ \$ \$ \$ \$ \$ \$	267,797 181,624 140,627 15,225 27,657 2,470	\$ \$ \$ \$	73,965 34,348 18,412 3,499 7,466 572	38.16% 23.32% 15.07% 29.84% 36.98% 30.14%	0.17% 0.12% 0.09% 0.01% 0.02% 0.00%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	35,780	\$	51,696	\$	15,917	44.48%	0.03%
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$ \$ \$ \$	367,598 770,878 65,902 42,895 336,110	\$ \$ \$ \$	512,751 992,531 74,953 62,006 507,606	\$ \$ \$ \$	145,153 221,653 9,050 19,112 171,496	39.49% 28.75% 13.73% 44.56% 51.02%	0.33% 0.64% 0.05% 0.04% 0.33%
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2	\$ \$ \$ \$ \$ \$ \$ \$	197,431 1,946,727 612,700 331,610 1,163,675 50,593 17,348	* * * * * * *	261,892 2,414,312 704,234 340,280 1,465,538 51,848 20,356	\$ \$ \$ \$ \$ \$ \$ \$	64,462 467,586 91,534 8,669 301,863 1,255 3,008	32.65% 24.02% 14.94% 2.61% 25.94% 2.48% 17.34%	0.17% 1.55% 0.45% 0.22% 0.94% 0.03% 0.01%
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$ \$ \$	61,154 950,538 231,033 151,318 314,812	\$ \$ \$ \$ \$ \$	82,657 1,194,724 264,203 155,699 424,901	\$ \$ \$ \$	21,503 244,187 33,170 4,381 110,090	35.16% 25.69% 14.36% 2.89% 34.97%	0.05% 0.77% 0.17% 0.10% 0.27%
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "C") LVJ-NNG Flex Transport (Cust "E") LVJ-NNG Flex Transport (Cust "E")	\$ \$ \$ \$ \$ \$ \$ \$	28,935 217,865 - - - - - 188,538	* * * * * * *	31,279 243,568 - - - - - 214,002	\$ \$ \$ \$ \$ \$	2,344 25,702 - - - - 25,464	8.10% 11.80% 13.51%	0.02% 0.16% 0.14%
LVJ-NNG Flex Transport (Cust "G") CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2	\$ \$ \$	60,161 331,145	\$	456,929	\$	6,607 125,785	10.98% 37.98%	0.04%
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$ \$ \$	10,708 636,823 76,122 263,290	\$ \$ \$	15,749 823,146 86,664 393,761	\$ \$ \$	5,041 186,323 10,542 130,471	47.08% 29.26% 13.85% 49.55%	0.01% 0.53% 0.06% 0.25%
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$ \$	67,608 458,896 76,471 167,454	\$ \$ \$	89,868 564,532 87,819 172,008	\$ \$ \$	22,260 105,636 11,348 4,554	32.93% 23.02% 14.84% 2.72%	0.06% 0.36% 0.06% 0.11%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	54,237 64,504	\$ \$	67,062 87,301	\$ \$	12,826 22,796	23.65% 35.34%	0.04% 0.06%
Total NNG Sales Customers Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$ \$	87,229,643 17,647,698 104,877,341	\$ \$	118,717,125 23,866,348 142,583,473	\$ \$	31,487,482 6,218,650 37,706,132	36.10% 35.24% 35.95%	
Total NNG Transport Customers Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$ \$	8,107,819 2,207,259 10,315,079	\$ \$	10,086,108 2,844,840 12,930,949	\$ \$	1,978,289 637,581 2,615,870	24.40% 28.89% 25.36%	
Total NNG Customers Total Consolidated Customers TOTAL	\$ \$	95,337,463 19,854,957 115,192,419	\$ \$	128,803,233 26,711,188 155,514,422	\$ \$	33,465,771 6,856,231 40,322,002	35.10% 34.53% 35.00%	

GS-NNG Residential Sales

GS-NNG Residential Sales

Monthly Therm		Bill Under Currents Rates		Under ed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$15.67	\$188.06	\$19.22	\$230.63	22.64%	22.64%
30	\$16.91	\$202.87	\$21.16	\$253.96	25.18%	25.18%
45	\$20.61	\$247.30	\$27.00	\$323.94	30.99%	30.99%
60	\$24.31	\$291.74	\$32.83	\$393.92	35.03%	35.03%
75	\$28.01	\$336.17	\$38.66	\$463.90	37.99%	37.99%
100	\$34.19	\$410.23	\$48.38	\$580.54	41.51%	41.51%
125	\$40.36	\$484.29	\$58.10	\$697.17	43.96%	43.96%
150	\$46.53	\$558.35	\$67.82	\$813.80	45.75%	45.75%
200	\$58.87	\$706.46	\$87.26	\$1,047.07	48.21%	48.21%
250	\$71.22	\$854.58	\$106.70	\$1,280.34	49.82%	49.82%

GS-NNG Residential Farm-Tap Sales

GS-NNG Residential Farm-Tap Sales

Monthly Therm		Bill Under Currents Rates		Under ed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$15.67	\$188.06	\$19.22	\$230.63	22.64%	22.64%
30	\$16.91	\$202.87	\$21.16	\$253.96	25.18%	25.18%
45	\$20.61	\$247.30	\$27.00	\$323.94	30.99%	30.99%
60	\$24.31	\$291.74	\$32.83	\$393.92	35.03%	35.03%
75	\$28.01	\$336.17	\$38.66	\$463.90	37.99%	37.99%
100	\$34.19	\$410.23	\$48.38	\$580.54	41.51%	41.51%
125	\$40.36	\$484.29	\$58.10	\$697.17	43.96%	43.96%
150	\$46.53	\$558.35	\$67.82	\$813.80	45.75%	45.75%
200	\$58.87	\$706.46	\$87.26	\$1,047.07	48.21%	48.21%
250	\$71.22	\$854.58	\$106.70	\$1,280.34	49.82%	49.82%

GS-NNG C&I FIRM Class 1

GS-NNG C&I FIRM Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$23.56	\$282.75	\$26.62	\$319.47	12.99%	12.99%
30	\$24.68	\$296.10	\$28.35	\$340.17	14.88%	14.88%
45	\$28.01	\$336.16	\$33.52	\$402.25	19.66%	19.66%
60	\$31.35	\$376.21	\$38.69	\$464.34	23.43%	23.43%
75	\$34.69	\$416.26	\$43.87	\$526.42	26.46%	26.46%
100	\$40.25	\$483.01	\$52.49	\$629.89	30.41%	30.41%
125	\$45.81	\$549.77	\$61.11	\$733.37	33.40%	33.40%
150	\$51.38	\$616.52	\$69.74	\$836.84	35.74%	35.74%
200	\$62.50	\$750.02	\$86.98	\$1,043.78	39.17%	39.17%
250	\$73.63	\$883.53	\$104.23	\$1,250.73	41.56%	41.56%

GS-NNG C&I Farm-Tap Class 1

GS-NNG C&I Farm-Tap Class 1

Monthly Therm		Bill Under Currents Rates		Under ed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$23.56	\$282.75	\$26.62	\$319.47	12.99%	12.99%
30	\$24.68	\$296.10	\$28.35	\$340.17	14.88%	14.88%
45	\$28.01	\$336.16	\$33.52	\$402.25	19.66%	19.66%
60	\$31.35	\$376.21	\$38.69	\$464.34	23.43%	23.43%
75	\$34.69	\$416.26	\$43.87	\$526.42	26.46%	26.46%
100	\$40.25	\$483.01	\$52.49	\$629.89	30.41%	30.41%
125	\$45.81	\$549.77	\$61.11	\$733.37	33.40%	33.40%
150	\$51.38	\$616.52	\$69.74	\$836.84	35.74%	35.74%
200	\$62.50	\$750.02	\$86.98	\$1,043.78	39.17%	39.17%
250	\$73.63	\$883.53	\$104.23	\$1,250.73	41.56%	41.56%

GS-NNG C&I FIRM Class 2

GS-NNG C&I FIRM Class 2

Monthly Therm	Bill Under Currents Rates		Bill Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$66.07	\$792.86	\$76.51	\$918.14	15.80%	15.80%
200	\$78.71	\$944.57	\$95.42	\$1,145.02	21.22%	21.22%
300	\$95.57	\$1,146.85	\$120.63	\$1,447.52	26.22%	26.22%
500	\$129.29	\$1,551.42	\$171.05	\$2,052.54	32.30%	32.30%
600	\$146.14	\$1,753.70	\$196.25	\$2,355.05	34.29%	34.29%
800	\$179.86	\$2,158.27	\$246.67	\$2,960.06	37.15%	37.15%
1,000	\$213.57	\$2,562.84	\$297.09	\$3,565.08	39.11%	39.11%
1,200	\$247.28	\$2,967.41	\$347.51	\$4,170.10	40.53%	40.53%
1,400	\$281.00	\$3,371.98	\$397.93	\$4,775.11	41.61%	41.61%
1,600	\$314.71	\$3,776.54	\$448.34	\$5,380.13	42.46%	42.46%

GS-NNG C&I FIRM Class 3

GS-NNG C&I FIRM Class 3

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$414.06	\$4,968.72	\$494.72	\$5,936.64	19.48%	19.48%
5,000	\$787.65	\$9,451.80	\$989.30	\$11,871.60	25.60%	25.60%
10,000	\$1,410.30	\$16,923.60	\$1,813.60	\$21,763.20	28.60%	28.60%
15,000	\$2,032.95	\$24,395.40	\$2,637.90	\$31,654.80	29.76%	29.76%
20,000	\$2,655.60	\$31,867.20	\$3,462.20	\$41,546.40	30.37%	30.37%
30,000	\$3,900.90	\$46,810.80	\$5,110.80	\$61,329.60	31.02%	31.02%
40,000	\$5,146.20	\$61,754.40	\$6,759.40	\$81,112.80	31.35%	31.35%
50,000	\$6,391.50	\$76,698.00	\$8,408.00	\$100,896.00	31.55%	31.55%
60,000	\$7,636.80	\$91,641.60	\$10,056.60	\$120,679.20	31.69%	31.69%
70,000	\$8,882.10	\$106,585.20	\$11,705.20	\$140,462.40	31.78%	31.78%

GS-NNG C&I Farm-Tap Class 2

GS-NNG C&I Farm-Tap Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$66.07	\$792.86	\$76.51	\$918.14	15.80%	15.80%
200	\$78.71	\$944.57	\$95.42	\$1,145.02	21.22%	21.22%
300	\$95.57	\$1,146.85	\$120.63	\$1,447.52	26.22%	26.22%
500	\$129.29	\$1,551.42	\$171.05	\$2,052.54	32.30%	32.30%
600	\$146.14	\$1,753.70	\$196.25	\$2,355.05	34.29%	34.29%
800	\$179.86	\$2,158.27	\$246.67	\$2,960.06	37.15%	37.15%
1,000	\$213.57	\$2,562.84	\$297.09	\$3,565.08	39.11%	39.11%
1,200	\$247.28	\$2,967.41	\$347.51	\$4,170.10	40.53%	40.53%
1,400	\$281.00	\$3,371.98	\$397.93	\$4,775.11	41.61%	41.61%
1,600	\$314.71	\$3,776.54	\$448.34	\$5,380.13	42.46%	42.46%

GS-NNG C&I Farm-Tap Class 3

GS-NNG C&I Farm-Tap Class 3

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$414.06	\$4,968.72	\$494.72	\$5,936.64	19.48%	19.48%	
5,000	\$787.65	\$9,451.80	\$989.30	\$11,871.60	25.60%	25.60%	
10,000	\$1,410.30	\$16,923.60	\$1,813.60	\$21,763.20	28.60%	28.60%	
15,000	\$2,032.95	\$24,395.40	\$2,637.90	\$31,654.80	29.76%	29.76%	
20,000	\$2,655.60	\$31,867.20	\$3,462.20	\$41,546.40	30.37%	30.37%	
30,000	\$3,900.90	\$46,810.80	\$5,110.80	\$61,329.60	31.02%	31.02%	
40,000	\$5,146.20	\$61,754.40	\$6,759.40	\$81,112.80	31.35%	31.35%	
50,000	\$6,391.50	\$76,698.00	\$8,408.00	\$100,896.00	31.55%	31.55%	
60,000	\$7,636.80	\$91,641.60	\$10,056.60	\$120,679.20	31.69%	31.69%	
70,000	\$8,882.10	\$106,585.20	\$11,705.20	\$140,462.40	31.78%	31.78%	

NNG C&I INT Class 2

NNG C&I INT Class 2

Monthly Therm	Bills Under Current Rates			Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
125	\$58.07	\$696.80	\$63.68	\$764.21	9.67%	9.67%	
200	\$65.91	\$790.87	\$74.89	\$898.73	13.64%	13.64%	
300	\$76.36	\$916.31	\$89.84	\$1,078.09	17.66%	17.66%	
500	\$97.27	\$1,167.18	\$119.74	\$1,436.82	23.10%	23.10%	
600	\$107.72	\$1,292.62	\$134.68	\$1,616.18	25.03%	25.03%	
800	\$128.62	\$1,543.49	\$164.58	\$1,974.91	27.95%	27.95%	
1,000	\$149.53	\$1,794.36	\$194.47	\$2,333.64	30.05%	30.05%	
1,200	\$170.44	\$2,045.23	\$224.36	\$2,692.37	31.64%	31.64%	
1,400	\$191.34	\$2,296.10	\$254.26	\$3,051.10	32.88%	32.88%	
1,600	\$212.25	\$2,546.98	\$284.15	\$3,409.82	33.88%	33.88%	

NNG C&I INT Class 3

NNG C&I INT Class 3

Monthly Therm		Bills Under Current Rates		Under sed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$354.06	\$4,248.72	\$403.04	\$4,836.48	13.83%	13.83%
5,000	\$637.65	\$7,651.80	\$760.10	\$9,121.20	19.20%	19.20%
10,000	\$1,110.30	\$13,323.60	\$1,355.20	\$16,262.40	22.06%	22.06%
15,000	\$1,582.95	\$18,995.40	\$1,950.30	\$23,403.60	23.21%	23.21%
20,000	\$2,055.60	\$24,667.20	\$2,545.40	\$30,544.80	23.83%	23.83%
30,000	\$3,000.90	\$36,010.80	\$3,735.60	\$44,827.20	24.48%	24.48%
40,000	\$3,946.20	\$47,354.40	\$4,925.80	\$59,109.60	24.82%	24.82%
50,000	\$4,891.50	\$58,698.00	\$6,116.00	\$73,392.00	25.03%	25.03%
60,000	\$5,836.80	\$70,041.60	\$7,306.20	\$87,674.40	25.17%	25.17%
70,000	\$6,782.10	\$81,385.20	\$8,496.40	\$101,956.80	25.28%	25.28%

NNG Agriculture Grain Dryer - Class 1

NNG Agriculture Grain Dryer - Class 1

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
125	\$61.19	\$734.30	\$69.44	\$833.31	13.48%	13.48%	
200	\$70.91	\$850.87	\$84.11	\$1,009.30	18.62%	18.62%	
300	\$83.86	\$1,006.31	\$103.66	\$1,243.94	23.61%	23.61%	
500	\$109.77	\$1,317.18	\$142.77	\$1,713.24	30.07%	30.07%	
600	\$122.72	\$1,472.62	\$162.32	\$1,947.89	32.27%	32.27%	
800	\$148.62	\$1,783.49	\$201.43	\$2,417.18	35.53%	35.53%	
1,000	\$174.53	\$2,094.36	\$240.54	\$2,886.48	37.82%	37.82%	
1,200	\$200.44	\$2,405.23	\$279.65	\$3,355.78	39.52%	39.52%	
1,400	\$226.34	\$2,716.10	\$318.76	\$3,825.07	40.83%	40.83%	
1,600	\$252.25	\$3,026.98	\$357.86	\$4,294.37	41.87%	41.87%	

NNG Agriculture Grain Dryer - Class 2

NNG Agriculture Grain Dryer - Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$208.00	\$2,496.00	\$282.16	\$3,385.92	35.65%	35.65%
5,000	\$452.50	\$5,430.00	\$637.90	\$7,654.80	40.97%	40.97%
10,000	\$860.00	\$10,320.00	\$1,230.80	\$14,769.60	43.12%	43.12%
12,000	\$1,023.00	\$12,276.00	\$1,467.96	\$17,615.52	43.50%	43.50%
15,000	\$1,267.50	\$15,210.00	\$1,823.70	\$21,884.40	43.88%	43.88%
20,000	\$1,675.00	\$20,100.00	\$2,416.60	\$28,999.20	44.27%	44.27%
25,000	\$2,082.50	\$24,990.00	\$3,009.50	\$36,114.00	44.51%	44.51%
30,000	\$2,490.00	\$29,880.00	\$3,602.40	\$43,228.80	44.67%	44.67%
35,000	\$2,897.50	\$34,770.00	\$4,195.30	\$50,343.60	44.79%	44.79%
40,000	\$3,305.00	\$39,660.00	\$4,788.20	\$57,458.40	44.88%	44.88%

NNG Electric Generation - Class 1

NNG Electric Generation - Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$244.06	\$2,928.72	\$327.92	\$3,935.04	34.36%	34.36%
5,000	\$542.65	\$6,511.80	\$752.30	\$9,027.60	38.63%	38.63%
10,000	\$1,040.30	\$12,483.60	\$1,459.60	\$17,515.20	40.31%	40.31%
12,000	\$1,239.36	\$14,872.32	\$1,742.52	\$20,910.24	40.60%	40.60%
15,000	\$1,537.95	\$18,455.40	\$2,166.90	\$26,002.80	40.90%	40.90%
20,000	\$2,035.60	\$24,427.20	\$2,874.20	\$34,490.40	41.20%	41.20%
25,000	\$2,533.25	\$30,399.00	\$3,581.50	\$42,978.00	41.38%	41.38%
30,000	\$3,030.90	\$36,370.80	\$4,288.80	\$51,465.60	41.50%	41.50%
35,000	\$3,528.55	\$42,342.60	\$4,996.10	\$59,953.20	41.59%	41.59%
40,000	\$4,026.20	\$48,314.40	\$5,703.40	\$68,440.80	41.66%	41.66%

NNG C&I Firm/Interruptible Class 2

NNG C&I Firm/Interruptible Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$62.07	\$744.83	\$70.10	\$841.17	12.94%	12.94%
200	\$72.31	\$867.72	\$85.16	\$1,021.87	17.77%	17.77%
300	\$85.97	\$1,031.58	\$105.23	\$1,262.81	22.41%	22.41%
500	\$113.28	\$1,359.30	\$145.39	\$1,744.68	28.35%	28.35%
600	\$126.93	\$1,523.16	\$165.47	\$1,985.62	30.36%	30.36%
800	\$154.24	\$1,850.88	\$205.62	\$2,467.49	33.31%	33.31%
1,000	\$181.55	\$2,178.60	\$245.78	\$2,949.36	35.38%	35.38%
1,200	\$208.86	\$2,506.32	\$285.94	\$3,431.23	36.90%	36.90%
1,400	\$236.17	\$2,834.04	\$326.09	\$3,913.10	38.08%	38.08%
1,600	\$263.48	\$3,161.76	\$366.25	\$4,394.98	39.00%	39.00%

GS-CONSOLIDATED Residential Sales

GS-CONSOLIDATED Residential Sales

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$15.67	\$188.06	\$19.22	\$230.63	22.64%	22.64%
30	\$16.91	\$202.87	\$21.16	\$253.96	25.18%	25.18%
45	\$20.61	\$247.30	\$27.00	\$323.94	30.99%	30.99%
60	\$24.31	\$291.74	\$32.83	\$393.92	35.03%	35.03%
75	\$28.01	\$336.17	\$38.66	\$463.90	37.99%	37.99%
100	\$34.19	\$410.23	\$48.38	\$580.54	41.51%	41.51%
125	\$40.36	\$484.29	\$58.10	\$697.17	43.96%	43.96%
150	\$46.53	\$558.35	\$67.82	\$813.80	45.75%	45.75%
200	\$58.87	\$706.46	\$87.26	\$1,047.07	48.21%	48.21%
250	\$71.22	\$854.58	\$106.70	\$1,280.34	49.82%	49.82%

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

GS-CONSOLIDATED C&I FIRM Class 1

GS-CONSOLIDATED C&I FIRM Class 1

Monthly Therm		Bills Under Current Rates		Under ed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
25	\$23.56	\$282.75	\$26.62	\$319.47	12.99%	12.99%
30	\$24.68	\$296.10	\$28.35	\$340.17	14.88%	14.88%
45	\$28.01	\$336.16	\$33.52	\$402.25	19.66%	19.66%
60	\$31.35	\$376.21	\$38.69	\$464.34	23.43%	23.43%
75	\$34.69	\$416.26	\$43.87	\$526.42	26.46%	26.46%
100	\$40.25	\$483.01	\$52.49	\$629.89	30.41%	30.41%
125	\$45.81	\$549.77	\$61.11	\$733.37	33.40%	33.40%
150	\$51.38	\$616.52	\$69.74	\$836.84	35.74%	35.74%
200	\$62.50	\$750.02	\$86.98	\$1,043.78	39.17%	39.17%
250	\$73.63	\$883.53	\$104.23	\$1,250.73	41.56%	41.56%

GS-CONSOLIDATED C&I FIRM Class 2

GS-CONSOLIDATED C&I FIRM Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$66.07	\$792.86	\$76.51	\$918.14	15.80%	15.80%
200	\$78.71	\$944.57	\$95.42	\$1,145.02	21.22%	21.22%
300	\$95.57	\$1,146.85	\$120.63	\$1,447.52	26.22%	26.22%
500	\$129.29	\$1,551.42	\$171.05	\$2,052.54	32.30%	32.30%
600	\$146.14	\$1,753.70	\$196.25	\$2,355.05	34.29%	34.29%
800	\$179.86	\$2,158.27	\$246.67	\$2,960.06	37.15%	37.15%
1,000	\$213.57	\$2,562.84	\$297.09	\$3,565.08	39.11%	39.11%
1,200	\$247.28	\$2,967.41	\$347.51	\$4,170.10	40.53%	40.53%
1,400	\$281.00	\$3,371.98	\$397.93	\$4,775.11	41.61%	41.61%
1,600	\$314.71	\$3,776.54	\$448.34	\$5,380.13	42.46%	42.46%

GS-CONSOLIDATED C&I FIRM Class 3

GS-CONSOLIDATED C&I FIRM Class 3

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$414.06	\$4,968.72	\$494.72	\$5,936.64	19.48%	19.48%
5,000	\$787.65	\$9,451.80	\$989.30	\$11,871.60	25.60%	25.60%
10,000	\$1,410.30	\$16,923.60	\$1,813.60	\$21,763.20	28.60%	28.60%
15,000	\$2,032.95	\$24,395.40	\$2,637.90	\$31,654.80	29.76%	29.76%
20,000	\$2,655.60	\$31,867.20	\$3,462.20	\$41,546.40	30.37%	30.37%
30,000	\$3,900.90	\$46,810.80	\$5,110.80	\$61,329.60	31.02%	31.02%
40,000	\$5,146.20	\$61,754.40	\$6,759.40	\$81,112.80	31.35%	31.35%
50,000	\$6,391.50	\$76,698.00	\$8,408.00	\$100,896.00	31.55%	31.55%
60,000	\$7,636.80	\$91,641.60	\$10,056.60	\$120,679.20	31.69%	31.69%
70,000	\$8,882.10	\$106,585.20	\$11,705.20	\$140,462.40	31.78%	31.78%

CONSOLIDATED C&I INT Class 2

CONSOLIDATED C&I INT Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$58.07	\$696.80	\$63.68	\$764.21	9.67%	9.67%
200	\$65.91	\$790.87	\$74.89	\$898.73	13.64%	13.64%
300	\$76.36	\$916.31	\$89.84	\$1,078.09	17.66%	17.66%
500	\$97.27	\$1,167.18	\$119.74	\$1,436.82	23.10%	23.10%
600	\$107.72	\$1,292.62	\$134.68	\$1,616.18	25.03%	25.03%
800	\$128.62	\$1,543.49	\$164.58	\$1,974.91	27.95%	27.95%
1,000	\$149.53	\$1,794.36	\$194.47	\$2,333.64	30.05%	30.05%
1,200	\$170.44	\$2,045.23	\$224.36	\$2,692.37	31.64%	31.64%
1,400	\$191.34	\$2,296.10	\$254.26	\$3.051.10	32.88%	32.88%
1,600	\$212.25	\$2,546.98	\$284.15	\$3,409.82	33.88%	33.88%

CONSOLIDATED C&I INT Class 3

CONSOLIDATED C&I INT Class 3

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$354.06	\$4,248.72	\$403.04	\$4,836.48	13.83%	13.83%	
5,000	\$637.65	\$7,651.80	\$760.10	\$9,121.20	19.20%	19.20%	
10,000	\$1,110.30	\$13,323.60	\$1,355.20	\$16,262.40	22.06%	22.06%	
15,000	\$1,582.95	\$18,995.40	\$1,950.30	\$23,403.60	23.21%	23.21%	
20,000	\$2,055.60	\$24,667.20	\$2,545.40	\$30,544.80	23.83%	23.83%	
30,000	\$3,000.90	\$36,010.80	\$3,735.60	\$44,827.20	24.48%	24.48%	
40,000	\$3,946.20	\$47,354.40	\$4,925.80	\$59,109.60	24.82%	24.82%	
50,000	\$4,891.50	\$58,698.00	\$6,116.00	\$73,392.00	25.03%	25.03%	
60,000	\$5,836.80	\$70,041.60	\$7,306.20	\$87,674.40	25.17%	25.17%	
70,000	\$6,782.10	\$81,385.20	\$8,496.40	\$101,956.80	25.28%	25.28%	

CONSOLIDATED C&I INT Class 4

CONSOLIDATED C&I INT Class 4

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,561.10	\$42,733.20	\$4,088.90	\$49,066.80	14.82%	14.82%
80,000	\$4,043.40	\$48,520.80	\$4,646.60	\$55,759.20	14.92%	14.92%
90,000	\$4,525.70	\$54,308.40	\$5,204.30	\$62,451.60	14.99%	14.99%
100,000	\$5,008.00	\$60,096.00	\$5,762.00	\$69,144.00	15.06%	15.06%
110,000	\$5,490.30	\$65,883.60	\$6,319.70	\$75,836.40	15.11%	15.11%
120,000	\$5,972.60	\$71,671.20	\$6,877.40	\$82,528.80	15.15%	15.15%
130,000	\$6,454.90	\$77,458.80	\$7,435.10	\$89,221.20	15.19%	15.19%
140,000	\$6,937.20	\$83,246.40	\$7,992.80	\$95,913.60	15.22%	15.22%
150,000	\$7,419.50	\$89,034.00	\$8,550.50	\$102,606.00	15.24%	15.24%
160,000	\$7,901.80	\$94,821.60	\$9,108.20	\$109,298.40	15.27%	15.27%

CONSOLIDATED Agriculture Grain Dryer - Class 1

CONSOLIDATED Agriculture Grain Dryer - Class 1

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$61.19	\$734.30	\$69.44	\$833.31	13.48%	13.48%
200	\$70.91	\$850.87	\$84.11	\$1,009.30	18.62%	18.62%
300	\$83.86	\$1,006.31	\$103.66	\$1,243.94	23.61%	23.61%
500	\$109.77	\$1,317.18	\$142.77	\$1,713.24	30.07%	30.07%
600	\$122.72	\$1,472.62	\$162.32	\$1,947.89	32.27%	32.27%
800	\$148.62	\$1,783.49	\$201.43	\$2,417.18	35.53%	35.53%
1,000	\$174.53	\$2,094.36	\$240.54	\$2,886.48	37.82%	37.82%
1,200	\$200.44	\$2,405.23	\$279.65	\$3,355.78	39.52%	39.52%
1,400	\$226.34	\$2,716.10	\$318.76	\$3,825.07	40.83%	40.83%
1,600	\$252.25	\$3,026.98	\$357.86	\$4,294.37	41.87%	41.87%

CONSOLIDATED Agriculture Grain Dryer - Class 2

CONSOLIDATED Agriculture Grain Dryer - Class 2

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$208.00	\$2,496.00	\$282.16	\$3,385.92	35.65%	35.65%	
5,000	\$452.50	\$5,430.00	\$637.90	\$7,654.80	40.97%	40.97%	
10,000	\$860.00	\$10,320.00	\$1,230.80	\$14,769.60	43.12%	43.12%	
12,000	\$1,023.00	\$12,276.00	\$1,467.96	\$17,615.52	43.50%	43.50%	
15,000	\$1,267.50	\$15,210.00	\$1,823.70	\$21,884.40	43.88%	43.88%	
20,000	\$1,675.00	\$20,100.00	\$2,416.60	\$28,999.20	44.27%	44.27%	
25,000	\$2,082.50	\$24,990.00	\$3,009.50	\$36,114.00	44.51%	44.51%	
30,000	\$2,490.00	\$29,880.00	\$3,602.40	\$43,228.80	44.67%	44.67%	
35,000	\$2,897.50	\$34,770.00	\$4,195.30	\$50,343.60	44.79%	44.79%	
40,000	\$3,305.00	\$39,660.00	\$4,788.20	\$57,458.40	44.88%	44.88%	

CONSOLIDATED Electric Generation - Class 1

CONSOLIDATED Electric Generation - Class 1

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$244.06	\$2,928.72	\$327.92	\$3,935.04	34.36%	34.36%	
5,000	\$542.65	\$6,511.80	\$752.30	\$9,027.60	38.63%	38.63%	
10,000	\$1,040.30	\$12,483.60	\$1,459.60	\$17,515.20	40.31%	40.31%	
12,000	\$1,239.36	\$14,872.32	\$1,742.52	\$20,910.24	40.60%	40.60%	
15,000	\$1,537.95	\$18,455.40	\$2,166.90	\$26,002.80	40.90%	40.90%	
20,000	\$2,035.60	\$24,427.20	\$2,874.20	\$34,490.40	41.20%	41.20%	
25,000	\$2,533.25	\$30,399.00	\$3,581.50	\$42,978.00	41.38%	41.38%	
30,000	\$3,030.90	\$36,370.80	\$4,288.80	\$51,465.60	41.50%	41.50%	
35,000	\$3,528.55	\$42,342.60	\$4,996.10	\$59,953.20	41.59%	41.59%	
40,000	\$4,026.20	\$48,314.40	\$5,703.40	\$68,440.80	41.66%	41.66%	

CONSOLIDATED C&I Firm/Interruptible Class 2

CONSOLIDATED C&I Firm/Interruptible Class 2

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual	
125	\$62.07	\$744.83	\$70.10	\$841.17	12.94%	12.94%	
200	\$72.31	\$867.72	\$85.16	\$1,021.87	17.77%	17.77%	
300	\$85.97	\$1,031.58	\$105.23	\$1,262.81	22.41%	22.41%	
500	\$113.28	\$1,359.30	\$145.39	\$1,744.68	28.35%	28.35%	
600	\$126.93	\$1,523.16	\$165.47	\$1,985.62	30.36%	30.36%	
800	\$154.24	\$1,850.88	\$205.62	\$2,467.49	33.31%	33.31%	
1,000	\$181.55	\$2,178.60	\$245.78	\$2,949.36	35.38%	35.38%	
1,200	\$208.86	\$2,506.32	\$285.94	\$3,431.23	36.90%	36.90%	
1,400	\$236.17	\$2,834.04	\$326.09	\$3,913.10	38.08%	38.08%	
1,600	\$263.48	\$3,161.76	\$366.25	\$4,394.98	39.00%	39.00%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

Transport-NNG C&I FIRM Class 2

Transport-NNG C&I FIRM Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$216.07	\$2,592.86	\$226.51	\$2,718.14	4.83%	4.83%
200	\$228.71	\$2,744.57	\$245.42	\$2,945.02	7.30%	7.30%
300	\$245.57	\$2,946.85	\$270.63	\$3,247.52	10.20%	10.20%
500	\$279.29	\$3,351.42	\$321.05	\$3,852.54	14.95%	14.95%
600	\$296.14	\$3,553.70	\$346.25	\$4,155.05	16.92%	16.92%
800	\$329.86	\$3,958.27	\$396.67	\$4,760.06	20.26%	20.26%
1,000	\$363.57	\$4,362.84	\$447.09	\$5,365.08	22.97%	22.97%
1,200	\$397.28	\$4,767.41	\$497.51	\$5,970.10	25.23%	25.23%
1,400	\$431.00	\$5,171.98	\$547.93	\$6,575.11	27.13%	27.13%
1,600	\$464.71	\$5,576.54	\$598.34	\$7,180.13	28.76%	28.76%

Transport-NNG C&I FIRM Class 3

Transport-NNG C&I FIRM Class 3

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$564.06	\$6,768.72	\$644.72	\$7,736.64	14.30%	14.30%
5,000	\$937.65	\$11,251.80	\$1,139.30	\$13,671.60	21.51%	21.51%
10,000	\$1,560.30	\$18,723.60	\$1,963.60	\$23,563.20	25.85%	25.85%
15,000	\$2,182.95	\$26,195.40	\$2,787.90	\$33,454.80	27.71%	27.71%
20,000	\$2,805.60	\$33,667.20	\$3,612.20	\$43,346.40	28.75%	28.75%
30,000	\$4,050.90	\$48,610.80	\$5,260.80	\$63,129.60	29.87%	29.87%
40,000	\$5,296.20	\$63,554.40	\$6,909.40	\$82,912.80	30.46%	30.46%
50,000	\$6,541.50	\$78,498.00	\$8,558.00	\$102,696.00	30.83%	30.83%
60,000	\$7,786.80	\$93,441.60	\$10,206.60	\$122,479.20	31.08%	31.08%
70,000	\$9,032.10	\$108,385.20	\$11,855.20	\$142,262.40	31.26%	31.26%

Transport-NNG C&I FIRM Class 4

Transport-NNG C&I FIRM Class 4

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,846.20	\$46,154.40	\$4,358.60	\$52,303.20	13.32%	13.32%	
80,000	\$4,347.80	\$52,173.60	\$4,933.40	\$59,200.80	13.47%	13.47%	
90,000	\$4,849.40	\$58,192.80	\$5,508.20	\$66,098.40	13.59%	13.59%	
100,000	\$5,351.00	\$64,212.00	\$6,083.00	\$72,996.00	13.68%	13.68%	
110,000	\$5,852.60	\$70,231.20	\$6,657.80	\$79,893.60	13.76%	13.76%	
120,000	\$6,354.20	\$76,250.40	\$7,232.60	\$86,791.20	13.82%	13.82%	
130,000	\$6,855.80	\$82,269.60	\$7,807.40	\$93,688.80	13.88%	13.88%	
140,000	\$7,357.40	\$88,288.80	\$8,382.20	\$100,586.40	13.93%	13.93%	
150,000	\$7,859.00	\$94,308.00	\$8,957.00	\$107,484.00	13.97%	13.97%	
160,000	\$8,360.60	\$100,327.20	\$9,531.80	\$114,381.60	14.01%	14.01%	

Transport-NNG C&I FIRM Class 5 - CIP Exempt

Transport-NNG C&I FIRM Class 5 - CIP Exempt

Monthly Therm		Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$1,576.00	\$18,912.00	\$2,130.00	\$25,560.00	35.15%	35.15%	
300,000	\$2,109.00	\$25,308.00	\$2,940.00	\$35,280.00	39.40%	39.40%	
400,000	\$2,642.00	\$31,704.00	\$3,750.00	\$45,000.00	41.94%	41.94%	
500,000	\$3,175.00	\$38,100.00	\$4,560.00	\$54,720.00	43.62%	43.62%	
600,000	\$3,708.00	\$44,496.00	\$5,370.00	\$64,440.00	44.82%	44.82%	
700,000	\$4,241.00	\$50,892.00	\$6,180.00	\$74,160.00	45.72%	45.72%	
800,000	\$4,774.00	\$57,288.00	\$6,990.00	\$83,880.00	46.42%	46.42%	
900,000	\$5,307.00	\$63,684.00	\$7,800.00	\$93,600.00	46.98%	46.98%	
1,000,000	\$5,840.00	\$70,080.00	\$8,610.00	\$103,320.00	47.43%	47.43%	
1,500,000	\$8,505.00	\$102,060.00	\$12,660.00	\$151,920.00	48.85%	48.85%	

Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt

Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt

Monthly	Bills Under		Bills	Under	Percent Change	
Therm	Curre	nt Rates	Propos	ed Rates	In I	Bill
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,576.00	\$18,912.00	\$2,130.00	\$25,560.00	35.15%	35.15%
300,000	\$2,109.00	\$25,308.00	\$2,940.00	\$35,280.00	39.40%	39.40%
400,000	\$2,642.00	\$31,704.00	\$3,750.00	\$45,000.00	41.94%	41.94%
500,000	\$3,175.00	\$38,100.00	\$4,560.00	\$54,720.00	43.62%	43.62%
600,000	\$3,708.00	\$44,496.00	\$5,370.00	\$64,440.00	44.82%	44.82%
700,000	\$4,241.00	\$50,892.00	\$6,180.00	\$74,160.00	45.72%	45.72%
800,000	\$4,774.00	\$57,288.00	\$6,990.00	\$83,880.00	46.42%	46.42%
900,000	\$5,307.00	\$63,684.00	\$7,800.00	\$93,600.00	46.98%	46.98%
1,000,000	\$5,840.00	\$70,080.00	\$8,610.00	\$103,320.00	47.43%	47.43%
1,500,000	\$8,505.00	\$102,060.00	\$12,660.00	\$151,920.00	48.85%	48.85%

Transport-NNG C&I INT Class 2

Transport-NNG C&I INT Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$208.07	\$2,496.80	\$213.68	\$2,564.21	2.70%	2.70%
200	\$215.91	\$2,590.87	\$224.89	\$2,698.73	4.16%	4.16%
300	\$226.36	\$2,716.31	\$239.84	\$2,878.09	5.96%	5.96%
500	\$247.27	\$2,967.18	\$269.74	\$3,236.82	9.09%	9.09%
600	\$257.72	\$3,092.62	\$284.68	\$3,416.18	10.46%	10.46%
800	\$278.62	\$3,343.49	\$314.58	\$3,774.91	12.90%	12.90%
1,000	\$299.53	\$3,594.36	\$344.47	\$4,133.64	15.00%	15.00%
1,200	\$320.44	\$3,845.23	\$374.36	\$4,492.37	16.83%	16.83%
1,400	\$341.34	\$4,096.10	\$404.26	\$4,851.10	18.43%	18.43%
1,600	\$362.25	\$4,346.98	\$434.15	\$5,209.82	19.85%	19.85%

Transport-NNG C&I INT Class 3

Transport-NNG C&I INT Class 3

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$504.06	\$6,048.72	\$553.04	\$6,636.48	9.72%	9.72%
5,000	\$787.65	\$9,451.80	\$910.10	\$10,921.20	15.55%	15.55%
10,000	\$1,260.30	\$15,123.60	\$1,505.20	\$18,062.40	19.43%	19.43%
15,000	\$1,732.95	\$20,795.40	\$2,100.30	\$25,203.60	21.20%	21.20%
20,000	\$2,205.60	\$26,467.20	\$2,695.40	\$32,344.80	22.21%	22.21%
30,000	\$3,150.90	\$37,810.80	\$3,885.60	\$46,627.20	23.32%	23.32%
40,000	\$4,096.20	\$49,154.40	\$5,075.80	\$60,909.60	23.91%	23.91%
50,000	\$5,041.50	\$60,498.00	\$6,266.00	\$75,192.00	24.29%	24.29%
60,000	\$5,986.80	\$71,841.60	\$7,456.20	\$89,474.40	24.54%	24.54%
70,000	\$6,932.10	\$83,185.20	\$8,646.40	\$103,756.80	24.73%	24.73%

Transport-NNG C&I INT Class 4

Transport-NNG C&I INT Class 4

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,711.10	\$44,533.20	\$4,238.90	\$50,866.80	14.22%	14.22%
80,000	\$4,193.40	\$50,320.80	\$4,796.60	\$57,559.20	14.38%	14.38%
90,000	\$4,675.70	\$56,108.40	\$5,354.30	\$64,251.60	14.51%	14.51%
100,000	\$5,158.00	\$61,896.00	\$5,912.00	\$70,944.00	14.62%	14.62%
110,000	\$5,640.30	\$67,683.60	\$6,469.70	\$77,636.40	14.70%	14.70%
120,000	\$6,122.60	\$73,471.20	\$7,027.40	\$84,328.80	14.78%	14.78%
130,000	\$6,604.90	\$79,258.80	\$7,585.10	\$91,021.20	14.84%	14.84%
140,000	\$7,087.20	\$85,046.40	\$8,142.80	\$97,713.60	14.89%	14.89%
150,000	\$7,569.50	\$90,834.00	\$8,700.50	\$104,406.00	14.94%	14.94%
160,000	\$8,051.80	\$96,621.60	\$9,258.20	\$111,098.40	14.98%	14.98%

Transport-NNG C&I INT Class 5

Transport-NNG C&I INT Class 5

Monthly Therm	Bills Under Current Rates			Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$7,312.00	\$87,744.00	\$7,504.00	\$90,048.00	2.63%	2.63%	
300,000	\$10,713.00	\$128,556.00	\$11,001.00	\$132,012.00	2.69%	2.69%	
400,000	\$14,114.00	\$169,368.00	\$14,498.00	\$173,976.00	2.72%	2.72%	
500,000	\$17,515.00	\$210,180.00	\$17,995.00	\$215,940.00	2.74%	2.74%	
600,000	\$20,916.00	\$250,992.00	\$21,492.00	\$257,904.00	2.75%	2.75%	
700,000	\$24,317.00	\$291,804.00	\$24,989.00	\$299,868.00	2.76%	2.76%	
800,000	\$27,718.00	\$332,616.00	\$28,486.00	\$341,832.00	2.77%	2.77%	
900,000	\$31,119.00	\$373,428.00	\$31,983.00	\$383,796.00	2.78%	2.78%	
1,000,000	\$34,520.00	\$414,240.00	\$35,480.00	\$425,760.00	2.78%	2.78%	
1,500,000	\$51,525.00	\$618,300.00	\$52,965.00	\$635,580.00	2.79%	2.79%	

Transport-NNG C&I INT Class 5 - CIP Exempt

Transport-NNG C&I INT Class 5 - CIP Exempt

Monthly	Bills Under		Bills	Under	Percent Change	
Therm	Curre	nt Rates	Propos	sed Rates	In I	Bill
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,406.00	\$16,872.00	\$1,646.00	\$19,752.00	17.07%	17.07%
300,000	\$1,854.00	\$22,248.00	\$2,214.00	\$26,568.00	19.42%	19.42%
400,000	\$2,302.00	\$27,624.00	\$2,782.00	\$33,384.00	20.85%	20.85%
500,000	\$2,750.00	\$33,000.00	\$3,350.00	\$40,200.00	21.82%	21.82%
600,000	\$3,198.00	\$38,376.00	\$3,918.00	\$47,016.00	22.51%	22.51%
700,000	\$3,646.00	\$43,752.00	\$4,486.00	\$53,832.00	23.04%	23.04%
800,000	\$4,094.00	\$49,128.00	\$5,054.00	\$60,648.00	23.45%	23.45%
900,000	\$4,542.00	\$54,504.00	\$5,622.00	\$67,464.00	23.78%	23.78%
1,000,000	\$4,990.00	\$59,880.00	\$6,190.00	\$74,280.00	24.05%	24.05%
1,500,000	\$7,230.00	\$86,760.00	\$9,030.00	\$108,360.00	24.90%	24.90%

Transport-NNG Electric Generation INT Class 2

Transport-NNG Electric Generation INT Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$7,312.00	\$87,744.00	\$7,504.00	\$90,048.00	2.63%	2.63%
300,000	\$10,713.00	\$128,556.00	\$11,001.00	\$132,012.00	2.69%	2.69%
400,000	\$14,114.00	\$169,368.00	\$14,498.00	\$173,976.00	2.72%	2.72%
500,000	\$17,515.00	\$210,180.00	\$17,995.00	\$215,940.00	2.74%	2.74%
600,000	\$20,916.00	\$250,992.00	\$21,492.00	\$257,904.00	2.75%	2.75%
700,000	\$24,317.00	\$291,804.00	\$24,989.00	\$299,868.00	2.76%	2.76%
800,000	\$27,718.00	\$332,616.00	\$28,486.00	\$341,832.00	2.77%	2.77%
900,000	\$31,119.00	\$373,428.00	\$31,983.00	\$383,796.00	2.78%	2.78%
1,000,000	\$34,520.00	\$414,240.00	\$35,480.00	\$425,760.00	2.78%	2.78%
1,500,000	\$51,525.00	\$618,300.00	\$52,965.00	\$635,580.00	2.79%	2.79%

Transport-NNG Electric Generation INT Class 2 - CIP Exempt

Transport-NNG Electric Generation INT Class 2 - CIP Exempt

Monthly Therm	Bills Under Current Rates			Under sed Rates	Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,406.00	\$16,872.00	\$1,646.00	\$19,752.00	17.07%	17.07%
300,000	\$1,854.00	\$22,248.00	\$2,214.00	\$26,568.00	19.42%	19.42%
400,000	\$2,302.00	\$27,624.00	\$2,782.00	\$33,384.00	20.85%	20.85%
500,000	\$2,750.00	\$33,000.00	\$3,350.00	\$40,200.00	21.82%	21.82%
600,000	\$3,198.00	\$38,376.00	\$3,918.00	\$47,016.00	22.51%	22.51%
700,000	\$3,646.00	\$43,752.00	\$4,486.00	\$53,832.00	23.04%	23.04%
800,000	\$4,094.00	\$49,128.00	\$5,054.00	\$60,648.00	23.45%	23.45%
900,000	\$4,542.00	\$54,504.00	\$5,622.00	\$67,464.00	23.78%	23.78%
1,000,000	\$4,990.00	\$59,880.00	\$6,190.00	\$74,280.00	24.05%	24.05%
1,500,000	\$7,230.00	\$86,760.00	\$9,030.00	\$108,360.00	24.90%	24.90%

Transport-NNG C&I Firm/Interruptible Class 2

Transport-NNG C&I Firm/Interruptible Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$212.07	\$2,544.83	\$220.10	\$2,641.17	3.79%	3.79%
200	\$222.31	\$2,667.72	\$235.16	\$2,821.87	5.78%	5.78%
300	\$235.97	\$2,831.58	\$255.23	\$3,062.81	8.17%	8.17%
500	\$263.28	\$3,159.30	\$295.39	\$3,544.68	12.20%	12.20%
600	\$276.93	\$3,323.16	\$315.47	\$3,785.62	13.92%	13.92%
800	\$304.24	\$3,650.88	\$355.62	\$4,267.49	16.89%	16.89%
1,000	\$331.55	\$3,978.60	\$395.78	\$4,749.36	19.37%	19.37%
1,200	\$358.86	\$4,306.32	\$435.94	\$5,231.23	21.48%	21.48%
1,400	\$386.17	\$4,634.04	\$476.09	\$5,713.10	23.29%	23.29%
1,600	\$413.48	\$4,961.76	\$516.25	\$6,194.98	24.85%	24.85%

Transport-NNG C&I Firm/Interruptible Class 3

Transport-NNG C&I Firm/Interruptible Class 3

Monthly Therm		Bills Under Current Rates		Under ed Rates	Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
2,000	\$534.06	\$6,408.72	\$598.88	\$7,186.56	12.14%	12.14%
5,000	\$862.65	\$10,351.80	\$1,024.70	\$12,296.40	18.79%	18.79%
10,000	\$1,410.30	\$16,923.60	\$1,734.40	\$20,812.80	22.98%	22.98%
15,000	\$1,957.95	\$23,495.40	\$2,444.10	\$29,329.20	24.83%	24.83%
20,000	\$2,505.60	\$30,067.20	\$3,153.80	\$37,845.60	25.87%	25.87%
30,000	\$3,600.90	\$43,210.80	\$4,573.20	\$54,878.40	27.00%	27.00%
40,000	\$4,696.20	\$56,354.40	\$5,992.60	\$71,911.20	27.61%	27.61%
50,000	\$5,791.50	\$69,498.00	\$7,412.00	\$88,944.00	27.98%	27.98%
60,000	\$6,886.80	\$82,641.60	\$8,831.40	\$105,976.80	28.24%	28.24%
70,000	\$7,982.10	\$95,785.20	\$10,250.80	\$123,009.60	28.42%	28.42%

Transport-NNG C&I Firm/Interruptible Class 4

Transport-NNG C&I Firm/Interruptible Class 4

Monthly	Bills Under			Under	Percent Change	
Therm	Curre	nt Rates	Propos	sed Rates	In I	Bill
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,778.65	\$45,343.80	\$4,298.75	\$51,585.00	13.76%	13.76%
80,000	\$4,270.60	\$51,247.20	\$4,865.00	\$58,380.00	13.92%	13.92%
90,000	\$4,762.55	\$57,150.60	\$5,431.25	\$65,175.00	14.04%	14.04%
100,000	\$5,254.50	\$63,054.00	\$5,997.50	\$71,970.00	14.14%	14.14%
110,000	\$5,746.45	\$68,957.40	\$6,563.75	\$78,765.00	14.22%	14.22%
120,000	\$6,238.40	\$74,860.80	\$7,130.00	\$85,560.00	14.29%	14.29%
130,000	\$6,730.35	\$80,764.20	\$7,696.25	\$92,355.00	14.35%	14.35%
140,000	\$7,222.30	\$86,667.60	\$8,262.50	\$99,150.00	14.40%	14.40%
150,000	\$7,714.25	\$92,571.00	\$8,828.75	\$105,945.00	14.45%	14.45%
160,000	\$8,206.20	\$98,474.40	\$9,395.00	\$112,740.00	14.49%	14.49%

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

Transport-NNG C&I Firm/Interruptible Class 5

Transport-NNG C&I Firm/Interruptible Class 5

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$7,397.00	\$88,764.00	\$7,746.00	\$92,952.00	4.72%	4.72%
300,000	\$10,840.50	\$130,086.00	\$11,364.00	\$136,368.00	4.83%	4.83%
400,000	\$14,284.00	\$171,408.00	\$14,982.00	\$179,784.00	4.89%	4.89%
500,000	\$17,727.50	\$212,730.00	\$18,600.00	\$223,200.00	4.92%	4.92%
600,000	\$21,171.00	\$254,052.00	\$22,218.00	\$266,616.00	4.95%	4.95%
700,000	\$24,614.50	\$295,374.00	\$25,836.00	\$310,032.00	4.96%	4.96%
800,000	\$28,058.00	\$336,696.00	\$29,454.00	\$353,448.00	4.98%	4.98%
900,000	\$31,501.50	\$378,018.00	\$33,072.00	\$396,864.00	4.99%	4.99%
1,000,000	\$34,945.00	\$419,340.00	\$36,690.00	\$440,280.00	4.99%	4.99%
1,500,000	\$52,162.50	\$625,950.00	\$54,780.00	\$657,360.00	5.02%	5.02%

Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt

Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt

Monthly		Under	Bills	Under	Percent Change	
Therm	Curre	nt Rates	Propos	ed Rates	In I	Bill
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
200,000	\$1,491.00	\$17,892.00	\$1,888.00	\$22,656.00	26.63%	26.63%
300,000	\$1,981.50	\$23,778.00	\$2,577.00	\$30,924.00	30.05%	30.05%
400,000	\$2,472.00	\$29,664.00	\$3,266.00	\$39,192.00	32.12%	32.12%
500,000	\$2,962.50	\$35,550.00	\$3,955.00	\$47,460.00	33.50%	33.50%
600,000	\$3,453.00	\$41,436.00	\$4,644.00	\$55,728.00	34.49%	34.49%
700,000	\$3,943.50	\$47,322.00	\$5,333.00	\$63,996.00	35.24%	35.24%
800,000	\$4,434.00	\$53,208.00	\$6,022.00	\$72,264.00	35.81%	35.81%
900,000	\$4,924.50	\$59,094.00	\$6,711.00	\$80,532.00	36.28%	36.28%
1,000,000	\$5,415.00	\$64,980.00	\$7,400.00	\$88,800.00	36.66%	36.66%
1,500,000	\$7,867.50	\$94,410.00	\$10,845.00	\$130,140.00	37.85%	37.85%

Transport for Resale

Transport for Resale

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$5,664.80	\$67,977.60	\$6,163.55	\$73,962.60	8.80%	8.80%
80,000	\$6,426.20	\$77,114.40	\$6,996.20	\$83,954.40	8.87%	8.87%
90,000	\$7,187.60	\$86,251.20	\$7,828.85	\$93,946.20	8.92%	8.92%
100,000	\$7,949.00	\$95,388.00	\$8,661.50	\$103,938.00	8.96%	8.96%
110,000	\$8,710.40	\$104,524.80	\$9,494.15	\$113,929.80	9.00%	9.00%
120,000	\$9,471.80	\$113,661.60	\$10,326.80	\$123,921.60	9.03%	9.03%
130,000	\$10,233.20	\$122,798.40	\$11,159.45	\$133,913.40	9.05%	9.05%
140,000	\$10,994.60	\$131,935.20	\$11,992.10	\$143,905.20	9.07%	9.07%
150,000	\$11,756.00	\$141,072.00	\$12,824.75	\$153,897.00	9.09%	9.09%
160,000	\$12,517.40	\$150,208.80	\$13,657.40	\$163,888.80	9.11%	9.11%

LVJ-NNG Flex Transport (Cust "A")

LVJ-NNG Flex Transport (Cust "A")

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,281.65	\$39,379.80	\$3,571.64	\$42,859.65	8.84%	8.84%
80,000	\$3,702.60	\$44,431.20	\$4,034.01	\$48,408.17	8.95%	8.95%
90,000	\$4,123.55	\$49,482.60	\$4,496.39	\$53,956.69	9.04%	9.04%
100,000	\$4,544.50	\$54,534.00	\$4,958.77	\$59,505.21	9.12%	9.12%
110,000	\$4,965.45	\$59,585.40	\$5,421.14	\$65,053.74	9.18%	9.18%
120,000	\$5,386.40	\$64,636.80	\$5,883.52	\$70,602.26	9.23%	9.23%
130,000	\$5,807.35	\$69,688.20	\$6,345.90	\$76,150.78	9.27%	9.27%
140,000	\$6,228.30	\$74,739.60	\$6,808.28	\$81,699.30	9.31%	9.31%
150,000	\$6,649.25	\$79,791.00	\$7,270.65	\$87,247.82	9.35%	9.35%
160,000	\$7,070.20	\$84,842.40	\$7,733.03	\$92,796.34	9.37%	9.37%

LVJ-NNG Flex Transport (Cust "F")

LVJ-NNG Flex Transport (Cust "F")

Monthly	Bills Under			Bills Under		Percent Change	
Therm	Currei	nt Rates	Propos	sed Rates	In I	Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,347.10	\$40,165.20	\$3,654.62	\$43,855.43	9.19%	9.19%	
80,000	\$3,777.40	\$45,328.80	\$4,128.85	\$49,546.20	9.30%	9.30%	
90,000	\$4,207.70	\$50,492.40	\$4,603.08	\$55,236.98	9.40%	9.40%	
100,000	\$4,638.00	\$55,656.00	\$5,077.31	\$60,927.75	9.47%	9.47%	
110,000	\$5,068.30	\$60,819.60	\$5,551.54	\$66,618.53	9.53%	9.53%	
120,000	\$5,498.60	\$65,983.20	\$6,025.78	\$72,309.30	9.59%	9.59%	
130,000	\$5,928.90	\$71,146.80	\$6,500.01	\$78,000.08	9.63%	9.63%	
140,000	\$6,359.20	\$76,310.40	\$6,974.24	\$83,690.85	9.67%	9.67%	
150,000	\$6,789.50	\$81,474.00	\$7,448.47	\$89,381.63	9.71%	9.71%	
160,000	\$7,219.80	\$86,637.60	\$7,922.70	\$95,072.40	9.74%	9.74%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

LVJ-NNG Flex Transport (Cust "G")

LVJ-NNG Flex Transport (Cust "G")

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual
70,000	\$3,252.25	\$39,027.00	\$3,534.36	\$42,412.35	8.67%	8.67%
80,000	\$3,669.00	\$44,028.00	\$3,991.41	\$47,896.97	8.79%	8.79%
90,000	\$4,085.75	\$49,029.00	\$4,448.47	\$53,381.59	8.88%	8.88%
100,000	\$4,502.50	\$54,030.00	\$4,905.52	\$58,866.21	8.95%	8.95%
110,000	\$4,919.25	\$59,031.00	\$5,362.57	\$64,350.84	9.01%	9.01%
120,000	\$5,336.00	\$64,032.00	\$5,819.62	\$69,835.46	9.06%	9.06%
130,000	\$5,752.75	\$69,033.00	\$6,276.67	\$75,320.08	9.11%	9.11%
140,000	\$6,169.50	\$74,034.00	\$6,733.73	\$80,804.70	9.15%	9.15%
150,000	\$6,586.25	\$79,035.00	\$7,190.78	\$86,289.32	9.18%	9.18%
160,000	\$7,003.00	\$84,036.00	\$7,647.83	\$91,773.94	9.21%	9.21%

Transport-CONSOLIDATED C&I FIRM Class 2

Transport-CONSOLIDATED C&I FIRM Class 2

Monthly Therm	Bills Under Current Rates		Bills Under Proposed Rates		Percent Change In Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$216.07	\$2,592.86	\$226.51	\$2,718.14	4.83%	4.83%
200	\$228.71	\$2,744.57	\$245.42	\$2,945.02	7.30%	7.30%
300	\$245.57	\$2,946.85	\$270.63	\$3,247.52	10.20%	10.20%
500	\$279.29	\$3,351.42	\$321.05	\$3,852.54	14.95%	14.95%
600	\$296.14	\$3,553.70	\$346.25	\$4,155.05	16.92%	16.92%
800	\$329.86	\$3,958.27	\$396.67	\$4,760.06	20.26%	20.26%
1,000	\$363.57	\$4,362.84	\$447.09	\$5,365.08	22.97%	22.97%
1,200	\$397.28	\$4,767.41	\$497.51	\$5,970.10	25.23%	25.23%
1,400	\$431.00	\$5,171.98	\$547.93	\$6,575.11	27.13%	27.13%
1,600	\$464.71	\$5,576.54	\$598.34	\$7,180.13	28.76%	28.76%

Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt

Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt

Monthly	Bills Under		Bills Under		Percent Change	
Therm	Currei	nt Rates	Propos	ed Rates	In I	Bill
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual
125	\$212.38	\$2,548.56	\$222.85	\$2,674.20	4.93%	4.93%
200	\$222.81	\$2,673.70	\$239.56	\$2,874.72	7.52%	7.52%
300	\$236.71	\$2,840.54	\$261.84	\$3,142.08	10.62%	10.62%
500	\$264.52	\$3,174.24	\$306.40	\$3,676.80	15.83%	15.83%
600	\$278.42	\$3,341.09	\$328.68	\$3,944.16	18.05%	18.05%
800	\$306.23	\$3,674.78	\$373.24	\$4,478.88	21.88%	21.88%
1,000	\$334.04	\$4,008.48	\$417.80	\$5,013.60	25.07%	25.07%
1,200	\$361.85	\$4,342.18	\$462.36	\$5,548.32	27.78%	27.78%
1,400	\$389.66	\$4,675.87	\$506.92	\$6,083.04	30.09%	30.09%
1,600	\$417.46	\$5,009.57	\$551.48	\$6,617.76	32.10%	32.10%

Transport-CONSOLIDATED C&I FIRM Class 3

Transport-CONSOLIDATED C&I FIRM Class 3

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$564.06	\$6,768.72	\$644.72	\$7,736.64	14.30%	14.30%	
5,000	\$937.65	\$11,251.80	\$1,139.30	\$13,671.60	21.51%	21.51%	
10,000	\$1,560.30	\$18,723.60	\$1,963.60	\$23,563.20	25.85%	25.85%	
15,000	\$2,182.95	\$26,195.40	\$2,787.90	\$33,454.80	27.71%	27.71%	
20,000	\$2,805.60	\$33,667.20	\$3,612.20	\$43,346.40	28.75%	28.75%	
30,000	\$4,050.90	\$48,610.80	\$5,260.80	\$63,129.60	29.87%	29.87%	
40,000	\$5,296.20	\$63,554.40	\$6,909.40	\$82,912.80	30.46%	30.46%	
50,000	\$6,541.50	\$78,498.00	\$8,558.00	\$102,696.00	30.83%	30.83%	
60,000	\$7,786.80	\$93,441.60	\$10,206.60	\$122,479.20	31.08%	31.08%	
70,000	\$9,032.10	\$108,385.20	\$11,855.20	\$142,262.40	31.26%	31.26%	

Transport-CONSOLIDATED C&I FIRM Class 4

Transport-CONSOLIDATED C&I FIRM Class 4

Monthly	Bills Under		Bills	Under	Percent Change		
Therm	Curre	nt Rates	Propos	sed Rates	In I	Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,846.20	\$46,154.40	\$4,358.60	\$52,303.20	13.32%	13.32%	
80,000	\$4,347.80	\$52,173.60	\$4,933.40	\$59,200.80	13.47%	13.47%	
90,000	\$4,849.40	\$58,192.80	\$5,508.20	\$66,098.40	13.59%	13.59%	
100,000	\$5,351.00	\$64,212.00	\$6,083.00	\$72,996.00	13.68%	13.68%	
110,000	\$5,852.60	\$70,231.20	\$6,657.80	\$79,893.60	13.76%	13.76%	
120,000	\$6,354.20	\$76,250.40	\$7,232.60	\$86,791.20	13.82%	13.82%	
130,000	\$6,855.80	\$82,269.60	\$7,807.40	\$93,688.80	13.88%	13.88%	
140,000	\$7,357.40	\$88,288.80	\$8,382.20	\$100,586.40	13.93%	13.93%	
150,000	\$7,859.00	\$94,308.00	\$8,957.00	\$107,484.00	13.97%	13.97%	
160,000	\$8,360.60	\$100,327.20	\$9,531.80	\$114,381.60	14.01%	14.01%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt

Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$1,576.00	\$18,912.00	\$2,130.00	\$25,560.00	35.15%	35.15%	
300,000	\$2,109.00	\$25,308.00	\$2,940.00	\$35,280.00	39.40%	39.40%	
400,000	\$2,642.00	\$31,704.00	\$3,750.00	\$45,000.00	41.94%	41.94%	
500,000	\$3,175.00	\$38,100.00	\$4,560.00	\$54,720.00	43.62%	43.62%	
600,000	\$3,708.00	\$44,496.00	\$5,370.00	\$64,440.00	44.82%	44.82%	
700,000	\$4,241.00	\$50,892.00	\$6,180.00	\$74,160.00	45.72%	45.72%	
800,000	\$4,774.00	\$57,288.00	\$6,990.00	\$83,880.00	46.42%	46.42%	
900,000	\$5,307.00	\$63,684.00	\$7,800.00	\$93,600.00	46.98%	46.98%	
1,000,000	\$5,840.00	\$70,080.00	\$8,610.00	\$103,320.00	47.43%	47.43%	
1,500,000	\$8,505.00	\$102,060.00	\$12,660.00	\$151,920.00	48.85%	48.85%	

Transport-CONSOLIDATED C&I INT Class 2

Transport-CONSOLIDATED C&I INT Class 2

Monthly Therm		Bills Under Current Rates		Under ed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
125	\$208.07	\$2,496.80	\$213.68	\$2,564.21	2.70%	2.70%	
200	\$215.91	\$2,590.87	\$224.89	\$2,698.73	4.16%	4.16%	
300	\$226.36	\$2,716.31	\$239.84	\$2,878.09	5.96%	5.96%	
500	\$247.27	\$2,967.18	\$269.74	\$3,236.82	9.09%	9.09%	
600	\$257.72	\$3,092.62	\$284.68	\$3,416.18	10.46%	10.46%	
800	\$278.62	\$3,343.49	\$314.58	\$3,774.91	12.90%	12.90%	
1,000	\$299.53	\$3,594.36	\$344.47	\$4,133.64	15.00%	15.00%	
1,200	\$320.44	\$3,845.23	\$374.36	\$4,492.37	16.83%	16.83%	
1,400	\$341.34	\$4,096.10	\$404.26	\$4,851.10	18.43%	18.43%	
1,600	\$362.25	\$4,346.98	\$434.15	\$5,209.82	19.85%	19.85%	

Transport-CONSOLIDATED C&I INT Class 3

Transport-CONSOLIDATED C&I INT Class 3

Monthly Therm		Under nt Rates		Under sed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$504.06	\$6,048.72	\$553.04	\$6,636.48	9.72%	9.72%	
5,000	\$787.65	\$9,451.80	\$910.10	\$10,921.20	15.55%	15.55%	
10,000	\$1,260.30	\$15,123.60	\$1,505.20	\$18,062.40	19.43%	19.43%	
15,000	\$1,732.95	\$20,795.40	\$2,100.30	\$25,203.60	21.20%	21.20%	
20,000	\$2,205.60	\$26,467.20	\$2,695.40	\$32,344.80	22.21%	22.21%	
30,000	\$3,150.90	\$37,810.80	\$3,885.60	\$46,627.20	23.32%	23.32%	
40,000	\$4,096.20	\$49,154.40	\$5,075.80	\$60,909.60	23.91%	23.91%	
50,000	\$5,041.50	\$60,498.00	\$6,266.00	\$75,192.00	24.29%	24.29%	
60,000	\$5,986.80	\$71,841.60	\$7,456.20	\$89,474.40	24.54%	24.54%	
70,000	\$6,932.10	\$83,185.20	\$8,646.40	\$103,756.80	24.73%	24.73%	

Transport-CONSOLIDATED C&I INT Class 4

Transport-CONSOLIDATED C&I INT Class 4

Monthly Therm		Under nt Rates		Under sed Rates	Percent Change In Bill		
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
70,000	\$3,711.10	\$44,533.20	\$4,238.90	\$50,866.80	14.22%	14.22%	
80,000	\$4,193.40	\$50,320.80	\$4,796.60	\$57,559.20	14.38%	14.38%	
90,000	\$4,675.70	\$56,108.40	\$5,354.30	\$64,251.60	14.51%	14.51%	
100,000	\$5,158.00	\$61,896.00	\$5,912.00	\$70,944.00	14.62%	14.62%	
110,000	\$5,640.30	\$67,683.60	\$6,469.70	\$77,636.40	14.70%	14.70%	
120,000	\$6,122.60	\$73,471.20	\$7,027.40	\$84,328.80	14.78%	14.78%	
130,000	\$6,604.90	\$79,258.80	\$7,585.10	\$91,021.20	14.84%	14.84%	
140,000	\$7,087.20	\$85,046.40	\$8,142.80	\$97,713.60	14.89%	14.89%	
150,000	\$7,569.50	\$90,834.00	\$8,700.50	\$104,406.00	14.94%	14.94%	
160,000	\$8,051.80	\$96,621.60	\$9,258.20	\$111,098.40	14.98%	14.98%	

Transport-CONSOLIDATED C&I INT Class 5

Transport-CONSOLIDATED C&I INT Class 5

Monthly	Bills	Bills Under		Under	Percent Change		
Therm	Curre	nt Rates	Propos	ed Rates	In I	Bill	
Consumption	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$7,312.00	\$87,744.00	\$7,504.00	\$90,048.00	2.63%	2.63%	
300,000	\$10,713.00	\$128,556.00	\$11,001.00	\$132,012.00	2.69%	2.69%	
400,000	\$14,114.00	\$169,368.00	\$14,498.00	\$173,976.00	2.72%	2.72%	
500,000	\$17,515.00	\$210,180.00	\$17,995.00	\$215,940.00	2.74%	2.74%	
600,000	\$20,916.00	\$250,992.00	\$21,492.00	\$257,904.00	2.75%	2.75%	
700,000	\$24,317.00	\$291,804.00	\$24,989.00	\$299,868.00	2.76%	2.76%	
800,000	\$27,718.00	\$332,616.00	\$28,486.00	\$341,832.00	2.77%	2.77%	
900,000	\$31,119.00	\$373,428.00	\$31,983.00	\$383,796.00	2.78%	2.78%	
1,000,000	\$34,520.00	\$414,240.00	\$35,480.00	\$425,760.00	2.78%	2.78%	
1,500,000	\$51,525.00	\$618,300.00	\$52,965.00	\$635,580.00	2.79%	2.79%	

Transport-CONSOLIDATED C&I Firm/Interruptible Class 3

Transport-CONSOLIDATED C&I Firm/Interruptible Class 3

Monthly Therm		Under nt Rates		Under sed Rates	Percent Change In Bill		
Therm Consumption ** 2,000 5,000 10,000 15,000 20,000 30,000 40,000	Monthly	Annual	Monthly	Annual	Monthly	Annual	
2,000	\$534.06	\$6,408.72	\$598.88	\$7,186.56	12.14%	12.14%	
5,000	\$862.65	\$10,351.80	\$1,024.70	\$12,296.40	18.79%	18.79%	
10,000	\$1,410.30	\$16,923.60	\$1,734.40	\$20,812.80	22.98%	22.98%	
15,000	\$1,957.95	\$23,495.40	\$2,444.10	\$29,329.20	24.83%	24.83%	
20,000	\$2,505.60	\$30,067.20	\$3,153.80	\$37,845.60	25.87%	25.87%	
30,000	\$3,600.90	\$43,210.80	\$4,573.20	\$54,878.40	27.00%	27.00%	
40,000	\$4,696.20	\$56,354.40	\$5,992.60	\$71,911.20	27.61%	27.61%	
50,000	\$5,791.50	\$69,498.00	\$7,412.00	\$88,944.00	27.98%	27.98%	
60,000	\$6,886.80	\$82,641.60	\$8,831.40	\$105,976.80	28.24%	28.24%	
70,000	\$7,982.10	\$95,785.20	\$10,250.80	\$123,009.60	28.42%	28.42%	

Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt

Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt

Monthly Therm		Under nt Rates		Under ed Rates	Percent Change In Bill		
Consumption **	Monthly	Annual	Monthly	Annual	Monthly	Annual	
200,000	\$1,491.00	\$17,892.00	\$1,888.00	\$22,656.00	26.63%	26.63%	
300,000	\$1,981.50	\$23,778.00	\$2,577.00	\$30,924.00	30.05%	30.05%	
400,000	\$2,472.00	\$29,664.00	\$3,266.00	\$39,192.00	32.12%	32.12%	
500,000	\$2,962.50	\$35,550.00	\$3,955.00	\$47,460.00	33.50%	33.50%	
600,000	\$3,453.00	\$41,436.00	\$4,644.00	\$55,728.00	34.49%	34.49%	
700,000	\$3,943.50	\$47,322.00	\$5,333.00	\$63,996.00	35.24%	35.24%	
800,000	\$4,434.00	\$53,208.00	\$6,022.00	\$72,264.00	35.81%	35.81%	
900,000	\$4,924.50	\$59,094.00	\$6,711.00	\$80,532.00	36.28%	36.28%	
1,000,000	\$5,415.00	\$64,980.00	\$7,400.00	\$88,800.00	36.66%	36.66%	
1,500,000	\$7,867.50	\$94,410.00	\$10,845.00	\$130,140.00	37.85%	37.85%	

^{**} For Firm/Interruptible rate schedules, assumption is made that 50% of monthly therm consumption is interruptible and 50% is firm.

MINNESOTA ENERGY RESOURCES CORPORATION AVERAGE MONTHLY USAGE AND PRESENT MONTHLY BILL COMPARED TO PROPOSED (INCLUDING GAS COSTS)

MERC Customer Class	Average Monthly Usage (Therms)	Present Monthly Bill	Proposed Monthly Bill	Incl N	nt Monthly Bill uding GUIC & GEP Rider arge Revenues	Propo	osed Monthly Bill
NNG SALES							
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	71 127				93 160	\$ \$	102 175
GS-NNG C&I FIRM Class 1	72	\$ 100	\$ 109	\$	101	\$	109
GS-NNG C&I Farm-Tap Class 1	112	•			147		159
GS-NNG C&I FIRM Class 2	624	\$ 720	\$ 773	\$	729	\$	773
GS-NNG C&I FIRM Class 3	12,340				13,040		13,476
GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	955 31,164			\$ \$	1,092 32,680		1,159 33,781
NNG C&I INT Class 2	3,758	\$ 3,474	\$ 3,642	\$	3,524	\$	3,642
NNG C&I INT Class 2	20,442				18.712		19,110
NNG Agriculture Grain Dryer - Class 1	787			\$	793	\$	834
NNG Agriculture Grain Dryer - Class 2	3,832	\$ 3,453	\$ 3,595	\$	3,505	\$	3,595
NNG Electric Generation - Class 1	951	\$ 908	\$ 948	\$	921	\$	948
NNG C&I Firm/Interruptible Class 2	7,133	\$ 6,862	\$ 7,369	\$	6,959	\$	7,369
CONSOLIDATED SALES	70			•	70		
GS-CONSOLIDATED Residential Sales	72	\$ 77	\$ 87	\$	79	\$	87
GS-CONSOLIDATED C&I FIRM Class 1	73	\$ 86	\$ 95	\$	87	\$	95
GS-CONSOLIDATED C&I FIRM Class 2	555	\$ 526			533		572
GS-CONSOLIDATED C&I FIRM Class 3	9,842	\$ 8,265	\$ 8,662	\$	8,315	\$	8,662
CONSOLIDATED C&I INT Class 2	3,399	\$ 2,521	\$ 2,673	\$	2,566	\$	2,673
CONSOLIDATED C&I INT Class 3	15,749	\$ 11,478	\$ 11,864	\$	11,557	\$	11,864
CONSOLIDATED C&I INT Class 4	101,748	\$ 68,562	\$ 69,330		69,073	\$	69,330
CONSOLIDATED Agriculture Grain Dryer - Class 1	491			\$	421		447
CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	2,397 1,137				1,768		1,825
					883		915
CONSOLIDATED C&I Firm/Interruptible Class 2	5,011	\$ 3,871	\$ 4,203	\$	3,939	\$	4,203
NNG TRANSPORT						_	
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	4,541 20,023				1,022 2,909		1,340 3,616
Transport-NNG C&I FIRM Class 4	106,604				6,217		6,463
Transport-NNG C&I FIRM Class 5 - CIP Exempt	574,963			\$	4,782		5,167
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	5,159,320	\$ 28,009	\$ 42,300	\$	38,844	\$	42,300
Transport-NNG C&I INT Class 2	5,889	\$ 811	\$ 1,075	\$	890	\$	1,075
Transport-NNG C&I INT Class 3	42,392			\$	4,535		5,361
Transport-NNG C&I INT Class 4	149,532	\$ 7,547	\$ 8,674	\$	8,298	\$	8,674
Transport-NNG C&I INT Class 5	188,137				7,304		7,089
Transport-NNG C&I INT Class 5 - CIP Exempt	3,493,785				17,385		20,355
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	108,969 208,858			\$ \$		\$ \$	4,321 1,696
Transport NNO Electric delicitation INT Glass 2 Gir Exempt	200,000	1,440	ų 1,000		1,004	Ψ	1,030
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3	5,708 42,240				956 4.786		1,188 5,749
Transport-NNG C&I Firm/Interruptible Class 3	193,833				10,933		11,390
Transport-NNG C&I Firm/Interruptible Class 5	355,394					\$	12,975
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	977,331	\$ 5,247	\$ 7,082	\$	7,299	\$	7,082
Transport for Resale	28,366	\$ 2,495	\$ 2,697	\$	2,554	•	2,697
LVJ-NNG Flex Transport (Cust "A")	392,144			\$	18,293		20,297
LVI-NNG Flex Transport (Cust "B")							
LVI-NNG Flex Transport (Cust "C")							
LVI-NNG Flex Transport (Cust "D")							
LVJ-NNG Flex Transport (Cust "E")	400.005			•	F 400	•	
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	108,965 104,163			\$ \$	5,466 5,232		5,944 5,564
CONSOLIDATED TRANSPORT							
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2	3,801	\$ 836	\$ 1,153	\$	887	\$	1,153
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	5,015				960		1,312
Transport-CONSOLIDATED C&I FIRM Class 3	23,664				3,381		4,216
Transport-CONSOLIDATED C&I FIRM Class 4	124,171				7,187		7,472
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	1,962,554	\$ 10,970	\$ 16,407	\$	15,092	\$	16,407
Transport-CONSOLIDATED C&I INT Class 2	6,101		\$ 1,107		915	\$	1,107
Transport-CONSOLIDATED C&I INT Class 3	26,565				2,960		3,477
Transport-CONSOLIDATED C&I INT Class 4	129,765				7,245		7,572
Transport-CONSOLIDATED C&I INT Class 5	395,311	\$ 13,955	\$ 14,334	\$	14,785	\$	14,334
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	20,271	\$ 2,338	\$ 2,891		2,440	\$	2,891
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	1,001,711	\$ 5,375	\$ 7,275	\$	7,479	\$	7,275

MINNESOTA ENERGY RESOURCES CORPORATION BREAKPOINT ANALYSIS FOR PROPOSED RATES

C&I Class 1 @ 1,500 Therms	\$733.37	
C&I Class 2 @ 1,500 Therms	\$918.14	25.19%
C&I Class 2 @ 100,000 Therms	\$25,749.00	
C&I Class 3 @ 100,000 Therms	\$18,466.00	-28.28%
C&I Class 3 @ 1,000,000 Therms	\$166,840.00	
C&I Class 4 @ 1,000,000 Therms	\$59,700.00	-64.22%
C&I Class 4 @ 2,000,000 Therms	\$117,180.00	
C&I Class 5 @ 2,000,000 Therms	\$79,100.00	-32.50%

MINNESOTA ENERGY RESOURCES CORPORATION RATE DIFFERENTIALS - FIRM AND INTERRUPTIBLE

		CURRENT									
	Therms	Firm Distribution Rate	Fi	irm Distribution Revenues		terruptible ribution Rate		Interruptible Distribution Revenues	ı	Firm vs. Interruptible Revenues	Percentage Difference
Class 1	1,500	\$ 0.2225	1 \$	334	\$	0.15847	\$	238	\$	96	28.78%
Class 2	100,000	\$ 0.1685	7 \$	16,857	\$	0.10453	\$	10,453	\$	6,404	37.99%
Class 3	1,000,000	\$ 0.1245	3 \$	124,530	\$	0.09453	\$	94,530	\$	30,000	24.09%
Class 4	2,000,000	\$ 0.0501	6 \$	100,320	\$	0.04823	\$	96,460	\$	3,860	3.85%
Class 5	4,000,000	\$ 0.0348	6 \$	139,440	\$	0.03401	\$	136,040	\$	3,400	2.44%

					F	RO	POSED			
	Therms	I	Firm Distribution Rate	Fir	m Distribution Revenues		nterruptible tribution Rate	Interruptible Distribution Revenues	Firm vs. Interruptible Revenues	Percentage Difference
Class 1	1,500	\$	0.34491	\$	517	\$	0.23478	\$ 352	\$ 165	31.93%
Class 2	100,000	\$	0.25209	\$	25,209	\$	0.14947	\$ 14,947	\$ 10,262	40.71%
Class 3	1,000,000	\$	0.16486	\$	164,860	\$	0.11902	\$ 119,020	\$ 45,840	27.81%
Class 4	2,000,000	\$	0.05748	\$	114,960	\$	0.05577	\$ 111,540	\$ 3,420	2.97%
Class 5	4,000,000	\$	0.03739	\$	149,560	\$	0.03497	\$ 139,880	\$ 9,680	6.47%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES ** INCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES **

		H-N-		INDEDDING CAG GOOT, INGEGDING GOIG AND NOEL NIDER GONGHANG					Current Revenues									
		Units			Interruptible	Firm	rent Rates					Interruptible	Firm	Current R	evenues			
MERC Customer	Customer	Interr. Annual	Firm Annual	Fixed	Distribution Charge	Distribution Charge				Cost	Fixed	Distribution Charge	Distribution Charge				Cost	
Class NNG SALES	Counts	Therms	Therms	Monthly	less (CCRC)	less (CCRC)	GUIC	NGEP	CCRC	of Gas	Monthly	less (CCRC)	less (CCRC)	GUIC	NGEP	CCRC	of Gas	Total
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$9.50			0.02074 \$ 0.02074 \$		\$ 0.02953 \$ 0.02953		\$ 21,578,737 \$ 141,360		\$ 34,884,870 \$ \$ 410,616 \$	3,328,600 \$ 39,185 \$	770,364 \$ 9,069 \$	4,740,028 \$ 55,793 \$	146,687,665 \$ 1,726,521 \$	211,990,264 2,382,545
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	90,499 1.368	0	6,557,648 153,504	\$18.00 \$18.00	-		0.01076 \$ 0.01076 \$	0.00276	\$ 0.02953 \$ 0.02953	\$ 0.91381 \$ 0.91381	\$ 1,628,974 \$ 24,624		\$ 1,265,495 \$ \$ 29.623 \$	70,560 \$ 1.652 \$	18,099 \$ 424 \$	193,647 \$ 4.533 \$	5,992,444 \$ 140,273 \$	9,169,220 201,129
GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3	121,519 618	0	75,837,707 7,625,468	\$45.00 \$165.00	-	\$ 0.13904 \$	0.01076 \$ 0.00467 \$	0.00276	\$ 0.02953 \$ 0.02953	\$ 0.91381	\$ 5,468,346 \$ 101,963	\$ -		816,014 \$		2,239,487 \$ 225,180 \$	69,301,255 \$ 6,968,229 \$	88,578,889 8,058,072
GS-NNG C&I Farm-Tap Class 2	2,532	0	2,419,298	\$45.00	-	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953	\$ 0.91381	\$ 113,940	\$ -	\$ 336,379 \$	26,032 \$	6,677 \$	71,442 \$	2,210,779 \$	2,765,249
GS-NNG C&I Farm-Tap Class 3	24		747,936	\$165.00			0.00467 \$		\$ 0.02953		\$ 3,960		\$	- \$	262 \$	22,087 \$	683,471 \$	784,326
NNG C&I INT Class 2 NNG C&I INT Class 3	1,852 525	6,958,564 10,732,921	0	\$45.00 \$165.00			0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 83,322 \$ 86,633	\$ 697,640	\$ - \$	74,874 \$ 50,123 \$	19,206 \$ 3,757 \$	205,486 \$ 316,943 \$	5,620,919 \$ 8,669,731 \$	6,525,699 9,824,827
NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2	912 768	717,492 2,943,146	0	\$45.00 \$45.00			0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$ 41,040 \$ 34,560			7,720 \$ 31,668 \$	1,980 \$ 8,123 \$	21,188 \$ 86,911 \$	579,568 \$ 2,377,385 \$	723,246 2,691,603
NNG Electric Generation - Class 1	108	102,746	0	\$45.00			0.01076 \$		\$ 0.02953		\$ 4,860					3,034 \$	82,995 \$	99,470
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00	0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953	\$ 0.80777	\$ 540	\$ 2,067	\$ 8,069 \$	921 \$	236 \$	2,528 \$	69,143 \$	83,505
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	-	\$ 0.21733 \$	0.02074 \$	0.00480	\$ 0.02953	\$ 0.69850	\$ 3,715,594	\$ -	\$ 6,088,505 \$	- \$ 581,032 \$ - \$	134,472 \$	827,284 \$	19,558,103 \$	30,904,988
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2	27,644 38,340	0	2,027,473 21,262,824	\$18.00 \$45.00			0.01076 \$ 0.01076 \$			\$ 0.69850 \$ 0.69850	\$ 497,588 \$ 1,725,321			21,816 \$ 228,788 \$	5,596 \$ 58,685 \$	59,871 \$ 627,891 \$	1,416,190 \$ 14,852,083 \$	2,392,323 20,449,151
GS-CONSOLIDATED C&I FIRM Class 3	162	0	1,592,997	\$165.00		\$ 0.09500 \$	0.00467 \$			\$ 0.69850	\$ 26,707		\$ 151,335 \$			47,041 \$	1,112,708 \$	1,345,788
CONSOLIDATED C&LINT Class 2 CONSOLIDATED C&LINT Class 3	484 89	1,645,860	0	\$45.00 \$165.00			0.01076 \$ 0.00467 \$		\$ 0.02953		\$ 21,791 \$ 14,694			17,709 \$ 6,550 \$	4,543 \$ 491 \$	48,602 \$ 41,417 \$	1,026,687 \$ 874.901 \$	1,242,771 1.029,217
CONSOLIDATED C&I INT Class 4	24 108	2,441,944	0	\$185.00 \$45.00	0.01870	s - \$	0.00467 \$ 0.01076 \$	0.00035		\$ 0.62380	\$ 4,440 \$ 4,860	\$ 45,664	\$ - \$	11,404 \$	855 \$	72,111 \$ 1.565 \$	1,523,285 \$	1,657,758
CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2	84	201,357	ō	\$45.00	0.05197	· · \$	0.01076 \$	0.00276	\$ 0.02953	\$ 0.62380	\$ 3,780	\$ 10,465	\$ - \$	2,167 \$	556 \$	5,946 \$	125,606 \$	148,519
CONSOLIDATED Electric Generation - Class 1 CONSOLIDATED C&I Firm/Interruptible Class 2	12 48	13,644 108,133	132,388	\$45.00 \$45.00			0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953	\$ 0.62380 \$ 0.62380	\$ 540 \$ 2,160		\$	147 \$ - \$ 2,588 \$	38 \$ - 664 \$	403 \$ 7,103 \$	8,511 \$ 150,037 \$	10,594 189,069
NNG TRANSPORT													s s	- S - S	-			
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	383 274	0	1,737,943 5,495,990	\$195.00 \$315.00			0.01076 \$ 0.00467 \$		\$ 0.02953		\$ 74,633 \$ 86.463		\$ 241,644 \$ \$ 522,119 \$	18,700 \$ 25,666 \$	4,797 \$ 1.924 \$	51,321 \$ 162,297 \$	- \$ - \$	391,095 798 468
Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt	12	0	1,236,385 6,899,557	\$335.00 \$510.00			0.00467 \$ 0.00175 \$		\$ 0.02953	\$ -	\$ 3,885 \$ 6120			5,774 \$ 12,074 \$	433 \$ 2.415 \$	36,510 \$	- \$	72,109 57,384
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12	0	61,911,844	\$510.00			0.00175 \$			\$ -	\$ 6,120			108,346 \$	21,669 \$	- \$	- \$	466,125
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3	244 450		0	\$195.00 \$315.00			0.01076 \$ 0.00467 \$	0.00276	\$ 0.02953 \$ 0.02953	\$ -	\$ 47,494 \$ 141,872	\$ 107,580 \$ 1,241,041		15,434 \$ 89,164 \$	3,959 \$ 6,683 \$	42,358 \$ 563,814 \$	- \$ - \$	216,824 2 042 573
Transport-NNG C&I INT Class 4	81	12,139,803	ō	\$335.00	0.01870	- \$	0.00467 \$	0.00035	\$ 0.02953	\$ -	\$ 27,197	\$ 227,014	\$ - \$	56,693 \$	4,249 \$	358,488 \$	- \$	673,642
Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt	48 72		0	\$510.00 \$510.00	0.00448	\$ - \$	0.00175 \$ - \$	0.00035 0.00035	\$ -	\$ -	\$ 24,480 \$ 36,720	\$ 1,126,955	\$ - \$	15,804 \$	3,161 \$ 88,043 \$	266,673 \$	- \$ - \$	350,575 1,251,719
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12 12	1,307,632 2,506,299	0	\$510.00 \$510.00			0.00175 \$ 0.00175 \$		\$ 0.02953 \$ -	\$ - \$ -	\$ 6,120 \$ 6,120			2,288 \$ 4,386 \$	458 \$ 877 \$	38,614 \$ - \$	- \$ - \$	53,339 22,611
Transport-NNG C&I Firm/Interruptible Class 2	70	302,584	94,649	\$195.00			0.01076 \$		\$ 0.02953		\$ 13,570					11,730 \$	- \$	66,524
Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4	208 23	6,932,097 1,172,836	1,845,264 3,323,294	\$315.00 \$335.00			0.00467 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 65,456 \$ 7,771			40,990 \$ 20,997 \$	3,072 \$ 1,574 \$	259,195 \$ 132,771 \$	- \$ - \$	994,600 253,604
Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	12 60	4,082,242 33,339,416	182,482 25,300,436	\$510.00 \$510.00			0.00175 \$ 0.00175 \$		\$ 0.02953 \$ -	\$ - \$ -	\$ 6,120 \$ 30,600			7,463 \$ 102,620 \$	1,493 \$ 20,524 \$	125,937 \$ - \$	- \$ - \$	160,274 437,956
Transport for Resale	12	328,989	0	\$335.00		s - s	0.00175 \$	0.00035	\$ 0.02953	s -	\$ 3.885		\$	- \$ 576 \$	115 S	9,715 \$	- s	29,625
LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B")	12	1,375,934	3,329,793	\$335.00	0.00450	\$ 0.02063 \$	- \$	0.00035	\$ 0.02953	\$ -	\$ 4,020	\$ 6,192	\$ 68,694 \$	- \$ - \$	1,647 \$	138,960 \$	- \$	219,512
LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D")													\$	- \$	-			
LVJ-NNG Flex Transport (Cust "E")														- \$				
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	36 12	1,170,230 386,407	2,752,520 863,553	\$335.00 \$335.00			0.00175 \$ 0.00175 \$		\$ 0.02953 \$ 0.02953		\$ 8,460 \$ 4,020			2,187 \$		115,839 \$ 36,911 \$	- \$ - \$	196,775 62,786
CONSOLIDATED TRANSPORT													. s	- \$ - \$:			
Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	396 12	0	1,506,042 60,185	\$195.00 \$195.00	-	\$ 0.13904 \$	0.01076 \$ 0.01076 \$	0.00276		\$ -	\$ 77,271 \$ 2,340	\$ -			4,157 \$ 166 \$	44,473 \$ - \$	- \$ - \$	351,506 11,522
Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4	195 12	0	4,619,969 1,440,128	\$315.00 \$335.00			0.00467 \$ 0.00467 \$	0.00035 0.00035	\$ 0.02953 \$ 0.02953		\$ 61,498 \$ 3,885			21,575 \$ 6,725 \$	1,617 \$ 504 \$	136,428 \$ 42,527 \$	- \$ - \$	660,015 83,352
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	24	ō	47,101,307	\$510.00	-	\$ 0.00533 \$	0.00175 \$		\$ -	\$ -	\$ 12,240		\$ 251,050 \$	82,427 \$ - \$	16,485 \$	- \$	- \$	362,203
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3	81 162	495,330 4 313 439	0	\$195.00 \$315.00			0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 15,831 \$ 51,147			5,330 \$	1,367 \$ 1,510 \$	14,627 \$ 127,376 \$	- \$ - \$	74,305 480,550
Transport-CONSOLIDATED C&I INT Class 4	12	1,505,000	Ö	\$335.00	0.01870	s - \$	0.00467 \$	0.00035	\$ 0.02953	\$ -	\$ 3,885	\$ 28,144	\$ - \$	7,028 \$	527 \$	44,443 \$	- \$	84,027
Transport-CONSOLIDATED C&I INT Class 5	12	4,743,731	0	\$510.00			0.00175 \$		\$ 0.02953		\$ 6,120		Š	8,302 \$	1,660 \$	140,082 \$	- \$	177,416
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	23 12	387,512 6,688,246	82,701 5,332,289	\$315.00 \$510.00			0.00467 \$ 0.00175 \$		\$ 0.02953 \$ -	\$ - \$ -	\$ 7,307 \$ 6,120			2,196 \$ 21,036 \$	165 \$ 4,207 \$	13,885 \$	- \$ - \$	56,597 89,748
											\$ 36,189,103	\$ 5,614,054	\$ 60,546,765 \$	6,099,685 \$	1,459,426 \$	12,842,498 \$	291,791,556 \$	414,543,087

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES **INCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES **

											Percentage Increase/(Decrease) of Revenues							
		Interruptible	roposed Rates Firm					Interruptible	Proposed R	evenues				Percentage Interruptible	ge Increase/(Decr Firm	ease) of Rev	enues	
MERC		Distribution	Distribution					Distribution	Distribution					Distribution	Distribution			
Customer	Fixed	Charge	Charge		Cost		Fixed	Charge	Charge		Cost		Fixed	Charge	Charge		Cost	
Class	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas		Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total
NNG SALES GS-NNG Residential Sales	\$9.50	٠.	\$ 0.35949	\$ 0.02929	\$ 0.01381	s	21 578 737 \$	- s	57 704 777 \$	4,701,504 \$	146 687 665 \$	230 672 684	0.00%		65 41%	-0.81%	0.00%	8.81%
GS-NNG Residential Farm-Tap Sales	\$9.50			\$ 0.02929		Š	141,360 \$		679,208 \$	55,340 \$	1,726,521 \$	2.602.429	0.00%		65.41%	-0.81%	0.00%	9.23%
												,,						
GS-NNG C&I FIRM Class 1	\$18.00			\$ 0.02929		\$	1,628,974 \$		2,069,725 \$	192,074 \$ 4.496 \$	5,992,444 \$	9,883,217	0.00%		63.55%	-0.81%	0.00%	7.79%
GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2	\$18.00 \$45.00	\$ -	\$ 0.31562 \$ 0.22280	\$ 0.02929 \$ 0.02929	\$ 0.91381	\$ \$	24,624 \$ 5,468,346 \$	- \$ - \$	48,449 \$ 16.896.977 \$	4,496 \$ 2.221.286 \$	140,273 \$ 69.301.255 \$	217,842 93.887.865	0.00%		63.55% 60.24%	-0.81% -0.81%	0.00%	8.31% 5.99%
GS-NNG C&I FIRM Class 3	\$165.00			\$ 0.02929		Š	101,963 \$		1,033,785 \$	223,350 \$	6,968,229 \$	8,327,327	0.00%		42.71%	-0.81%	0.00%	3.34%
GS-NNG C&I Farm-Tap Class 2	\$45.00				\$ 0.91381	\$	113,940 \$		539,020 \$	70,861 \$	2,210,779 \$	2,934,600	0.00%		60.24%	-0.81%	0.00%	6.12%
GS-NNG C&I Farm-Tap Class 3	\$165.00	\$ -	\$ 0.13557	\$ 0.02929	\$ 0.91381	\$	3,960 \$	- \$	101,398 \$	21,907 \$	683,471 \$	810,736	0.00%		42.71%	-0.81%	0.00%	3.37%
NNG C&I INT Class 2	\$45.00	\$ 0.12018	s -	\$ 0.02929	\$ 0.80777	s	83,322 \$	836,280 \$	- \$	203,816 \$	5,620,919 \$	6,744,337	0.00%	60.24%		-0.81%	0.00%	3.35%
NNG C&I INT Class 3	\$165.00	\$ 0.08973	\$ -	\$ 0.02929	\$ 0.80777	\$	86,633 \$	963,065 \$	- \$	314,367 \$	8,669,731 \$	10,033,797	0.00%	38.05%		-0.81%	0.00%	2.13%
NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2	\$45.00 \$45.00			\$ 0.02929 \$ 0.02929		\$	41,040 \$ 34.560 \$			21,015 \$ 86,205 \$	579,568 \$ 2.377.385 \$	760,907 2.760.943	0.00%	66.25% 71.81%		-0.81% -0.81%	0.00%	5.21% 2.58%
NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$45.00 \$45.00				\$ 0.80777	\$ \$	34,560 \$ 4.860 \$			3,009 \$	2,377,385 \$ 82,995 \$	102,389	0.00%	60.24%		-0.81%	0.00%	2.58%
THO Electric Collectation Class I	ψ40.00	0.11211	•	♥ 0.0L0L0	ψ 0.00777	•			•	υ,ουο ψ	02,000 Q	102,000	0.0070	00.2470		0.0170	0.0070	2.0070
NNG C&I Firm/Interruptible Class 2	\$45.00	\$ 0.12018	\$ 0.22280	\$ 0.02929	\$ 0.80777	\$	540 \$	3,313 \$	12,929 \$	2,507 \$	69,143 \$	88,433	0.00%	60.24%	60.24%	-0.81%	0.00%	5.90%
CONSOLIDATED SALES																		
GS-CONSOLIDATED Residential Sales	\$9.50	\$ -	\$ 0.35949	\$ 0.02929	\$ 0.69850	\$	3,715,594 \$	- \$	10,071,295 \$	820,560 \$	19,558,103 \$	34,165,552	0.00%		65.41%	-0.81%	0.00%	10.55%
GS-CONSOLIDATED C&I FIRM Class 1	\$18.00	s -	\$ 0.31562	\$ 0.02929	\$ 0.60850	s	497 588 S		639.911 \$	59.385 \$	1.416.190 \$	2.613.074	0.00%		63.55%	-0.81%	0.00%	9.23%
GS-CONSOLIDATED C&I FIRM Class 2	\$45.00			\$ 0.02929		s	1,725,321 \$		4,737,482 \$	622,788 \$	14,852,083 \$	21,937,674	0.00%		60.25%	-0.81%	0.00%	7.28%
GS-CONSOLIDATED C&I FIRM Class 3	\$165.00			\$ 0.02929		\$	26,707 \$			46,659 \$	1,112,708 \$	1,402,036	0.00%		42.71%	-0.81%	0.00%	4.18%
CONSOLIDATED C&I INT Class 2	\$45.00	\$ 0.12018	•	\$ 0.02929	¢ o enner	s	21.791 \$	197.799 \$		48,207 \$	1,026,687 \$	1.294.484	0.00%	60.24%		-0.81%	0.00%	4.16%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3	\$45.00 \$165.00			\$ 0.02929		S	21,791 \$ 14,694 \$		- \$ - \$	48,207 \$ 41.080 \$	874,901 \$	1,294,484	0.00%	38.05%		-0.81%	0.00%	4.16% 2.65%
CONSOLIDATED C&I INT Class 4	\$185.00				\$ 0.62380	š	4,440 \$			71,525 \$	1,523,285 \$	1,663,912	0.00%	41.60%		-0.81%	0.00%	0.37%
CONSOLIDATED Agriculture Grain Dryer - Class 1	\$45.00				\$ 0.62380	\$	4,860 \$			1,553 \$	33,064 \$	48,289	0.00%	66.25%		-0.81%	0.00%	6.11%
CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$45.00 \$45.00	\$ 0.08929 \$ 0.11217			\$ 0.62380 \$ 0.62380	\$ \$	3,780 \$ 540 \$		- \$ - \$	5,898 \$ 400 \$	125,606 \$ 8.511 \$	153,263 10,981	0.00%	71.81% 60.24%		-0.81% -0.81%	0.00%	3.19% 3.66%
CONSOLIDATED Electric Generation - Class 1	\$45.00	\$ 0.11217	\$ -	\$ 0.02929	\$ 0.62380	\$	540 \$	1,530 \$	- \$	400 \$	8,511 \$	10,981	0.00%	60.24%		-0.81%	0.00%	3.66%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$45.00	\$ 0.12018	\$ 0.22280	\$ 0.02929	\$ 0.62380	\$	2,160 \$	12,995 \$	29,496 \$	7,045 \$	150,037 \$	201,734	0.00%	60.24%	60.24%	-0.81%	0.00%	6.70%
NNG TRANSPORT																		
Transport-NNG C&I FIRM Class 2	\$195.00	s -	\$ 0.22280	\$ 0.02929	\$ -	\$	74,633 \$	- \$	387,214 \$	50,904 \$	- \$	512,751	0.00%		60.24%	-0.81%		31.11%
Transport-NNG C&I FIRM Class 3	\$315.00			\$ 0.02929		\$	86,463 \$			160,978 \$	- \$	992,531	0.00%		42.71%	-0.81%		24.30%
Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$335.00 \$510.00		\$ 0.02819 \$ 0.00810	\$ 0.02929	\$ - \$ -	\$ \$	3,885 \$ 6.120 \$			36,214 \$	- \$ - \$	74,953 62.006	0.00%		36.65% 51.97%	-0.81% #DIV/0!		3.94% 8.06%
Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$510.00 \$510.00		\$ 0.00810		\$ - \$ -	S	6,120 \$		501,486 \$	- s	- \$	507,606	0.00%		51.97%	#DIV/0! #DIV/0!		8.90%
					•	•					•				01.0770			
Transport-NNG C&I INT Class 2	\$195.00			\$ 0.02929	\$ -	\$	47,494 \$			42,013 \$	- \$	261,892	0.00%	60.24%		-0.81%		20.79%
Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4	\$315.00 \$335.00			\$ 0.02929	\$ -	\$ \$	141,872 \$ 27,197 \$		- \$ - \$	559,232 \$ 355,575 \$	- \$ - \$	2,414,312 704.234	0.00%	38.05% 41.60%		-0.81% -0.81%		18.20% 4.54%
Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5		\$ 0.00568		\$ 0.02929	\$ - \$ -	Š	24,480 S		- \$	264.506 \$	- \$	340,280	0.00%	26.79%		-0.81%		-2.94%
Transport-NNG C&I INT Class 5 - CIP Exempt	\$510.00	\$ 0.00568	\$ -		\$ -	\$	36,720 \$			- \$	- \$	1,465,538	0.00%	26.79%		#DIV/0!		17.08%
Transport-NNG Electric Generation INT Class 2	\$510.00			\$ 0.02929		\$	6,120 \$			38,301 \$	- \$	51,848	0.00%	26.79%		-0.81%		-2.79%
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$510.00	\$ 0.00568	\$ -	\$ -	\$ -	\$	6,120 \$	14,236 \$	- \$	- \$	- \$	20,356	0.00%	26.79%		#DIV/0!		-9.98%
Transport-NNG C&I Firm/Interruptible Class 2	\$195.00			\$ 0.02929		\$	13,570 \$			11,635 \$	- \$	82,657	0.00%	60.24%	60.24%	-0.81%		24.25%
Transport-NNG C&I Firm/Interruptible Class 3	\$315.00			\$ 0.02929		\$	65,456 \$			257,089 \$	- \$	1,194,724	0.00%	38.05%	42.71%	-0.81%		20.12%
Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5	\$335.00 \$510.00			\$ 0.02929 \$ 0.02929		\$ \$	7,771 \$ 6.120 \$			131,692 \$ 124,914 \$	- \$ - \$	264,203 155.699	0.00%	41.60% 26.79%	36.65% 51.97%	-0.81% -0.81%		4.18% -2.85%
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$510.00				\$ -	Š	30,600 \$			- \$	- \$	424,901	0.00%	26.79%	51.97%	#DIV/0!		-2.98%
			_		_													
Transport for Resale LVJ-NNG Flex Transport (Cust "A")	\$335.00 \$335.00			\$ 0.02929 \$ 0.02929		\$	3,885 \$ 4,020 \$			9,636 \$ 137,831 \$	- \$ - \$	31,279 243,568	0.00%	15.80% 26.79%	36.65%	-0.81% -0.81%		5.58% 10.96%
LVI-NNG Flex Transport (Cust 'A')	\$335.00	\$ 0.00571	\$ 0.02619	\$ 0.02929	3 -	•	4,020 \$	7,000 \$	93,007 \$	137,031 \$	- 3	243,300	0.00%	20.79%	30.05%	-0.0176		10.90%
LVI-NNG Flex Transport (Cust "C")																		
LVI-NNG Flex Transport (Cust "D")																		
LVJ-NNG Flex Transport (Cust "E") LVJ-NNG Flex Transport (Cust "F")	\$335.00	\$ 0.00808	\$ 0.02819	\$ 0.02929	s -	s	12,060 \$	9,451 \$	77,594 \$	114,897 \$	- S	214,002	42 55%	26.79%	36.65%	-0.81%		8.75%
LVJ-NNG Flex Transport (Cust "G")	\$335.00			\$ 0.02929		Š	4,020 \$			36,611 \$	- \$	66,768	0.00%	26.79%	36.65%	-0.81%		6.34%
CONSOLIDATED TRANSPORT																		
Transport-CONSOLIDATED C&I FIRM Class 2	\$195.00	s -	\$ 0.22280	\$ 0.02929	\$ -	s	77,271 \$	- \$	335,546 \$	44,112 \$	- \$	456,929	0.00%		60.24%	-0.81%		29.99%
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	\$195.00	\$ -	\$ 0.22280	\$ -	\$ -	\$	2,340 \$	- \$	13,409 \$	- \$	- \$	15,749	0.00%		60.24%	#DIV/0!		36.69%
Transport-CONSOLIDATED C&I FIRM Class 3	\$315.00			\$ 0.02929		\$	61,498 \$			135,319 \$	- \$	823,146	0.00%		42.71%	-0.81%		24.72%
Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$335.00 \$510.00		\$ 0.02819 \$ 0.00810	\$ 0.02929		\$ \$	3,885 \$ 12,240 \$		40,597 \$ 381,521 \$	42,181 \$	- \$ - \$	86,664 393,761	0.00%		36.65% 51.97%	-0.81% #DIV/0!		3.97% 8.71%
					•	-									01.0170			
Transport-CONSOLIDATED C&I INT Class 2	\$195.00			\$ 0.02929	\$ -	\$	15,831 \$			14,508 \$	- \$	89,868	0.00%	60.24%		-0.81%		20.95%
Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4	\$315.00 \$335.00			\$ 0.02929 \$ 0.02929		\$ \$	51,147 \$ 3,885 \$			126,341 \$ 44,081 \$	- \$ - \$	564,532 87,819	0.00%	38.05% 41.60%		-0.81% -0.81%		17.48% 4.51%
Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$335.00 \$510.00			\$ 0.02929		S	3,885 \$ 6.120 \$			44,081 \$ 138.944 \$	- \$ - \$	172.008	0.00%	41.60% 26.79%		-0.81%		4.51% -3.05%
					•	-	-,	,	•	,	•	,						
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$315.00 \$510.00				\$ - \$ -	\$ \$	7,307 \$ 6.120 \$		11,212 \$ 43.192 \$	13,773 \$	- \$ - \$	67,062 87,301	0.00%	38.05% 26.79%	42.71% 51.97%	-0.81% #DIV/0!		18.49% -2.73%
Transport CONSOCIONTED Car i infrinterruptible Class 5 - CIP Exempt	φ510.00	÷ 0.00000	Ų 0.00010	•	•	-												
						\$	36,192,703 \$	7,859,695 \$	98,723,901 \$	12,738,122 \$	291,791,556 \$	447,305,978	0.01%	40.00%	63.05%	-0.81%	0.00%	7.90%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES *** INCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES ***

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)		
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm Tan Sales	\$	211,990,264	\$	230,672,684	\$	18,682,419	8.81%		
GS-NNG Residential Farm-Tap Sales GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2	\$ \$ \$ \$ \$	2,382,545 9,169,220 201,129 88,578,889 8,058,072 2,765,249	\$ \$ \$ \$ \$	2,602,429 9,883,217 217,842 93,887,865 8,327,327 2,934,600	\$ \$ \$ \$ \$ \$	219,884 713,997 16,713 5,308,976 269,255 169,351	9.23% 7.79% 8.31% 5.99% 3.34% 6.12%		
GS-NNG C&I Farm-Tap Class 3	\$	784,326	\$	810,736	\$	26,410	3.37%		
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$	6,525,699 9,824,827 723,246 2,691,603 99,470	\$ \$ \$ \$	6,744,337 10,033,797 760,907 2,760,943 102,389	\$ \$ \$ \$	218,638 208,970 37,661 69,341 2,919	3.35% 2.13% 5.21% 2.58% 2.93%		
NNG C&I Firm/Interruptible Class 2	\$	83,505	\$	88,433	\$	4,928	5.90%		
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	30,904,988	\$	34,165,552	\$	3,260,563	10.55%		
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$ \$	2,392,323 20,449,151 1,345,788	\$ \$ \$	2,613,074 21,937,674 1,402,036	\$ \$ \$	220,751 1,488,523 56,249	9.23% 7.28% 4.18%		
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	\$ \$ \$	1,242,771 1,029,217 1,657,758 45,507	\$ \$ \$	1,294,484 1,056,524 1,663,912 48,289	\$ \$ \$	51,713 27,307 6,154 2,782	4.16% 2.65% 0.37% 6.11%		
CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$ \$	148,519 10,594	\$	153,263 10,981	\$ \$	4,744 388	3.19% 3.66%		
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	189,069	\$	201,734	\$	12,665	6.70%		
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$ \$ \$ \$ \$ \$	391,095 798,468 72,109 57,384 466,125	\$ \$ \$ \$	512,751 992,531 74,953 62,006 507,606	\$ \$ \$ \$	121,656 194,063 2,844 4,623 41,481	31.11% 24.30% 3.94% 8.06% 8.90%		
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5	\$ \$ \$ \$	216,824 2,042,573 673,642 350,575	\$ \$ \$ \$	261,892 2,414,312 704,234 340,280	\$ \$ \$	45,069 371,739 30,592 (10,295)	20.79% 18.20% 4.54% -2.94%		
Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$ \$ \$	1,251,719 53,339 22,611	\$ \$ \$	1,465,538 51,848 20,356	\$ \$ \$	213,820 (1,491) (2,256)	17.08% -2.79% -9.98%		
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$ \$ \$ \$	66,524 994,600 253,604 160,274 437,956	\$ \$ \$ \$	82,657 1,194,724 264,203 155,699 424,901	\$ \$ \$ \$	16,133 200,124 10,599 (4,575) (13,054)	24.25% 20.12% 4.18% -2.85% -2.98%		
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D") LVI-NNG Flex Transport (Cust "E")	\$ \$ \$ \$ \$	29,625 219,512 - - -	\$ \$ \$ \$ \$ \$	31,279 243,568 - - - -	\$	1,653 24,055	5.58% 10.96%		
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$	196,775 62,786	\$	214,002 66,768	\$ \$	17,227 3,982	8.75% 6.34%		
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$ \$ \$ \$	351,506 11,522 660,015 83,352 362,203	\$ \$ \$ \$	456,929 15,749 823,146 86,664 393,761	\$ \$ \$ \$	105,423 4,227 163,131 3,312 31,558	29.99% 36.69% 24.72% 3.97% 8.71%		
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$ \$	74,305 480,550 84,027 177,416	\$ \$ \$	89,868 564,532 87,819 172,008	\$ \$ \$	15,563 83,983 3,793 (5,408)	20.95% 17.48% 4.51% -3.05%		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	56,597 89,748	\$ \$	67,062 87,301	\$ \$	10,465 (2,447)	18.49% -2.73%		
Total NNG Sales Customers Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$ \$	343,878,044 59,415,685 403,293,729	\$ \$	369,827,506 64,547,523 434,375,029	\$ \$	25,949,462 5,131,838 31,081,301	7.55% 8.64% 7.71%		
Total NNG Transport Customers Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$ \$	8,818,119 2,431,240 11,249,359	\$ \$	10,086,108 2,844,840 12,930,949	\$ \$	1,267,989 413,601 1,681,590	14.38% 17.01% 14.95%		
Total NNG Customers Total Consolidated Customers TOTAL	\$ \$	352,696,162 61,846,925 414,543,087	\$ \$	379,913,614 67,392,364 447,305,978	\$ \$	27,217,452 5,545,439 32,762,890	7.72% 8.97% 7.90%		

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES ** EXCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES **

				EXCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHAR						Current Revenues									
		Units			Interruptible	Firm	rent Rates						Interruptible	Firm	Current Re	venues			
MERC Customer	Customer	Interr. Annual	Firm Annual	Fixed	Distribution Charge	Distribution Charge				Cost		Fixed	Distribution Charge	Distribution Charge				Cost	
Class	Counts	Therms	Therms	Monthly	less (CCRC)	less (CCRC)	GUIC	NGEP	CCRC	of Gas		Monthly	less (CCRC)	less (CCRC)	GUIC	NGEP	CCRC	of Gas	Total
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$ \$9.50 \$	- -	\$ 0.21733 \$ \$ 0.21733 \$	0.02074 \$ 0.02074 \$		\$ 0.02953 \$ 0.02953		\$ \$	21,578,737 \$ 141,360 \$	- 5			770,364 \$ 9,069 \$	4,740,028 \$ 55,793 \$	- \$ - \$	65,302,599 656,023
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	90,499	0	6,557,648 153,504	\$18.00 S		\$ 0.19298 \$ \$ 0.19298 \$	0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$	1,628,974 \$ 24,624 \$	- 5	. ,====, .== +	70,560 \$ 1,652 \$	18,099 \$ 424 \$	193,647 \$ 4.533 \$	- \$ - \$	3,176,776 60,855
GS-NNG C&I FIRM Class 2	121,519	ō	75,837,707	\$45.00	-	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953		\$	5,468,346 \$	-	10,544,475 \$	816,014 \$	209,312 \$	2,239,487 \$	- \$	19,277,634
GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2	618 2,532	0	7,625,468 2,419,298	\$165.00 \$ \$45.00 \$		\$ 0.09500 \$ \$ 0.13904 \$	0.00467 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$	101,963 \$ 113,940 \$	- :		35,611 \$ 26,032 \$	2,669 \$ 6,677 \$	225,180 \$ 71,442 \$	- \$ - \$	1,089,842 554,470
GS-NNG C&I Farm-Tap Class 3	24	0	747,936	\$165.00	-	\$ 0.09500 \$	0.00467 \$	0.00035	\$ 0.02953		\$	3,960 \$	- :	71,054 \$	3,493 \$	262 \$	22,087 \$	- \$	100,855
NNG C&I INT Class 2 NNG C&I INT Class 3	1,852 525	6,958,564 10,732,921	0	\$45.00 \$ \$165.00 \$			0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$	83,322 \$ 86.633 \$	521,892 5 697,640 5		74,874 \$ 50.123 \$	19,206 \$ 3,757 \$	205,486 \$ 316,943 \$	- \$ - \$	904,780 1,155,096
NNG Agriculture Grain Dryer - Class 1	912	717,492	0	\$45.00	0.10000	\$ - \$	0.01076 \$	0.00276	\$ 0.02953		s	41,040 \$	71,749	- \$	7,720 \$	1,980 \$	21,188 \$	- \$	143,677
NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	768 108	2,943,146 102,746	0	\$45.00 \$ \$45.00 \$			0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$	34,560 \$ 4,860 \$	152,955 3 7,192 3		31,668 \$ 1,106 \$	8,123 \$ 284 \$	86,911 \$ 3,034 \$	- \$ - \$	314,218 16,475
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00	0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953		\$	540 \$	2,067	\$ 8,069 \$	- \$ 921 \$	236 \$	2,528 \$	- \$	14,361
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	-	\$ 0.21733 \$	0.02074 \$	0.00480	\$ 0.02953		\$	3,715,594 \$	- :	\$ 6,088,505 \$	- \$ 581,032 \$	134,472 \$	827,284 \$	- \$	11,346,885
GS-CONSOLIDATED C&I FIRM Class 1	27,644	0	2,027,473	\$18.00		\$ 0.19298 \$	0.01076 \$		\$ 0.02953		\$	497,588 \$	- :		21,816 \$	5,596 \$	59,871 \$	- \$	976,133
GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	38,340 162	0	21,262,824 1,592,997	\$45.00 \$ \$165.00 \$		\$ 0.13904 \$ \$ 0.09500 \$	0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$	1,725,321 \$ 26,707 \$	- :		228,788 \$ 7,439 \$	58,685 \$ 558 \$	627,891 \$ 47,041 \$	- \$ - \$	5,597,068 233,079
CONSOLIDATED C&I INT Class 2	484	1,645,860	0	\$45.00			0.01076 \$		\$ 0.02953		\$	21,791 \$	123,439		17,709 \$	4,543 \$	48,602 \$	- \$	216,084
CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4	89 24	1,402,534 2,441,944	0	\$165.00 \$ \$185.00 \$			0.00467 \$ 0.00467 \$	0.00035	\$ 0.02953 \$ 0.02953		\$	14,694 \$ 4,440 \$	91,165 3 45,664 3		6,550 \$ 11,404 \$	491 \$ 855 \$	41,417 \$ 72,111 \$	- \$ - \$	154,316 134,474
CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2	108 84	53,005 201.357	0	\$45.00 \$	0.10000 0.05197		0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$	4,860 \$ 3.780 \$	5,300 S 10,465 S		570 \$ 2.167 \$	146 \$ 556 \$	1,565 \$ 5.946 \$	- \$ - \$	12,442 22.913
CONSOLIDATED Electric Generation - Class 1	12	13,644	ō	\$45.00	0.07000	\$ - \$	0.01076 \$	0.00276	\$ 0.02953		\$	540 \$	955	· - \$	147 \$	38 \$	403 \$	- \$	2,082
CONSOLIDATED C&I Firm/Interruptible Class 2	48	108,133	132,388	\$45.00	0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953		\$	2,160 \$	8,110	18,407 \$ \$	2,588 \$ - \$	664 \$	7,103 \$	- \$	39,032
NNG TRANSPORT Transport-NNG C&I FIRM Class 2	383	0	1.737.943	\$195.00		\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953		s	74.633 \$	- 9	\$ 241.644 \$	- \$ 18.700 \$	- 4.797 \$	51.321 \$		391 095
Transport-NNG C&I FIRM Class 3	274 12	ő	5,495,990	\$315.00	-	\$ 0.09500 \$	0.00467 \$	0.00035	\$ 0.02953		Š	86,463 \$ 3,885 \$	-	522,119 \$	25,666 \$ 5,774 \$	1,924 \$	162,297 \$	- \$	798,468
Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt	12	0	1,236,385 6,899,557	\$335.00 \$ \$510.00 \$	- 8	\$ 0.02063 \$ \$ 0.00533 \$	0.00467 \$ 0.00175 \$				\$	3,885 \$ 6,120 \$	- :	36,775 \$	12,074 \$	2,415 \$	36,510 \$ - \$	- \$ - \$	72,109 57,384
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12	0	61,911,844	\$510.00	-	\$ 0.00533 \$	0.00175 \$	0.00035	\$ -		\$	6,120 \$	- :	329,990 \$ \$	108,346 \$ - \$	21,669 \$	- \$	- \$	466,125
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3	244 450	1,434,393	0	\$195.00 \$ \$315.00 \$	0.07500 0.06500		0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$	47,494 \$ 141.872 \$	107,580 S	- \$	15,434 \$ 89,164 \$	3,959 \$ 6,683 \$	42,358 \$ 563,814 \$	- \$ - \$	216,824 2.042,573
Transport-NNG C&I INT Class 4	81	12,139,803	0	\$335.00	0.01870	\$ - \$	0.00467 \$	0.00035	\$ 0.02953		\$	27,197 \$	227,014		56,693 \$	4,249 \$	358,488 \$	- \$	673,642
Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt	48 72		0	\$510.00 \$ \$510.00 \$	0.00448	\$ - \$	0.00175 \$	0.00035			\$	24,480 \$ 36,720 \$	40,457 S 1,126,955 S	- \$	15,804 \$	3,161 \$ 88,043 \$	266,673 \$	- \$ - \$	350,575 1,251,719
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12 12	1,307,632 2.506.299	0	\$510.00 \$ \$510.00 \$			0.00175 \$ 0.00175 \$	0.00035 0.00035			\$ \$	6,120 \$ 6,120 \$	5,858 S		2,288 \$ 4,386 \$	458 \$ 877 \$	38,614 \$ - \$	- \$ - \$	53,339 22.611
Transport-NNG C&I Firm/Interruptible Class 2	70	302,584	94,649	\$195.00	0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953		ş	13,570 \$	22,694	\$ 13,160 \$	- \$ 4,274 \$	1,096 \$	11,730 \$	- \$	66,524
Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4	208 23	6,932,097 1,172,836	1,845,264 3,323,294	\$315.00 \$ \$335.00 \$	0.01870	\$ 0.02063 \$	0.00467 \$ 0.00467 \$	0.00035	\$ 0.02953 \$ 0.02953		\$	65,456 \$ 7,771 \$	450,586 \$ 21,932 \$	68,560 \$	40,990 \$ 20,997 \$	3,072 \$ 1,574 \$	259,195 \$ 132,771 \$	- \$ - \$	994,600 253,604
Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	12 60	4,082,242 33,339,416	182,482 25.300.436	\$510.00 \$		\$ 0.00533 \$ \$ 0.00533 \$	0.00175 \$ 0.00175 \$		\$ 0.02953		\$ \$	6,120 \$ 30,600 \$	18,288 S		7,463 \$ 102,620 \$	1,493 \$ 20,524 \$	125,937 \$	- \$ - \$	160,274 437,956
Transport for Resale	12	328.989	0	\$335.00	0.04661	s - s	0.00175 \$	0.00035	\$ 0.02953		•	3,885 \$	15,334	\$	- \$ 576 \$	115 \$	9,715 \$	- s	29,625
LVJ-NNG Flex Transport (Cust "A")	12	1,375,934	3,329,793	\$335.00			- \$		\$ 0.02953		\$	4,020 \$	6,192		- \$	1,647 \$	138,960 \$	- \$	219,512
LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C")														\$	- \$				
LVI-NNG Flex Transport (Cust "D") LVJ-NNG Flex Transport (Cust "E")														\$ \$	- \$ - \$	-			
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	36 12	1,170,230 386,407	2,752,520 863,553	\$335.00 \$ \$335.00 \$					\$ 0.02953 \$ 0.02953		\$ \$	8,460 \$ 4,020 \$	7,454 S 1,414 S		6,865 \$ 2,187 \$	1,373 \$ 437 \$	115,839 \$ 36,911 \$	- \$	196,775 62,786
	12	300,407	003,333	\$333.00	0.00300	\$ 0.02003 \$	0.00175 \$	0.00035	\$ 0.02955		•	4,020 \$	1,414	\$ 17,015 \$	2,107 \$	437 \$	30,911 \$	- 3	62,766
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2	396	0	1,506,042	\$195.00		\$ 0.13904 \$	0.01076 \$		\$ 0.02953		\$	77,271 \$	- 5		- \$ 16,205 \$	4,157 \$	44,473 \$	- \$	351,506
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3	12 195	0	60,185 4,619,969	\$195.00 \$ \$315.00 \$		\$ 0.13904 \$ \$ 0.09500 \$	0.01076 \$ 0.00467 \$		\$ - \$ 0.02953		\$ \$	2,340 \$ 61,498 \$	- :		648 \$ 21,575 \$	166 \$ 1,617 \$	- \$ 136,428 \$	- \$ - \$	11,522 660,015
Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	12 24	0	1,440,128 47,101,307	\$335.00 \$ \$510.00 \$		\$ 0.02063 \$ \$ 0.00533 \$	0.00467 \$ 0.00175 \$	0.00035	\$ 0.02953		\$	3,885 \$ 12,240 \$	- 3		6,725 \$ 82.427 \$	504 \$ 16.485 \$	42,527 \$	- \$ - \$	83,352 362 203
Transport-CONSOLIDATED C&I INT Class 2	81	495 330	47,101,307	\$195.00			0.01076 \$		\$ 0.02953		•	15,831 \$	37 150 5	\$	- \$ 5,330 \$	1,367 \$	14,627 \$		74,305
Transport-CONSOLIDATED C&I INT Class 3	162	4,313,439	0	\$315.00	0.06500	s - s	0.00467 \$	0.00035	\$ 0.02953		\$	51,147 \$	280,374	- \$	20,144 \$	1,510 \$	127,376 \$	- \$ - \$	480,550
Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	12 12	1,505,000 4,743,731	0	\$335.00 \$ \$510.00 \$			0.00467 \$ 0.00175 \$		\$ 0.02953 \$ 0.02953		\$ \$	3,885 \$ 6,120 \$	28,144 S 21,252 S		7,028 \$ 8,302 \$	527 \$ 1,660 \$	44,443 \$ 140,082 \$	- \$ - \$	84,027 177,416
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	23	387,512	82,701	\$315.00	0.06500	\$ 0.09500 \$	0.00467 \$	0.00035	\$ 0.02953		\$	7,307 \$	25,188	\$ 7,857 \$	- \$ 2,196 \$	- 165 \$	13,885 \$	- \$	56,597
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	12	6,688,246	5,332,289	\$510.00	0.00448	\$ 0.00533 \$	0.00175 \$	0.00035	\$ -		\$	6,120 \$ 36,189,103 \$	29,963 S 5,614,054 S		21,036 \$	4,207 \$ 1,459,426 \$	- \$	- \$	89,748 122,751,531
											•	30,189,103 \$	5,614,054	5 60,546,765 \$	6,099,085 \$	1,459,426 \$	12,842,498 \$	- \$	122,/51,531

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES ** EXCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES **

						EXCLUDING GAS COST, INCLUDING GOIC AND NGEP RIDER SURCHARGE REVENUES						Percentage Increase/(Decrease) of Revenues						
		Interruptible	Proposed Rates Firm				Interruptible	Proposed R Firm	levenues				Interruptible	ole Firm				
MERC Customer	Fixed	Distribution Charge	Distribution Charge		Cost	Fixed	Distribution Charge	Distribution Charge		Cost		Fixed	Distribution Charge	Distribution Charge		Cost		
Class	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total	
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$9.50 \$9.50			\$ 0.02929 \$ 0.02929		\$ 21,578,737 \$ 141,360		57,704,777 \$ 679,208 \$	4,701,504 \$ 55,340 \$	- \$ - \$	83,985,018 875,908	0.00%		65.41% 65.41%	-0.81% -0.81%	#DIV/0! #DIV/0!	28.61% 33.52%	
•																		
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	\$18.00 \$18.00			\$ 0.02929 \$ 0.02929		\$ 1,628,974 \$ 24,624		2,069,725 \$ 48,449 \$	192,074 \$ 4,496 \$	- \$ - \$	3,890,773 77,569	0.00%		63.55% 63.55%	-0.81% -0.81%	#DIV/0! #DIV/0!	22.48% 27.46%	
GS-NNG C&I FIRM Class 2	\$45.00			\$ 0.02929		\$ 5,468,346		16,896,977 \$	2,221,286 \$	- \$	24,586,610	0.00%		60.24%	-0.81%	#DIV/0!	27.54%	
GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2	\$165.00 \$45.00			\$ 0.02929 \$ 0.02929		\$ 101,963 \$ 113,940	s - s	1,033,785 \$ 539,020 \$	223,350 \$ 70,861 \$	- \$	1,359,098 723,821	0.00%		42.71% 60.24%	-0.81% -0.81%	#DIV/0! #DIV/0!	24.71% 30.54%	
GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	\$45.00 \$165.00			\$ 0.02929		\$ 113,940 \$ 3,960		101,398 \$	21,907 \$	- \$ - \$	127,265	0.00%		42.71%	-0.81%	#DIV/0!	26.19%	
NNG C&I INT Class 2	\$45.00			\$ 0.02929		\$ 83,322		- \$	203,816 \$	- \$	1,123,418	0.00%	60.24%		-0.81%	#DIV/0!	24.16%	
NNG C&I INT Class 3	\$165.00	\$ 0.08973	\$ -	\$ 0.02929		\$ 86,633	\$ 963,065 \$	- \$	314,367 \$	- \$	1,364,066	0.00%	38.05%		-0.81%	#DIV/0!	18.09%	
NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2	\$45.00 \$45.00			\$ 0.02929 \$ 0.02929		\$ 41,040 \$ 34,560		- \$ - \$	21,015 \$ 86,205 \$	- \$ - \$	181,338 383.558	0.00%	66.25% 71.81%		-0.81% -0.81%	#DIV/0! #DIV/0!	26.21% 22.07%	
NNG Electric Generation - Class 1	\$45.00			\$ 0.02929		\$ 4,860			3,009 \$	- \$	19,394	0.00%	60.24%		-0.81%	#DIV/0!	17.72%	
NNG C&I Firm/Interruptible Class 2	\$45.00	\$ 0.12018	\$ 0.22280	\$ 0.02929		\$ 540	\$ 3,313 \$	12,929 \$	2,507 \$	- \$	19,290	0.00%	60.24%	60.24%	-0.81%	#DIV/0!	34.32%	
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$9.50	s -	\$ 0.35949	\$ 0.02929		\$ 3,715,594	s - s	10,071,295 \$	820,560 \$	- S	14,607,449	0.00%		65.41%	-0.81%	#DIV/0!	28.74%	
GS-CONSOLIDATED C&I FIRM Class 1	\$18.00			\$ 0.02929		\$ 497.588		639.911 \$	59.385 \$	- s	1.196.884	0.00%		63 55%	-0.81%	#DIV/0!	22 61%	
GS-CONSOLIDATED CAI FIRM Class 1	\$45.00			\$ 0.02929		\$ 1,725,321		4,737,482 \$	622,788 \$	- \$	7,085,591	0.00%		60.25%		#DIV/0!	26.59%	
GS-CONSOLIDATED C&I FIRM Class 3	\$165.00			\$ 0.02929		\$ 26,707		215,963 \$	46,659 \$	- \$	289,328	0.00%		42.71%	-0.81%	#DIV/0!	24.13%	
CONSOLIDATED C&I INT Class 2	\$45.00			\$ 0.02929		\$ 21,791			48,207 \$	- \$	267,797	0.00%	60.24%		-0.81%	#DIV/0!	23.93%	
CONSOLIDATED C&I INT Class 3		\$ 0.08973		\$ 0.02929			\$ 125,849 \$	- \$	41,080 \$	- \$	181,624	0.00%	38.05%		-0.81%	#DIV/0!	17.70%	
CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	\$185.00 \$45.00			\$ 0.02929 \$ 0.02929		\$ 4,440 \$ 4,860			71,525 \$ 1,553 \$	- \$ - \$	140,627 15.225	0.00%	41.60% 66.25%		-0.81% -0.81%	#DIV/0!	4.58% 22.36%	
CONSOLIDATED Agriculture Grain Dryer - Class 2	\$45.00	\$ 0.08929	\$ -	\$ 0.02929			\$ 17,979 \$	- \$	5,898 \$	- \$	27,657	0.00%	71.81%		-0.81%	#DIV/0!	20.70%	
CONSOLIDATED Electric Generation - Class 1	\$45.00	\$ 0.11217	\$ -	\$ 0.02929		\$ 540	\$ 1,530 \$	- \$	400 \$	- \$	2,470	0.00%	60.24%		-0.81%	#DIV/0!	18.61%	
CONSOLIDATED C&I Firm/Interruptible Class 2	\$45.00	\$ 0.12018	\$ 0.22280	\$ 0.02929		\$ 2,160	\$ 12,995 \$	29,496 \$	7,045 \$	- \$	51,696	0.00%	60.24%	60.24%	-0.81%	#DIV/0!	32.45%	
NNG TRANSPORT																		
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	\$195.00 \$315.00			\$ 0.02929		\$ 74,633 \$ 86,463			50,904 \$ 160,978 \$	- \$ - \$	512,751 992.531	0.00%		60.24% 42.71%	-0.81% -0.81%		31.11% 24.30%	
Transport-NNG C&I FIRM Class 3	\$335.00			\$ 0.02929			s - s		36,214 \$	- \$	74,953	0.00%		36.65%	-0.81%		3.94%	
Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$510.00	\$ -	\$ 0.00810	\$ -		\$ 6,120	\$ - \$	55,886 \$	- \$	- \$	62,006	0.00%		51.97%	#DIV/0!		8.06%	
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$510.00	\$ -	\$ 0.00810	\$ -		\$ 6,120	\$ - \$	501,486 \$	- \$	- \$	507,606	0.00%		51.97%	#DIV/0!		8.90%	
Transport-NNG C&I INT Class 2	\$195.00			\$ 0.02929		\$ 47,494		- \$	42,013 \$	- \$	261,892	0.00%	60.24%		-0.81%		20.79%	
Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4	\$315.00 \$335.00			\$ 0.02929		\$ 141,872 \$ 27,197	\$ 1,713,209 \$ \$ 321,462 \$	- \$ - \$	559,232 \$ 355,575 \$	- \$ - \$	2,414,312 704 234	0.00%	38.05% 41.60%		-0.81% -0.81%		18.20% 4.54%	
Transport-NNG C&I INT Class 5	\$510.00			\$ 0.02929		\$ 24,480			264,506 \$	- \$	340,280	0.00%	26.79%		-0.81%		-2.94%	
Transport-NNG C&I INT Class 5 - CIP Exempt	\$510.00 \$510.00			\$ -		\$ 36,720		- \$	- \$	- \$	1,465,538 51 848	0.00%	26.79%		#DIV/0!		17.08% -2.79%	
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$510.00			\$ 0.02929 \$ -		\$ 6,120 \$ 6,120		- \$ - \$	38,301 \$ - \$	- \$ - \$	20,356	0.00%	26.79% 26.79%		-0.81% #DIV/0!		-2.79% -9.98%	
Transport-NNG C&I Firm/Interruptible Class 2	\$195.00	\$ 0.12018	\$ 0.22280	\$ 0.02929		\$ 13,570	\$ 36,365 \$	21,088 \$	11,635 \$	- \$	82,657	0.00%	60.24%	60.24%	-0.81%		24.25%	
Transport-NNG C&I Firm/Interruptible Class 3	\$315.00	\$ 0.08973	\$ 0.13557	\$ 0.02929		\$ 65,456			257,089 \$	- \$	1,194,724	0.00%	38.05%	42.71%	-0.81%		20.12%	
Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5	\$335.00 \$510.00			\$ 0.02929 \$ 0.02929		\$ 7,771 \$ 6,120			131,692 \$ 124,914 \$	- \$ - \$	264,203 155,699	0.00%	41.60% 26.79%	36.65% 51.97%	-0.81% -0.81%		4.18% -2.85%	
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$510.00		\$ 0.00810			\$ 30,600			- \$	- \$	424,901	0.00%	26.79%	51.97%	#DIV/0!		-2.98%	
Transport for Resale	\$335.00	\$ 0.05398	s -	\$ 0.02929		\$ 3,885	\$ 17,757 \$	- \$	9,636 \$	- \$	31,279	0.00%	15.80%		-0.81%		5.58%	
LVJ-NNG Flex Transport (Cust "A")	\$335.00	\$ 0.00571	\$ 0.02819	\$ 0.02929		\$ 4,020	\$ 7,850 \$	93,867 \$	137,831 \$	- \$	243,568	0.00%	26.79%	36.65%	-0.81%		10.96%	
LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C")																		
LVI-NNG Flex Transport (Cust "D")																		
LVJ-NNG Flex Transport (Cust "E")						\$ 12.060				- \$								
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$335.00 \$335.00			\$ 0.02929 \$ 0.02929		\$ 12,060 \$ 4,020			114,897 \$ 36,611 \$	- \$ - \$	214,002 66,768	42.55% 0.00%	26.79% 26.79%	36.65% 36.65%	-0.81% -0.81%		8.75% 6.34%	
CONSOLIDATED TRANSPORT																		
Transport-CONSOLIDATED C&I FIRM Class 2	\$195.00			\$ 0.02929		\$ 77,271		335,546 \$	44,112 \$	- \$	456,929	0.00%		60.24%	-0.81%		29.99%	
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3	\$195.00 \$315.00		\$ 0.22280 \$ 0.13557	\$ - \$ 0.02929		\$ 2,340 \$ 61,498			- \$ 135.319 \$	- \$ - \$	15,749 823,146	0.00%		60.24% 42.71%	#DIV/0! -0.81%		36.69% 24.72%	
Transport-CONSOLIDATED C&I FIRM Class 4	\$335.00			\$ 0.02929			s - s		42,181 \$	- \$	86,664	0.00%		36.65%	-0.81%		3.97%	
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$510.00	\$ -	\$ 0.00810	\$ -		\$ 12,240	s - s	381,521 \$	- \$	- \$	393,761	0.00%		51.97%	#DIV/0!		8.71%	
Transport-CONSOLIDATED C&I INT Class 2	\$195.00			\$ 0.02929		\$ 15,831			14,508 \$	- \$	89,868	0.00%	60.24%		-0.81%		20.95%	
Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4	\$315.00 \$335.00	\$ 0.08973 \$ 0.02648		\$ 0.02929 \$ 0.02929		\$ 51,147 \$ 3,885	\$ 387,045 \$ \$ 39,852 \$	- \$ - \$	126,341 \$ 44.081 \$	- \$ - \$	564,532 87.819	0.00%	38.05% 41.60%		-0.81% -0.81%		17.48% 4.51%	
Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$335.00 \$510.00			\$ 0.02929		\$ 3,885 \$ 6,120		- \$	138,944 \$	- \$	172,008	0.00%	26.79%		-0.81%		4.51% -3.05%	
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	\$315.00	\$ 0.08973	\$ 0.13557	\$ 0.02929		\$ 7,307	\$ 34,771 \$	11,212 \$	13,773 \$	- \$	67,062	0.00%	38.05%	42.71%	-0.81%		18.49%	
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$510.00					\$ 6,120	\$ 37,989 \$	43,192 \$	- \$	- \$	87,301	0.00%	26.79%	51.97%	#DIV/0!		-2.73%	
						\$ 36,192,703	\$ 7,859,695 \$	98,723,901 \$	12,738,122 \$	- \$	155,514,422	0.01%	40.00%	63.05%	-0.81%	#DIV/0!	26.69%	

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED RATES ** EXCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES **

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)	% Revenue Apportionment
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$ \$	65,302,599 656,023	\$	83,985,018 875,908	\$	18,682,419 219,884	28.61% 33.52%	54.00% 0.56%
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	* * * * * * * * *	3,176,776 60,855 19,277,634 1,089,842 554,470 100,855	\$ \$ \$ \$ \$ \$ \$	3,890,773 77,569 24,586,610 1,359,098 723,821 127,265	\$ \$ \$ \$ \$	713,997 16,713 5,308,976 269,255 169,351 26,410	22.48% 27.46% 27.54% 24.71% 30.54% 26.19%	2.50% 0.05% 15.81% 0.87% 0.47% 0.08%
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNC Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$	904,780 1,155,096 143,677 314,218 16,475	\$ \$ \$ \$	1,123,418 1,364,066 181,338 383,558 19,394	\$ \$ \$ \$	218,638 208,970 37,661 69,341 2,919	24.16% 18.09% 26.21% 22.07% 17.72%	0.72% 0.88% 0.12% 0.25% 0.01%
NNG C&I Firm/Interruptible Class 2	\$	14,361	\$	19,290	\$	4,928	34.32%	0.01%
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	11,346,885	\$	14,607,449	\$	3,260,563	28.74%	9.39%
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$ \$	976,133 5,597,068 233,079	\$ \$ \$	1,196,884 7,085,591 289,328	\$ \$ \$	220,751 1,488,523 56,249	22.61% 26.59% 24.13%	0.77% 4.56% 0.19%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Agriculture Grain Dryer - Class 2	\$ \$ \$ \$ \$ \$	216,084 154,316 134,474 12,442 22,913 2,082	\$ \$ \$ \$	267,797 181,624 140,627 15,225 27,657 2,470	\$ \$ \$ \$	51,713 27,307 6,154 2,782 4,744 388	23.93% 17.70% 4.58% 22.36% 20.70% 18.61%	0.17% 0.12% 0.09% 0.01% 0.02% 0.00%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	39,032	\$	51,696	\$	12,665	32.45%	0.03%
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$ \$ \$ \$	391,095 798,468 72,109 57,384 466,125	\$ \$ \$ \$	512,751 992,531 74,953 62,006 507,606	\$ \$ \$ \$	121,656 194,063 2,844 4,623 41,481	31.11% 24.30% 3.94% 8.06% 8.90%	0.33% 0.64% 0.05% 0.04% 0.33%
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2	* * * * * * *	216,824 2,042,573 673,642 350,575 1,251,719 53,339 22,611	s s s s s s s	261,892 2,414,312 704,234 340,280 1,465,538 51,848 20,356	\$ \$ \$ \$ \$ \$ \$ \$	45,069 371,739 30,592 (10,295) 213,820 (1,491) (2,256)	20.79% 18.20% 4.54% -2.94% 17.08% -2.79% -9.98%	0.17% 1.55% 0.45% 0.22% 0.94% 0.03% 0.01%
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5	\$ \$ \$ \$ \$ \$	66,524 994,600 253,604 160,274 437,956	\$ \$ \$ \$	82,657 1,194,724 264,203 155,699 424,901	\$ \$ \$ \$	16,133 200,124 10,599 (4,575) (13,054)	24.25% 20.12% 4.18% -2.85% -2.98%	0.05% 0.77% 0.17% 0.10% 0.27%
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "E") LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "F")	****	29,625 219,512 - - - - 196,775	\$ \$ \$ \$ \$ \$ \$	31,279 243,568 - - - - 214,002	\$ \$	1,653 24,055 17,227	5.58% 10.96% 8.75%	0.02% 0.16% 0.14%
LVJ-NNG Flex Transport (Cust "G") CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 Transport-CONSOLIDATED C&I FIRM Class 5	\$ \$\$\$\$\$	62,786 351,506 11,522 660,015 83,352 362,203	\$ \$ \$ \$ \$ \$	456,929 15,749 823,146 86,664 393,761	\$ \$ \$ \$ \$ \$	3,982 105,423 4,227 163,131 3,312 31,558	6.34% 29.99% 36.69% 24.72% 3.97% 8.71%	0.04% 0.29% 0.01% 0.53% 0.06% 0.25%
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$ \$	74,305 480,550 84,027 177,416	\$ \$ \$	89,868 564,532 87,819 172,008	\$ \$ \$	15,563 83,983 3,793 (5,408)	20.95% 17.48% 4.51% -3.05%	0.06% 0.36% 0.06% 0.11%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	56,597 89,748	\$ \$	67,062 87,301	\$ \$	10,465 (2,447)	18.49% -2.73%	0.04% 0.06%
Total NNG Sales Customers Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$ \$	92,767,663 18,734,510 111, 502,172	\$ \$	118,717,125 23,866,348 142,583,473	\$ \$	25,949,462 5,131,838 31,081,301	27.97% 27.39% 27.88%	
Total NNG Transport Customers Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$ \$	8,818,119 2,431,240 11,249,359	\$ \$	10,086,108 2,844,840 12,930,949	\$ \$	1,267,989 413,601 1,681,590	14.38% 17.01% 14.95%	
Total NNG Customers Total Consolidated Customers TOTAL	\$ \$	101,585,782 21,165,749 122,751,531	\$ \$	128,803,233 26,711,188 155,514,422	\$ \$	27,217,452 5,545,439 32,762,890	26.79% 26.20% 26.69%	

Minnesota Energy Resources Corporation Lead/Lag Study Summary

Lead Time for Revenues Collected Service to Meter Reading lead time	<u>Days</u> 15.21
Meter Reading to Billing lead time	2.44
Billing to Collection lead time	29.72
Total Lead Time	47.36
Lag Time for Expenses Paid Purchased Gas Expense	<u>Days</u> 40.20
Payroll Expense	13.02
Payroll Tax Expense	14.02
Incentive Plan Expense	237.50
Expenses Paid back to Affiliates including Interest Payments	30.21
Other Operations & Maintenance Expense	30.00

Minnesota Energy Resources Corporation Calculation of Meter Reading to Billing Lead Time

	Revenues	Percentage of Total	Processing Days	Weighted Average
Transport	11,506	4.37%	5.4	0.24
Non-Transport	251,773	95.63%	2.3	2.20
Total	263,279	100.00%	•	2.44

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Minnesota Energy Resources Corporation Calculation of Billing to Collection Lead Time

Amount

2021 Sum of Daily Accounts Recievable 2021 Tariff Revenues Accounts Receivable / Revenues 7,824,368 263,279

29.72

Minnesota Energy Resources Corporation Calculation of Taxes Available as Working Capital

Percentage of State Income Tax Available as Working Capital

		Current Year's Tax									
		Cumulative	Cumulative	Net Accrual							
<u>Line</u>	<u>Month</u>	Collections	<u>Payments</u>	<u>Available</u>							
	(a)	(b)	(c)	(d=(b-c))							
1	January	12.80%		12.80%							
2	February	26.74%		26.74%							
3	March	34.74%	25.00%	9.74%							
4	April	41.53%	25.00%	16.53%							
5	May	46.30%	25.00%	21.30%							
6	June	48.98%	50.00%	-1.02%							
7	July	52.00%	50.00%	2.00%							
8	August	55.11%	50.00%	5.11%							
9	September	58.96%	75.00%	-16.04%							
10	October	66.29%	75.00%	-8.71%							
11	November	79.23%	75.00%	4.23%							
12	December	100.00%	100.00%	0.00%							
13	12 Month Average			6.06%							
14	Less: Revenue Lead Days			12.98%							
15	Net		_	-6.92%							

Percentage of Federal Income Tax Available as Working Capital

			Current Year's T	Гах
		Cumulative	Cumulative	Net Accrual
<u>Line</u>	<u>Month</u>	Collections	<u>Payments</u>	<u>Available</u>
	(a)	(b)	(c)	(d=(b-c))
1	January	12.80%		12.80%
2	February	26.74%		26.74%
3	March	34.74%		34.74%
4	April	41.53%	25.00%	16.53%
5	May	46.30%	25.00%	21.30%
6	June	48.98%	50.00%	-1.02%
7	July	52.00%	50.00%	2.00%
8	August	55.11%	50.00%	5.11%
9	September	58.96%	75.00%	-16.04%
10	October	66.29%	75.00%	-8.71%
11	November	79.23%	75.00%	4.23%
12	December	100.00%	100.00%	0.00%
13	12 Month Average			8.14%
14	Less: Revenue Lead Days			12.98%
15	Net		_	-4.84%

Minnesota Energy Resources Corporation Calculation of Net Cash Working Capital 2023 Proposed Test Year

				_	_		# of Lead Days in	
Lina	Description	Operating		Expenses	# of	# of	Excess of the	Extension
<u>Line</u>	Description	Annual (a)		Per Day	Lead Days	Lag Days	# of Lag Days	[Col. (b)*(e)]
		(a)		(b)	(c)	(d)	(e)	(f)
1	Purchased Gas Expense	\$ 291,792	\$	799	47.4	40.2	7.2	\$ 5,726
2	Internal Payroll including Overtime but Excluding Incentive plan	\$ 10,008	\$	27	47.4	13.0	34.3	\$ 942
3	Payroll Taxes	\$ 1,324	\$	4	47.4	14.0	33.3	\$ 121
4	MERC Internal Incentive Plan	\$ 975	\$	3	47.4	237.5	(190.1)	\$ (508)
5	O&M Expenses Paid to Affiliates not including Interest Expense	\$ 27,509	\$	75	47.4	30.2	17.2	\$ 1,293
6	Other Operations & Maintenance Expense	\$ 13,179	\$	36	47.4	30.0	17.4	\$ 627
7	Total Cash Working Capital deficit (available)							\$ 8,200
8	Property Tax	\$ 22,064	\$	60	47.4	333.5	(286.1)	\$ (17,297)
9	State Income Tax	\$ (218)	\$	(0.60)	47.4	22.1	25.3	\$ (15)
10	Federal Income Tax	\$ (1,784)	\$	(5)	47.4	29.7	17.6	\$ (86)
11	Total Taxes							\$ (17,398)
12	Net Cash Working Capital deficit (available) (Line 7 Minus Line 11)							\$ (9,198)
13	Summary of Expenses from above (excluding Income taxes)	\$ 366,851	-					
14	Cost of Gas IR-5 Schedule C-5	\$ 291,792						
15	O&M Expense IR-5 Schedule C-6	\$ 51,672						

1,324

22,064

366,851

Payroll Taxes IR-5 Schedule C-9

Summary of Expenses from IR-5

17 18 Property Taxes IR-5 Schedule C-9

Reconciliation (Line 13 less Line 18)

^{*}Income Tax Amounts are after assumed Rate Increase

Distribution Revenues less CCRC

		2009 Actual	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Actual	2015 Restated	2016 Restated
Residential	Actual Full Decoupling 10% Cap Full Decoupling No Cap Weather Normalized Decoupling 10% Cap Weather Normalized Decoupling No Cap	29,362,901 29,484,298 29,484,298 29,628,481 29,628,481	27,903,715 29,644,723 29,644,723 29,531,179 29,531,179	29,908,734 30,465,307 30,465,307 29,924,317 29,924,317	25,012,868 28,081,194 30,650,941 25,044,975 25,044,975	33,070,295 30,970,674 30,970,674 33,093,299 33,093,299	38,984,778 35,701,543 33,003,457 36,907,641 36,907,641	29,944,555 33,227,790 34,082,706 32,513,388 32,513,388	34,695,576 38,539,647 38,926,160 35,871,084 35,871,084	36,687,775 38,851,874 38,851,874 37,317,067 37,317,067	29,944,555 33,227,790 34,082,706 32,513,388 32,513,388	34,695,576 38,539,647 38,926,160 35,871,084 35,871,084
Small C&I	Actual Full Decoupling 10% Cap Full Decoupling No Cap Weather Normalized Decoupling 10% Cap Weather Normalized Decoupling No Cap	1,382,281 1,255,188 1,248,099 1,261,920 1,261,920	1,306,573 1,326,740 1,326,740 1,324,686 1,324,686	1,442,954 1,568,307 1,568,307 1,580,283 1,580,283	1,196,928 1,348,332 1,657,625 1,348,332 1,445,805	2,108,400 1,956,996 1,845,193 1,989,871 1,989,871	2,342,522 2,176,097 1,669,729 2,176,097 1,919,607	1,461,865 1,521,259 1,521,259 1,465,371 1,465,371	1,339,728 1,568,541 1,845,385 1,513,263 1,513,263	1,579,523 1,730,870 1,730,870 1,675,400 1,675,400	1,461,865 1,521,259 1,521,259 1,465,371 1,465,371	1,339,728 1,568,541 1,845,385 1,513,263 1,513,263
Large C&I	Actual Full Decoupling 10% Cap Full Decoupling No Cap Weather Normalized Decoupling 10% Cap Weather Normalized Decoupling No Cap	13,566,980 12,218,324 12,196,982 12,218,324 12,190,299	12,304,678 11,916,050 11,916,050 11,727,715 11,727,715	13,199,976 13,012,596 13,012,596 12,907,268 12,907,268	11,393,772 12,233,481 12,233,481 10,026,622 9,938,691	14,832,394 13,465,244 11,289,963 13,465,244 12,441,962	14,993,176 13,782,826 11,983,578 13,782,826 13,375,284	11,798,879 13,009,229 13,737,030 13,009,229 13,160,520	12,952,053 14,303,565 16,566,069 14,303,565 15,392,077	14,101,220 15,452,733 16,634,724 15,452,733 16,339,868	11,798,879 13,009,229 13,737,030 13,009,229 13,160,520	12,952,053 14,303,565 16,566,069 14,303,565 15,392,077
Small Volu	me Interruptible & Joint Actual Full Decoupling 10% Cap Full Decoupling No Cap	2,832,477 2,581,973 2,377,909	2,062,502 2,313,006 2,350,704	1,966,126 1,831,022 1,831,022	1,633,992 1,646,101 1,646,101	2,046,975 1,824,474 1,506,912	1,548,967 1,412,865 1,315,472	1,119,016 1,255,118 1,376,381	1,394,557 1,557,443 1,625,655	1,480,659 1,479,298 1,479,298	1,119,016 1,255,118 1,376,381	1,394,557 1,557,443 1,625,655
Large Volu	me Interruptible & Joint Actual Full Decoupling 10% Cap Full Decoupling No Cap	354,870 326,591 313,491	210,852 239,131 299,702	224,286 236,499 236,499	216,195 241,406 241,406	361,412 335,072 224,217	252,870 277,214 277,214	268,257 295,854 307,707	371,643 411,373 444,841	451,736 435,869 435,869	268,257 295,854 307,707	371,643 411,373 444,841
Small Volu	me Transport Actual Full Decoupling 10% Cap Full Decoupling No Cap	637,070 596,978 437,251	580,276 540,183 428,923	510,506 568,392 676,149	452,642 510,528 668,753	539,377 597,262 699,825	351,222 390,506 410,221	284,257 323,541 403,231	635,001 678,864 684,442	662,053 676,677 676,677	319,162 358,446 436,568	594,717 638,581 643,711
Large Volu	me Transport Actual Full Deccupling 10% Cap Full Deccupling No Cap	2,032,069 2,171,365 2,171,365	2,054,957 2,138,606 2,138,606	1,340,709 1,449,080 1,449,080	1,208,935 1,399,291 1,476,302	1,538,010 1,361,057 1,361,057	2,336,212 2,139,463 1,973,621	2,110,233 2,058,375 2,058,375	2,913,423 3,162,113 3,162,113	2,266,034 2,538,024 2,695,791	2,183,184 2,156,991 2,156,991	2,824,752 3,059,914 3,059,914
Super Larg	e Volume Transport Actual Full Decoupling 10% Cap Full Decoupling No Cap	672,103 756,752 881,866	955,130 875,435 875,435	1,266,614 1,161,622 895,243	1,259,827 1,154,835 881,935	1,241,251 1,136,260 870,203	1,411,362 1,283,556 1,278,058	1,113,655 1,164,668 1,164,668	1,377,216 1,518,051 1,555,906	1,716,039 1,575,204 1,408,347	1,142,787 1,192,957 1,192,957	1,346,142 1,486,977 1,508,061

^{*}Weather Normalization is only applied to Residential, Small C&I, and Large C&I.

Distribution Revenues less CCRC

		2018 Actual	2019 Actual	2020 Actual	2021 Actual
Residenti	al				
Nesideliti	Actual	43,517,637	45,067,350	41,411,536	38,518,311
	Full Decoupling 10% Cap	40,364,775	41,073,175	41,428,363	41,734,272
	Full Decoupling No Cap	40,364,775	40,963,792	41,428,363	41,734,272
	Weather Normalized Decoupling 10% Cap	42,564,837	44,375,361	40,608,072	40,306,124
	Weather Normalized Decoupling No Cap	42,564,837	44,375,361	40,608,072	40,306,124
Firm Clas	s 1				
	Actual	1,891,449	1,830,333	1,582,122	1,496,136
	Full Decoupling 10% Cap	1,933,750	1,830,788	1,757,534	1,671,549
	Full Decoupling No Cap	1,933,750	1,830,788	1,830,379	1,868,204
	Weather Normalized Decoupling 10% Cap	2,066,748	1,979,979	1,757,534	1,671,549
	Weather Normalized Decoupling No Cap	2,066,748	1,979,979	1,783,529	1,829,905
Firm Clas					
	Actual	15,161,454	16,339,289	14,199,750	13,303,083
	Full Decoupling 10% Cap	13,931,920	15,109,755	12,970,216	12,773,772
	Full Decoupling No Cap	12,168,394	12,930,685	12,952,598	12,773,772
	Weather Normalized Decoupling 10% Cap	13,931,920	15,109,755	12,970,216	12,453,923
	Weather Normalized Decoupling No Cap	13,213,495	14,159,244	12,576,580	12,453,923
Firm Clas	s 3				
	Actual	464,258	500,325	1,820,654	1,856,149
	Full Decoupling 10% Cap	426,609	462,675	1,803,494	1,818,500
	Full Decoupling No Cap	356,310	396,508	1,803,494	1,812,385
Firm Clas	s 4				
	Actual			61,633	61,362
	Full Decoupling 10% Cap			15,428	15,157
	Full Decoupling No Cap			(198)	1,839
Firm Clas	s 5				
	Actual			281,273	282,764
	Full Decoupling 10% Cap			150,853	152,345
	Full Decoupling No Cap			38,465	31,753
Agricultu	ral Grain Dryer Class 1				
	Actual	22,747	13,520	4,567	11,914
	Full Decoupling 10% Cap	23,516	15,801	6,847	14,194
	Full Decoupling No Cap	23,516	22,354	25,432	29,517
Agricultu	ral Grain Dryer Class 2				
	Actual	98,786	153,429	299,643	224,131
	Full Decoupling 10% Cap	109,307	142,908	289,121	232,944
	Full Decoupling No Cap	109,917	105,213	275,977	232,944
Agricultu	ral Grain Dryer Class 3		<u>-</u>		
	Actual	41,374	57,257	-	-
	Full Decoupling 10% Cap	46,037	61,920	#DIV/0!	#DIV/0!
	Full Decoupling No Cap	46,631	75,259	#DIV/0!	#DIV/0!

Power Ge	neration Class 1				
	Actual	10,353	28,308	8,318	12,436
	Full Decoupling 10% Cap	11,435	27,165	9,461	13,579
	Full Decoupling No Cap	11,435	11,435	13,931	15,166
Power Ge	neration Class 2				
	Actual	264,343	221,278	285,934	315,179
	Full Decoupling 10% Cap	282,364	239,299	275,522	297,158
	Full Decoupling No Cap	338,817	312,978	275,522	285,271
Interrupti	ble Class 2				
	Actual	1,212,540	497,990	210,934	248,721
	Full Decoupling 10% Cap	1,238,133	619,522	332,466	370,252
	Full Decoupling No Cap	1,238,133	1,265,604	1,140,038	1,106,621
Interrupti	ble Class 3				
	Actual	4,272,427	6,019,012	2,771,057	2,719,216
	Full Decoupling 10% Cap	4,742,919	6,489,503	3,241,548	3,189,707
	Full Decoupling No Cap	4,994,570	7,380,031	4,063,848	3,999,164
Interrupti	ble Class 4				
	Actual	398,226	647,876	308,340	306,504
	Full Decoupling 10% Cap	444,431	694,081	354,545	334,342
	Full Decoupling No Cap	462,052	820,089	367,179	334,342
Interrupti	ble Class 5				
	Actual	1,202,839	1,601,389	1,364,187	1,558,524
	Full Decoupling 10% Cap	1,304,191	1,470,970	1,233,768	1,428,105
	Full Decoupling No Cap	1,304,191	1,051,340	1,001,039	845,802

^{*}Weather Normalization is only applied to Residential, Firm Class 1 and Firm Class 2 $\,$

^{**2018} forecast and actuals occurred under the tariffs in effect prior to Docket No. G011/GR-17-563. These amounts were allocated to the updated tariffs as approved in Docket No. G011/GR-17-563 using the same methodology use in Docket No. G011/GR-17-563

2009 AND 2010 RATE CASE APPROVED DISTRIBUTION REVENUES LESS CCRC

Residential GS-1 Residential GS-4 Residential GS-5 Residential GS-5 Residential Total PNG Residential PNG Rate (Less CCRC) PNG Revenues	January 21,346,313 566,769 731,649 22,644,731 0.16794 3,802,956	February 26,379,805 673,580 861,380 27,914,765 0.16794 4,688,006	March 23,111,028 650,090 831,894 24,593,012 0.16794 4,130,150	April 5,559,109 169,709 205,865 5,934,683 0.16794 996,671	May 3,159,132 34,997 59,804 3,253,932 0.16794 546,465	June 1,600,832 24,273 24,465 1,649,571 0.16794 277,029	July 1,585,180 11,899 (10,088) 1,586,991 0.16794 266,519	August 2,640,816 27,392 36,217 2,704,426 0.16794 454,181	September 2,381,196 56,663 56,922 2,494,781 0.16794 418,974	October 5,916,895 218,230 258,503 6,393,628 0.16794 1,073,746	November 10,367,317 291,538 381,278 11,040,133 0.16794 1,854,080	December 24,038,126 586,757 783,193 25,408,075 0.16794 4,267,032	Total 128,085,750 3,311,898 4,221,081 135,618,729 22,775,809	10% Cap
GS-NMU Residential NMU Rate (Less CCRC) NMU Revenues	5,275,234 0.20797 1,097,090	6,508,648 0.20797 1,353,604	5,515,025 0.20797 1,146,960	1,887,432 0.20797 392,529	540,404 0.20797 112,388	421,792 0.20797 87,720	17,945 0.20797 3,732	336,084 0.20797 69,895	456,577 0.20797 94,954	1,611,660 0.20797 335,177	2,921,878 0.20797 607,663	5,889,109 0.20797 1,224,758	31,381,790 6,526,471	
Total Residential	4,900,047	6,041,609	5,277,110	1,389,200	658,853	364,749	270,251	524,077	513,928	1,408,923	2,461,743	5,491,790	29,302,280	2,930,228
Residential Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	184,998 184,998 \$ 26.49 \$	185,119 185,058 59.13 \$	185,240 185,119 87.61 \$	185,361 185,179 95.09 \$	185,482 185,240 98.61 \$	185,603 185,300 100.55 \$	185,724 185,361 101.97 \$	185,846 185,421 104.77	185,968 185,482 \$ 107.50 \$	186,090 185,543 115.06 \$	186,212 185,604 128.29	186,334 185,664 157.82 \$	2,227,973 185,664 157.82	
Small C&I GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues	January 1,062,227 43,381 92,858 1,198,465 0.14370 172,219	February 1,331,331 42,399 101,045 1,474,775 0.14370 211,925	March 1,117,380 47,338 76,452 1,241,170 0.14370 178,356	April (113,402) 7,180 21,181 (85,042) 0.14370 (12,220)	May 171,523 5,853 (113) 177,263 0.14370 25,473	June 306,353 815 1,909 309,077 0.14370 44,414	July (153,037) 2,159 1,919 (148,959) 0.14370 (21,405)	August (68,039) 2,686 5,771 (59,581) 0.14370 (8,562)	September 123,677 2,509 6,734 132,920 0.14370 19,101	October 141,188 20,455 9,736 171,380 0.14370 24,627	November 313,691 14,774 37,126 365,592 0.14370 52,536	December 1,073,368 38,022 90,469 1,201,859 0.14370 172,707	Total 5,306,260 227,572 445,087 5,978,919	
GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues	535,995 0.17602 94,346	619,656 0.17602 109,072	437,584 0.17602 77,024	97,418 0.17602 17,148	(34,239) 0.17602 (6,027)	28,547 0.17602 5,025	(15,285) 0.17602 (2,691)	(15,563) 0.17602 (2,739)	132,590 0.17602 23,338	(264,920) 0.17602 (46,631)	360,106 0.17602 63,386	457,382 0.17602 80,508	2,339,271 411,758	
Total Small C&I	266,565	320,997	255,380	4,927	19,446	49,439	(24,096)	(11,301)	42,439	(22,004)	115,921	253,216	1,270,929	127,093
Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	9,171 9,171 \$ 29.07 \$	9,176 9,173 64.05 \$	9,181 9,176 91.87 \$	9,186 9,178 92.38 \$	9,191 9,181 94.47 \$	9,196 9,183 99.83 \$	9,201 9,186 97.18 \$	9,206 9,188 95.92	9,211 9,191 \$ 100.51 \$	9,216 9,194 98.09	9,221 9,196 110.67	9,226 9,199 138.17 \$	110,383 9,199 138.17	
Large C&I GS-1 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Rate (Less CCRC) PNG Revenues	January 9,918,422 396,611 642,136 10,957,168 0.14332 1,570,381	February 11,925,061 500,655 842,582 13,268,298 0.14332 1,901,612	March 11,015,532 378,910 723,733 12,118,175 0.14332 1,736,777	April 2,542,539 163,419 228,045 2,934,004 0.14332 420,501	May 1,157,680 47,340 32,969 1,237,989 0.14332 177,429	June 1,232,771 50,009 88,034 1,370,814 0.14332 196,465	July 1,057,757 49,816 46,819 1,154,392 0.14332 165,447	August 1,644,507 70,659 85,316 1,800,483 0.14332 258,045	September 1,419,548 52,734 91,520 1,563,802 0.14332 224,124	October 2,775,064 106,264 198,154 3,079,482 0.14332 441,351	November 4,500,314 202,225 330,189 5,032,728 0.14332 721,291	December 10,739,791 461,126 749,777 11,950,694 0.14332 1,712,773	Total 59,928,986 2,479,769 4,059,274 66,468,029	
GS-4 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Rate (Less CCRC)	9,918,422 396,611 642,136 10,957,168 0.14332	11,925,061 500,655 842,582 13,268,298 0.14332	11,015,532 378,910 723,733 12,118,175 0.14332	2,542,539 163,419 228,045 2,934,004 0.14332	1,157,680 47,340 32,969 1,237,989 0.14332	1,232,771 50,009 88,034 1,370,814 0.14332	1,057,757 49,816 46,819 1,154,392 0.14332	1,644,507 70,659 85,316 1,800,483 0.14332	1,419,548 52,734 91,520 1,563,802 0.14332	2,775,064 106,264 198,154 3,079,482 0.14332	4,500,314 202,225 330,189 5,032,728 0.14332	10,739,791 461,126 749,777 11,950,694 0.14332	59,928,986 2,479,769 4,059,274 66,468,029	
GS-1 C&I > 1,500 CCF GS-1 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I > 1,500 CCF NMU Rate (Less CCRC)	9,918,422 396,611 642,136 10,957,168 0.14332 1,570,381 3,404,895 0.18698	11,925,061 500,655 842,582 13,268,298 0.14332 1,901,612 4,067,703 0.18698	11,015,532 378,910 723,733 12,118,175 0.14332 1,736,777 3,766,862 0.18698	2,542,539 163,419 228,045 2,934,004 0.14332 420,501 1,237,798 0.18698	1,157,680 47,340 32,969 1,237,989 0.14332 177,429 494,970 0.18698	1,232,771 50,009 88,034 1,370,814 0.14332 196,465 368,327 0.18698	1,057,757 49,816 46,819 1,154,392 0.14332 165,447 283,343 0.18698	1,644,507 70,659 85,316 1,800,483 0.14332 258,045 503,073 0.18698	1,419,548 52,734 91,520 1,563,802 0.14332 224,124 606,677 0.18698	2,775,064 106,264 198,154 3,079,482 0.14332 441,351 1,175,252 0.18698	4,500,314 202,225 330,189 5,032,728 0.14332 721,291 1,808,201 0.18698	10,739,791 461,126 749,777 11,950,694 0.14332 1,712,773 3,463,608 0.18698	59,928,986 2,479,769 4,059,274 66,468,029 9,526,198 21,180,710	1,348,657
GS-1 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I > 1,500 CCF NMU Rate (Less CCRC) NMU Revenues	9,918,422 396,611 642,136 10,957,168 0.14332 1,570,381 3,404,895 0.18698 636,647	11,925,061 500,655 842,582 13,268,298 0.14332 1,901,612 4,067,703 0.18698 760,579	11,015,532 378,910 723,733 12,118,175 0.14332 1,736,777 3,766,862 0.18698 704,328	2,542,539 163,419 228,045 2,934,004 0.14332 420,501 1,237,798 0.18698 231,443	1,157,680 47,340 32,969 1,237,989 0.14332 177,429 494,970 0.18698 92,550	1,232,771 50,009 88,034 1,370,814 0.14332 196,465 368,327 0.18698 68,870	1,057,757 49,816 46,819 1,154,392 0.14332 165,447 283,343 0.18698 52,979	1,644,507 70,659 85,316 1,800,483 0.14332 258,045 503,073 0.18698 94,065 352,110	1,419,548 52,734 91,520 1,563,802 0,14332 224,124 606,677 0,18698 113,437 337,561 13,023 12,967	2,775,064 106,264 198,154 3,079,482 0,14332 441,351 1,175,252 0,18698 219,749 661,100	4,500,314 202,225 330,189 5,032,728 0.14332 721,291 1,808,201 0.18698 338,097 1,059,388 13,041 12,996	10,739,791 461,126 749,777 11,950,694 0.14332 1,712,773 3,463,608 0.18698 647,625 2,360,399	59,928,986 2,479,769 4,059,274 66,468,029 9,526,198 21,180,710 3,960,369	1,348,657
GS-1 C&I > 1,500 CCF GS-1 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Revenues GS-NMU C&I > 1,500 CCF NMU Rate (Less CCRC) PNMU Rate (Less CCRC) NMU Revenues Total Large C&I Large C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Small Volume Interruptible & Joint SVI-1 SJ-1 SJ-1 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC)	9,918,422 99,611 642,136 10,957,168 0,14332 1,570,381 3,404,895 0,18698 636,647 2,207,029 12,951 1,2951 \$ 170,41 \$ January 2,279,461 4,5,839 130,094 (30,047) 20,386,410 2,486,410 0,11029	11,925,061 500,655 842,582 13,266,298 0,14332 1,901,612 4,067,703 0,18698 760,579 2,662,192 12,960 12,956 375,84 \$ February 2,470,782 55,613 172,329 67,906 44,048 49,900 2,859,278 0,11029	11,015,532 378,910 723,733 12,118,175 0.14332 1,736,777 3,766,862 0.18698 704,328 2,441,105 12,969 12,960 564,07 \$ March 1,870,643 43,434 31,343 151,593 138,830 26,206 48,590 2,268,205 0.11029	2,542,539 163,419 228,045 2,934,004 0.14332 420,501 1,237,798 0.18698 231,443 651,945 12,978 12,965 614,16 \$ April 1,319,411 1,319,41 1,319,41 1,319,41 1,319,41 1,319,41 1,319,41 1,319,41 1,319,41 1,319,41	1,157,680 47,340 32,969 1,237,989 0,14332 177,429 494,970 0,18898 92,550 269,978 12,987 12,989 634.76 \$ May (211,368) (5,093) (2,424) 71,553 199 10,162 (136,971) 0,11029	1,222,771 50,009 88,034 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,389 68,827 1,996 12,974 654,99 June 272,539 (806) 15,077 (40,623) (139) 6,604 252,652 0,11029	1,057,757 49,816 46,819 1,154,392 0.14332 165,447 283,343 0.18698 52,979 218,427 13,005 12,978 671.59 \$ July 91,981 560 12,695 (13,077) (921) 5,218 96,456 0.11029	1,644,507 70,659 85,316 1,800,483 0,14332 258,045 503,073 0,18698 94,065 352,110 13,014 12,983 698,48 460,266 14,763 4,777 1,658 544 11,694 493,702 0,11029	1,419,548 52,734 91,520 1,563,802 1,563,802 1,563,802 1,4332 224,124 606,677 0,18698 113,437 337,561 13,023 12,987 724,23 \$ September 200,585 (558) 24,967 1,680 2,437 1,9372 238,483 0,11029	2,775,064 106,264 108,154 109,154 109,154 109,154 109,154 109,154 1175,252 118698 219,749 661,100 13,032 12,992 774.87 Cotober 713,471 (7,315) 37,186 3,967 7,273 10,570 765,152 0,11029	4,500,314 202,225 330,189 5,052,728 5,052,728 1,052,728 1,088,201 1,088,901 1,059,388 13,041 12,996 856,11 1,664,890 26,838 64,282 7,065 15,649 33,740 1,812,464 0,11029	10,739,791 461.126 749,777 11,950,694 0,14332 1,712,773 3,463,608 0,18698 647,625 2,360,399 13,050 13,001 1,037,38 \$ December 2,380,099 53,000 138,803 18,592 38,614 47,600 2,676,708 0,11029	59,28,986 2,479,769 4,059,274 66,468,029 9,526,198 21,180,710 3,960,369 13,486,567 156,008 13,001 1,037,38 13,512,760 235,951 766,222 79,381 172,498 298,690 15,085,502	1,348,657
GS-1 C&I > 1,500 CCF GS-2 G&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Revenues GS-NMU C&I > 1,500 CCF NMU Revenues GS-NMU C&I > 1,500 CCF NMU Revenues Total Large C&I Large C&I Large C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers SW-1 SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU SJ-NMU	3,918,422 396,611 642,136 10,957,168 0,14332 1,570,381 3,404,895 0,18698 636,647 2,207,029 12,951 \$ 170,41 \$ January 2,279,461 45,839 130,094 (39,047) 26,383 43,680 2,486,410 0,11029 274,226 1,600,811	11,925,061 500,655 842,582 13,266,298 0,14332 1,901,612 4,067,703 0,18698 760,579 2,662,192 12,956 375,84 \$ February 2,470,782 55,613 172,329 67,606 44,048 45,950 2,859,278 0,11029 315,350	11,015,532 378,910 723,733 12,118,175 0.14332 1,736,777 3,766,862 0,18698 704,328 2,441,105 12,969 12,960 564,07 \$ March 1,870,643 34,343 34,343 31,51,593 136,830 26,206 48,590 0,11029 250,160 1,618,690	2,542,539 163,449 228,045 163,449 228,045 2,934,004 0,14332 420,501 1,237,798 0,18698 231,443 651,945 12,978 12,965 614,16 \$ April 1,319,411 18,767 36,843 (136,823) 12,205 22,560 1,272,963 0,11029 140,395	1,157,680 47,340 47,340 32,969 1,237,969 0,14332 177,429 494,970 0,18898 92,550 269,978 12,987 12,989 634.76 \$ May (211,368) (5,093) (2,424) 71,553 (2,424) 71,553 10,162 (136,971) 0,11029 (15,107)	1,232,771 50,009 88,034 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,370,814 1,371 1,380,814 1,371 1,	1,057,757 49,816 46,819 1,154,392 0,14332 165,447 283,343 0,18698 52,979 218,427 13,005 12,978 671.59 \$ July 91,981 560 12,695 (13,077) (5,218 96,456 0,11029 10,638 73,524	1,644,507 7,644,507 1,800,483 0,14332 258,045 503,073 0,18698 94,065 352,110 13,014 12,983 698,48 460,266 14,763 4,777 1,658 544 11,694 493,702 0,11029 54,450 333,435	1419,548 52,734 91,520 1,563,802 0,14332 224,124 606,677 0,18698 113,437 337,561 13,023 12,987 724,23 \$ September 200,585 (558) 24,987 1,880 1,	2,775,064 106,264 106,264 108,154 3,079,482 0,14332 441,351 1,175,252 0,18698 219,749 661,100 13,032 12,992 774,87 \$ October 713,471 (7,315) 37,186 3,967 7,273 10,570 765,152 0,11029 84,389 670,971	4,500,314 202,225 330,189 5,052,728 5,014332 721,291 1,808,201 0,18698 338,097 1,059,388 13,041 12,996 856,11 \$ November 1,664,890 26,838 64,282 7,065 15,649 33,740 1,812,464 0,11029 199,887	10,739,791 461,126 749,777 11,850,684 0,14332 1,712,773 3,463,608 0,18698 647,625 2,360,399 13,050 13,001 1,037,38 \$ December 2,380,099 53,000 138,803 18,592 38,614 47,600 2,676,708 0,11029 295,214 1,819,191	59.28,986 2,479,769 4,059,274 66,468,029 9,526,198 21,180,710 3,960,369 13,486,567 156,008 13,001 1,037,38 13,512,760 235,951 766,222 79,381 172,498 298,690 15,085,502 1,663,780 9,784,371	1,348,657
GS-1 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I > 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Large C&I Large C&I Large C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU	9.918.422 9.9611	11,925,061 500,655 842,582 13,266,298 0,14332 1,901,612 4,067,703 0,18698 760,579 2,662,192 12,956 375,84 \$ February 2,470,782 55,613 172,329 67,906 44,048 48,900 2,859,278 0,11029 315,350	11,015,532 378,910 723,733 12,118,175 0.14332 1,736,777 3,766,862 0.18698 704,328 2,441,105 12,969 12,960 564,07 \$ March 1,870,643 34,343 34,343 151,593 138,830 26,206 44,599 0.11029 250,160	2,542,539 163,449 228,045 163,449 228,045 2,934,004 0,14332 420,501 1,237,798 0,18698 231,443 651,945 12,978 12,965 614,16 \$ April 1,319,411 18,767 36,843 (136,823) 12,205 22,560 1,272,963 0,11029 140,395	1,157,680 47,340 47,340 32,969 1,237,969 0,14332 177,429 494,970 0,18698 92,550 269,978 12,987 12,989 634.76 \$ May (211,368) (5,093) (2,424) 71,553 10,162 (136,971) 0,11029 (15,107)	1,222,771 50,009 88,034 1,370,814 1,	1,057,757 49,816 46,819 1,154,392 0.14332 165,447 283,343 0.18698 52,979 218,427 13,005 12,978 671.59 \$ July 91,981 560 12,695 (13,077) (921) 5,218 96,456 0.11029 10,638	1,644,507 7,70,659 85,316 1,800,483 0,14332 258,045 503,073 0,18698 94,065 352,110 13,014 12,983 698,48 4,767 1,658 544 11,694 493,702 0,11029 54,450	1419,548 52,734 91,520 1,563,802 1,563,802 1,563,802 1,13,432 224,124 606,677 0,18698 113,437 337,561 13,023 12,987 724,23 \$ September 200,585 (558) 24,967 1,680 2,437 1,680 2,437 9,372 238,483 0,11029 26,302	2,775,064 106,264 106,264 198,154 3,079,482 0,14332 441,351 1,175,252 0,18698 219,749 661,100 13,032 12,992 774,87 \$ October 713,471 (7,315) 37,186 3,967 7,273 10,570 765,152 0,110,29 84,389	4,500,314 202,225 330,189 5,052,728 5,014332 721,291 1,808,201 0,18698 338,097 1,059,388 13,041 12,996 856,11 \$ November 1,664,890 26,838 64,282 7,065 15,644 13,740 1,812,464 0,11029 199,897	10,739,791 481,126 749,777 11,950,694 0,14332 1,712,773 3,463,608 0,18698 647,625 2,360,399 13,050 13,001 1,037,38 \$ December 2,380,099 53,000 138,803 18,592 38,614 47,600 2,676,708 0,11029 295,214	59.28,986 2,479,769 4,059,274 66,468,029 9,526,198 21,180,710 3,960,369 13,486,567 156,008 13,001 1,037,38 13,512,760 235,951 172,488 298,690 15,085,502	1,348,657

Small Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	554 554 \$ 743.44	554 554 \$ 1,533.55 \$	554 554 2,236.32 \$	554 554 2,639.73 \$	554 554 2,633.64 \$	554 554 2,701.00 \$	554 554 2,731.62 \$	554 554 2,881.65 \$	554 554 2,978.20 \$	554 554 3,234.66 \$	554 554 3,706.52 \$	554 554 4,521.73 \$	6,648 554 4,521.73	
Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total	
LVI-1 TP	2,051,676	(105,330)	1,043,550	108,370	59,318	120,905	234,181	(111,969)	790,631	375,347	974,386	427,727	5,968,792	
LVI-1 Mainline	4,159	4,605	1,793	797	(693)	3,946	(420)	(10,414)	6,853	67,566	5,707	15,231	99,130	
LVI-4	1,131,520	(257,550)	287,400	32,380	32,444	(26,538)	(2,056)	9,300	9,680	43,170	94,730	204,870	1,559,350	
LJ-5 TP	177,810	271,580	208,029	112,677	89,671	42,383	39,976	62,947	65,878	98,730	158,370	237,786	1,565,837	
Total PNG Large Volume	3,365,165	(86,695)	1,540,772	254,224	180,740	140,696	271,681	(50,136)	873,042	584,813	1,233,193	885,614	9,193,109	
PNG Rate (Less CCRC)	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596		
PNG Revenues	87,360	(2,251)	39,998	6,600	4,692	3,652	7,053	(1,302)	22,664	15,182	32,014	22,991	238,653	
LVI-NMU TP	261.005	(102.964)	266 497	66.240	122 002	344.677	00.002	174.705	240 550	210.650	440.202	246 224	2,342,767	
NMU Rate (Less CCRC)	361,095 0.01884	(102,864) 0.01884	266,187 0.01884	66,240 0.01884	133,992 0.01884	0.01884	90,903 0.01884	0.01884	240,559 0.01884	310,659	110,293 0.01884	346,321 0.01884	2,342,767	
NMU Revenues	6.803	(1.938)	5.015	1.248	2.524	6.494	1.713	3.291	4.532	0.01884 5.853	2.078	6.525	44.138	
NWO Neverides	0,003	(1,530)	3,013	1,240	2,324	0,434	1,713	3,231	4,332	3,033	2,070	0,323	44,130	
Total Large Volume Revenues	94.163	(4.189)	45.013	7.848	7.216	10.146	8.765	1.990	27.196	21,035	34.092	29.515	282,791	28,279
Total Eargo Totalio Novolidos	01,100	(1,100)	10,010	7,010	7,210	10,110	0,700	1,000	21,100	21,000	01,002	20,010	202,701	20,270
Large Volume Int & Joint Customers	64	64	64	64	64	64	64	64	64	64	64	64	768	
Average Monthly Customers	64	64	64	64	64	64	64	64	64	64	64	64	64	
Distribution Revenues per Avg. Monthly Customers	\$ 1,471,29	\$ 1,405,85 \$	2.109.18 \$	2,231.80 \$	2.344.56 \$	2.503.09 \$	2.640.05 \$	2.671.14 \$	3.096.09 \$	3,424.75 \$	3.957.43 \$	4.418.61 \$	4.418.61	
Distribution revenues per Avg. Monthly Oustomers	\$ 1,471.29	ў 1,400.00 ф	2,109.10 φ	2,231.00 φ	2,344.30 ø	Σ,000.00 ψ	2,040.00 ψ	2,071.14 ψ	3,030.03 \$	σ, τ 2τ.7σ ψ	υ,υυνυ ψ	4,410.01 φ	4,410.01	
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Small Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total	
Small Volume Transport SVI-1 Transport	January 11,644	February 9,906	March 12,547	April 992	May 6,525	June 5,490	July 4,626	August 45	September 8,261	October 4,497	November 5,577	December 8,709	Total 78,819	
Small Volume Transport SVI-1 Transport SJ-1 Transport	January 11,644 68,472	February 9,906 327,998	March 12,547 26,007	April 992 30,682	May 6,525 30,927	June 5,490 817	July 4,626 1,222	August 45 11,328	September 8,261 13,158	October 4,497 27,304	November 5,577 51,446	December 8,709 39,021	Total 78,819 628,381	
Small Volume Transport SVI-1 Transport	January 11,644	February 9,906	March 12,547	April 992	May 6,525	June 5,490	July 4,626	August 45	September 8,261	October 4,497	November 5,577	December 8,709	Total 78,819	
Small Volume Transport SVI-1 Transport SJI-1 Transport SVI-4 Transport	January 11,644 68,472	February 9,906 327,998	March 12,547 26,007	April 992 30,682	May 6,525 30,927	June 5,490 817	July 4,626 1,222	August 45 11,328	September 8,261 13,158	October 4,497 27,304	November 5,577 51,446	December 8,709 39,021	Total 78,819 628,381	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport	January 11,644 68,472 165,641	February 9,906 327,998 212,984	March 12,547 26,007 177,919	April 992 30,682 102,253	May 6,525 30,927 60,394	June 5,490 817 84,862	July 4,626 1,222 70,939	August 45 11,328 75,802	September 8,261 13,158 65,655	October 4,497 27,304 75,741	November 5,577 51,446 167,608	December 8,709 39,021 119,799	Total 78,819 628,381 1,379,597	
Small Volume Transport SVI-1 Transport SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport	January 11,644 68,472 165,641	February 9,906 327,998 212,984	March 12,547 26,007 177,919	April 992 30,682 102,253	May 6,525 30,927 60,394	June 5,490 817 84,862	July 4,626 1,222 70,939	August 45 11,328 75,802	September 8,261 13,158 65,655	October 4,497 27,304 75,741	November 5,577 51,446 167,608	December 8,709 39,021 119,799	Total 78,819 628,381 1,379,597	
Small Volume Transport SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SJ-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC)	January 11,644 68,472 165,641 34,226 279,983 0.11029	February 9,906 327,998 212,984 52,998 603,885 0,11029	March 12,547 26,007 177,919 48,256 264,729 0.11029	April 992 30,682 102,253 9,838 143,764 0.11029	May 6,525 30,927 60,394 11,173 109,019 0.11029	June 5,490 817 84,862 11,899 103,068 0.11029	July 4,626 1,222 70,939 (4,400) 72,387 0.11029	August 45 11,328 75,802 (3,639) 83,536 0.11029	September 8,261 13,158 65,655 6,242 93,316 0.11029	October 4,497 27,304 75,741 20,824 128,365 0,11029	November 5,577 51,446 167,608 22,866 247,497 0.11029	December 8,709 39,021 119,799 54,245 221,773 0.11029	Total 78,819 628,381 1,379,597 264,527 - 2,351,324	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport	January 11,644 68,472 165,641 34,226	February 9,906 327,998 212,984 52,998	March 12,547 26,007 177,919 48,256 264,729	April 992 30,682 102,253 9,838	May 6,525 30,927 60,394 11,173	June 5,490 817 84,862 11,899	July 4,626 1,222 70,939 (4,400)	August 45 11,328 75,802 (3,639) 83,536	September 8,261 13,158 65,655 6,242 93,316	October 4,497 27,304 75,741 20,824	November 5,577 51,446 167,608 22,866 247,497	December 8,709 39,021 119,799 54,245 221,773	Total 78,819 628,381 1,379,597 - 264,527	
Small Volume Transport SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197	April 992 30,682 102,253 9,838 143,764 0.11029 15,856	May 6,525 30,927 60,394 11,173 109,019 0,11029 12,024	June 5,490 817 84,862 11,899 103,068 0,11029 11,367	July 4,626 1,222 70,939 (4,400) 72,387 0.11029 7,984	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213	September 8,261 13,158 65,655 6,242 93,316 0.11029 10,292	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157	November 5.577 51,446 167,608 22,866 247,497 0.11029 27,296	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328	
Small Volume Transport SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110	May 6,525 30,927 60,394 11,173 109,019 0,11029 12,024 36,461	June 5,490 817 84,862 11,899 103,068 0,11029 11,367 8,892	July 4,626 1,222 70,939 (4,400) 72,387 0,11029 7,984	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942	October 4,497 27,304 75,741 20,824 128,365 0,11029 14,157 74,446	November 5,577 51,446 167,608 22,866 247,497 0,11029 27,296	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 84,026 101,053	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110 3,006,532	May 6,525 30,927 60,394 11,173 109,019 0,11029 12,024 36,461 (927,747)	June 5,490 817 84,862 11,899 103,068 0,11029 11,367 8,892 23,348	July 4,626 1,222 70,939 (4,400) 72,387 0.11029 7,984 72,570 453,250	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942 (344,333)	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157 74,446 (1,452,047)	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1,015,860)	December 8,709 39,021 119,799 54,245 221,773 0,11029 24,459 180,116 189,143	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 84,026 101,053 185,079	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726	April 992 30,682 102,283 9,838 143,764 0.11029 15,856 61,110 3,006,532 3,067,642	May 6,525 30,927 60,394 11,173 109,019 0.11029 12,024 36,461 (927,747) (891,286)	June 5,490 817 84,862 11,899 103,068 0.11029 11,367 8,892 23,348 32,239	July 4,626 1,222 70,939 (4,400) 72,387 0.11029 7,984 72,570 453,250 525,820	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 552,809	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942 (344,333) (317,391)	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157 74,446 (1,452,047) (1,377,602)	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1,015,860) (913,189)	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total IMMU Small Volume Transport Total IMMU Small Volume Transport NMU Rate (Less CCRC)	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 44,026 101,053 185,079 0.08598	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667 0.08598	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726 105,833 0.08598	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110 3,006,532 3,067,642 0,08598	May 6,525 30,927 60,394 11,173 109,019 0,11029 12,024 36,461 (927,747) (891,286) 0,08598	June 5,490 817 84,862 11,899 103,068 0,11029 11,367 8,892 23,348 32,239 0,08598	July 4,626 1,222 70,939 (4,400) 72,387 0,11029 7,984 72,570 453,250 525,620 0,08598	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 552,809 0.08598	September 8.261 13,158 65,655 6,242 93,316 0.11029 10,292 (344,333) (317,391) 0.08598	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157 74,446 (1,452,047) (1,377,602) 0.08598	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1,015,860) 913,189 0.08598	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259 0.08598	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587 1,646,880	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 84,026 101,053 185,079	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726	April 992 30,682 102,283 9,838 143,764 0.11029 15,856 61,110 3,006,532 3,067,642	May 6,525 30,927 60,394 11,173 109,019 0.11029 12,024 36,461 (927,747) (891,286)	June 5,490 817 84,862 11,899 103,068 0.11029 11,367 8,892 23,348 32,239	July 4,626 1,222 70,939 (4,400) 72,387 0.11029 7,984 72,570 453,250 525,820	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 552,809	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942 (344,333) (317,391)	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157 74,446 (1,452,047) (1,377,602)	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1,015,860) (913,189)	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587	
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SI-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Rate (Less CCRC)	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 84,026 101,053 185,079 0.08598 15,913	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667 0.08598 26,453	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726 105,833 0.08598 9,100	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110 3,066,532 3,067,642 0.05598 263,756	May 6,525 30,927 60,394 11,173 109,019 0.11029 12,024 36,461 (927,747) (891,286) 0.08598 (76,633)	June 5,490 817 84,862 11,899 103,068 0.11029 11,367 8,892 23,348 2.239 0.08598 2,772	July 4,626 1,222 70,939 (4,400) 72,387 0,11029 7,984 72,570 453,250 525,820 0,08598 45,210	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 552,809 0.08598 47,531	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942 (344,333) (317,391) 0,08598 (27,289)	October 4,497 27,304 75,741 20,824 128,365 0,11029 14,157 74,446 (1,452,047) (1,377,602) 0,08598 (118,446)	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1.015,860) (913,189) 0.08598 (78,516)	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259 0.08598 31,749	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587 1,646,880 141,599	40.022
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total IMMU Small Volume Transport Total IMMU Small Volume Transport NMU Rate (Less CCRC)	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 44,026 101,053 185,079 0.08598	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667 0.08598	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726 105,833 0.08598	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110 3,006,532 3,067,642 0,08598	May 6,525 30,927 60,394 11,173 109,019 0,11029 12,024 36,461 (927,747) (891,286) 0,08598	June 5,490 817 84,862 11,899 103,068 0,11029 11,367 8,892 23,348 32,239 0,08598	July 4,626 1,222 70,939 (4,400) 72,387 0,11029 7,984 72,570 453,250 525,620 0,08598	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 552,809 0.08598	September 8.261 13,158 65,655 6,242 93,316 0.11029 10,292 (344,333) (317,391) 0.08598	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157 74,446 (1,452,047) (1,377,602) 0.08598	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1,015,860) 913,189 0.08598	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259 0.08598	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587 1,646,880	40,093
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 84,026 101,053 185,079 0.08598 15,913	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667 0.08598 26,453	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726 105,833 0.08598 9,100	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110 3,006,532 3,067,642 0.08598 263,756 279,612	May 6,525 30,927 60,394 11,173 109,019 0,11029 12,024 36,461 (927,747) (891,286) 0,08598 (76,633)	June 5,490 817 84,862 11,899 103,068 0.11029 11,367 8,892 23,348 32,239 0.08598 2,772 14,139	July 4,626 1,222 70,939 (4,400) 72,387 0,11029 7,984 72,570 453,250 525,820 0,08598 45,210 53,194	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 0.08598 47,531	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942 (344,333) (317,391) 0,08598 (27,289)	October 4,497 27,304 75,741 20,824 128,365 0.11029 14,157 74,446 (1.452,047) (1.377,602) 0.08598 (118,446) (104,289)	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1.015,860) 0.08598 (78,516) (51,220)	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259 0.08598 31,749 56,208	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587 1,646,880 141,599 400,926	40,093
Small Volume Transport SVI-1 Transport SVI-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SI-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Rate (Less CCRC)	January 11,644 68,472 165,641 34,226 279,983 0.11029 30,879 84,026 101,053 185,079 0.08598 15,913	February 9,906 327,998 212,984 52,998 603,885 0.11029 66,603 134,532 173,134 307,667 0.08598 26,453	March 12,547 26,007 177,919 48,256 264,729 0.11029 29,197 79,107 26,726 105,833 0.08598 9,100	April 992 30,682 102,253 9,838 143,764 0.11029 15,856 61,110 3,066,532 3,067,642 0.05598 263,756	May 6,525 30,927 60,394 11,173 109,019 0.11029 12,024 36,461 (927,747) (891,286) 0.08598 (76,633)	June 5,490 817 84,862 11,899 103,068 0.11029 11,367 8,892 23,348 2.239 0.08598 2,772	July 4,626 1,222 70,939 (4,400) 72,387 0,11029 7,984 72,570 453,250 525,820 0,08598 45,210	August 45 11,328 75,802 (3,639) 83,536 0.11029 9,213 34,422 518,388 552,809 0.08598 47,531	September 8,261 13,158 65,655 6,242 93,316 0,11029 10,292 26,942 (344,333) (317,391) 0,08598 (27,289)	October 4,497 27,304 75,741 20,824 128,365 0,11029 14,157 74,446 (1,452,047) (1,377,602) 0,08598 (118,446)	November 5,577 51,446 167,608 22,866 247,497 0.11029 27,296 102,670 (1.015,860) (913,189) 0.08598 (78,516)	December 8,709 39,021 119,799 54,245 221,773 0.11029 24,459 180,116 189,143 369,259 0.08598 31,749	Total 78,819 628,381 1,379,597 264,527 2,351,324 259,328 895,293 751,587 1,646,880 141,599	40,093

Large Volume Transport LVI-1 TP Transport LVI-1 Mainline Transport LJ-1 TP Transport LJ-1 TP Transport LJ-1 Mainline Transport LVI-4 Transport LVI-4 Transport LJ-5 TP Transport	January 1,398,383 62,972 2,007,062	February (7,315,122) 71,867 2,957,991	March 12,436,798 103,818 3,671,574	April 637,734 49,656 2,343,109	May 3,089,464 55,250 2,206,560	June 3,556,844 21,090 2,738,608	July 6,884,191 32,913 3,177,451	August 5,347,207 39,546 3,315,441	September 2,162,968 50,935 1,806,921	October 3,603,677 110,150 2,365,156	November 2,150,001 91,620 2,758,626	December 3,369,754 20,415 2,966,852	Total 37,321,899 710,231 32,315,351 - -	
Total PNG Large Volume Transport PNG Rate (Less CCRC) PNG Revenues	3,468,417 0.02596 90,040	(4,285,263) 0.02596 (111,245)	16,212,191 0.02596 420,868	3,030,499 0.02596 78,672	5,351,273 0.02596 138,919	6,316,543 0.02596 163,977	10,094,554 0.02596 262,055	8,702,193 0.02596 225,909	4,020,823 0.02596 104,381	6,078,983 0.02596 157,810	5,000,246 0.02596 129,806	6,357,020 0.02596 165,028	70,347,481 1,826,221	
Transport LVJ-ML Flex Customer A PNG Rate (Less CCRC) PNG Revenues	399,966 -0.00252 (1,008)	408,488 -0.00252 (1,029)	378,238 -0.00252 (953)	174,024 -0.00252 (439)	290,813 -0.00252 (733)	206,125 -0.00252 (519)	610,966 -0.00252 (1,540)	430,551 -0.00252 (1,085)	295,066 -0.00252 (744)	183,096 -0.00252 (461)	608,903 -0.00252 (1,534)	394,183 -0.00252 (993)	4,380,419	
Transport LVI-TP Flex Customer B PNG Rate (Less CCRC)	1,338,105 -0.00152	727,671 -0.00152	1,184,856 -0.00152	1,113,931 -0.00152	908,279 -0.00152	1,423,506 -0.00152	1,124,063 -0.00152	1,193,627 -0.00152	894,170 -0.00152	1,048,337 -0.00152	1,212,700 -0.00152	1,053,305 -0.00152	13,222,549	
PNG Revenues Transport LVI-TP Flex Customer C PNG Rate (Less CCRC)	(2,034) - 0.00048	(1,106) 3,785,742 0,00048	(1,801) 1,492,179 0.00048	(1,693) 953,819 0.00048	(1,381) 1,037,234 0,00048	(2,164) (69,005) 0.00048	(1,709) (23,002) 0.00048	(1,814) - 0.00048	(1,359) - 0.00048	(1,593) - 0.00048	(1,843) 1,186,535 0.00048	(1,601) 1,114,490 0,00048	9,477,993	
PNG Revenues Transport LVJ-TP Flex Customer E	192,207	1,817	716	458	498 724,203	(33)	(11)	522,072	410,290	510,035	570	535	4,549 5,289,850	
PNG Rate (Less CCRC) PNG Revenues	0.00848 1,630	0.00848 1,485	0.00848 2,376	0.00848 2,137	0.00848 6,141	0.00848 4,591	0.00848 3,573	0.00848 4,427	0.00848 3,479	0.00848 4,325	0.00848 5,463	0.00848 5,231	44,858	
Transport LVI-TP Flex Customer F PNG Rate (Less CCRC) PNG Revenues	381,596 0.00248 946	384,532 0.00248 954	382,765 0.00248 949	316,228 0.00248 784	203,435 0.00248 505	357,884 0.00248 888	286,913 0.00248 712	187,414 0.00248 465	291,335 0.00248 723	361,823 0.00248 897	351,484 0.00248 872	362,157 0.00248 898	3,867,565 9,592	
LVI-1 TP Transport Flex Customer G PNG Rate (Less CCRC)	218,588 0.00848	299,832 0.00848	310,072 0.00848	130,039 0.00848	128,818 0.00848	168,188 0.00848	139,622 0.00848	153,257 0.00848	131,257 0.00848	84,700 0.00848	197,361 0.00848	272,008 0.00848	2,233,742	
PNG Revenues LVI-NMU TP Transport LJ-NMU TP Transport	1,854 785,479 60,773	2,543 1,016,131 402.077	2,629 1,127,730 372,793	1,103 995,730 171,263	1,092 403,013 201,768	1,426 806,061 326,014	1,184 402,771 307.367	1,300 635,513 151,687	1,113 682,546 98.146	718 751,480 102,205	1,674 933,289 295,375	2,307 945,297 184.546	9,485,039 2,674,014	
Total NMU TP Large Transport NMU Rate (Less CCRC) NMU Revenues	846,253 0.01884 15,943	1,418,207 0.01884 26,719	1,500,523 0.01884 28,270	1,166,993 0.01884 21,986	604,781 0.01884 11,394	1,132,074 0.01884 21,328	710,138 0.01884 13,379	787,200 0.01884 14,831	780,692 0.01884 14,708	853,685 0.01884 16,083	1,228,664 0.01884 23,148	1,129,843 0.01884 21,286	12,159,053	
LVI-NMU Mainline Transport NMU Rate (Less CCRC)	223,212 0.00062	251,272 0.00062	268,463 0.00062	54,264 0.00062	85,269 0.00062	117,215 0.00062	99,358 0.00062	15,381 0.00062	190,564 0.00062	99,996 0.00062	78,789 0.00062	199,217 0.00062	1,683,002	
NMU Revenues Total Large Volume Transport Revenues	138	156 (79,708)	166 453,222	103,042	53 156,489	73 189,567	62 277,704	244,042	118 122,419	177,842	49 158,203	124 192,814	1,043 2,103,145	210,314
Large Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	94 94 \$ 1,143.72	93 94 \$ 297.35 \$	95 94 5,117.27 \$	95 94 6,196.98 \$	95 94 7,844.85 \$	95 95 9,842.55	95 95 3 12,771.56 \$	95 95 15,343.37	95 95 \$ 16,629.78 \$	95 95 3 18,501.87	96 95 3 20,147.30 \$	96 95 3 22,157.80 \$	1,139 95 22,157.80	
Super Large Volume Interruptible & Joint SLV Interruptible Transport PNG Rate PNG Revenues	January 13,869,667 0.00420 58,253	February 22,504,414 0.00420 94,519	March 14,540,094 0.00420 61,068	April 5,054,172 0.00420 21,228	May 8,875,961 0.00420 37,279	June 9,097,923 0.00420 38,211	July 9,548,181 0.00420 40,102	August 12,751,452 0.00420 53,556	September 7,986,894 0.00420 33,545	October 14,058,179 0.00420 59,044	November 18,604,443 0.00420 78,139	December 20,298,602 0.00420 85,254	Total 157,189,982 660,198	
SLV Joint Transport PNG Rate (Less CCRC) PNG Revenues	4,300,115 -0.00232 (9,976)	5,758,174 -0.00232 (13,359)	8,235,958 -0.00232 (19,107)	8,470,946 -0.00232 (19,653)	9,262,219 -0.00232 (21,488)	7,724,694 -0.00232 (17,921)	9,850,364 -0.00232 (22,853)	12,484,635 -0.00232 (28,964)	5,946,528 -0.00232 (13,796)	2,154,836 -0.00232 (4,999)	6,494,962 -0.00232 (15,068)	3,248,014 -0.00232 (7,535)	83,931,445	
SLV-NMU I TP Transport NMU Rate NMU Revenues	4,097,455 0.0085 34,828	3,818,034 0.0085 32,453	5,855,239 0.0085 49,770	3,419,943 0.0085 29,070	2,894,062 0.0085 24,600	3,443,161 0.0085 29,267	4,102,196 0.0085 34.869	136,211 0.0085 1,158	6,967,340 0.0085 59,222	2,885,412 0.0085 24,526	4,227,385 0.0085 35,933	2,978,820 0.0085 25,320	44,825,258	
Total Super Large Volume Revenues	83,105	113,613	91,731	30,644	40,390	49,557	52,118	25,750	78,971	78,571	99,003	103,039	846,492	84,649
Super Large Volume Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	24 24 \$ 3,462.70 \$	24 24 8,196.57 \$	24 24 12,018.67 \$	24 24 13,295.52 \$	24 24 14,978.45 \$	24 24 17,043.32	24 24 \$ 19,214.91 \$	24 24 20,287.80	24 24 \$ 23,578.28 \$	24 24 5 26,852.08 \$	24 24 30,977.21 \$	24 24 35,270.49 \$	288 24 35,270.49	

2011 THROUGH 2013 RATE CASE APPROVED DISTRIBUTION REVENUES LESS CCRC

Residential GS-1 Residential GS-2 Residential GS-3 Residential GS-3 MNU Residential GS-3 MNU Residential Residential Sales Rate (Less CCRC) Total Residential Residential Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	January 24,012,462 24,012,462 5782,311 5,702,504 31,038,943 0.18241 5,661,813,59 190,932 190,932 \$ 29,65 \$	February 19,712,672 454,910 644,265 4,875,140 25,886,987 0.18241 4,685,563,30 190,525 190,729 54,25 \$	March 16,657,285 397,960 561,212 3,867,955 21,484,412 0.18241 3,918,971.59 190,485 190,647 74.83	190,693 190,659	May 5,667,540 131,378 177,600 1,184,191 7,160,709 0,18241 1,306,184,93 190,577 190,642 94.02 \$	June 2,786,970 62,691 70,394 387,262 3,307,317 0,18241 603,287,69 189,262 190,412 97,30 \$	July 2,292,116 42,867 46,744 150,943 2,532,670 0.18241 461,984.33 188,854 190,190 99,85 \$	August 2,408,336 40,170 46,286 184,526 2,679,318 0,18241 488,734,40 188,764 190,012 5 102,51	September 4,366,087 79,637 94,544 575,131 5,115,399 0,18241 933,099,93 188,450 189,838 \$ 107.52 \$	0ctober 9,129,545 194,578 297,233 1,889,590 11,510,946 0.18241 2,099,711.66 189,012 189,755 118.63 \$	November 13,978,931 377,620 514,133 3,336,127 18,206,811 0.18241 3,321,104,39 189,675 189,748 136,14 \$	December 20.321,130 499,729 734,214 5,037,900 26,592,973 0.18241 4,850,824,20 191,273 189,875 161.60 \$	Total 131,441,161 3,058,391 4,306,465 29,404,396 168,210,413 30,683,261 2,278,502 189,875 161.60	10% Cap 3,068,326
Small C&I GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Small C&I Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	January 1,221,987 44,894 88,730 525,362 1,880,973 0,17014 320,029 9,306 9,306 \$ 34.39 \$	February 1,076,193 39,288 73,150 211,042 1,399,673 0,17014 238,140 9,347 9,327 59,85 \$	March 855,315 31,972 59,265 338,774 1,285,326 0,17014 218,685 9,304 9,319 83,36	April 458,993 16,519 35,974 191,453 702,939 0,17014 119,598 9,288 9,311 \$ 96,28 \$	May 221,828 8,396 16,577 93,835 340,636 0.17014 57,956 9,259 9,301 102.62 \$	June 85,391 4,474 8,309 26,450 124,624 0.17014 21,204 9,188 9,282 105.11 \$	July 80,453 3,906 7,072 12,715 104,146 0.17014 17,719 9,259 9,279 107.05 \$	August 76,361 4,130 5,994 17,305 103,790 0,17014 17,659 9,119 9,259 109,19	September 123,664 7,868 14,966 59,278 205,776 0,17014 35,011 9,038 9,234 \$113,27 \$	October 271,458 16,751 31,335 138,373 457,917 0,17014 77,910 9,059 9,217 121,94 \$	November 584,128 24,298 54,570 256,207 919,203 0.17014 156,393 9,123 9,208 139,04 \$	850,611 39,057 74,462 409,659 1,373,789 0,17014 233,736 9,251 9,212 164,36 \$	Total 5,906,382 241,553 470,404 2,280,453 8,898,792 1,514,040 110,541 9,212 164,36	151,404
Large C&I GS-1 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF GS-MMU C&I > 1,500 CCF Large C&I Sales Rate (Less CCRC) Total Large C&I Large C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	January 10,619,849 400,893 675,933 3,554,116 15,250,791 0,15355 2,341,759 12,203 12,203 \$ 191,90 \$	February 9,125,055 331,851 571,062 3,035,975 13,063,943 0,15355 2,005,968 12,175 12,189 356.69 \$	March 7,468,057 276,831 476,955 2,432,475 10,654,318 0,15355 1,635,971 12,149 12,176 491.45	April 4,693,402 181,846 286,360 1,430,280 6,591,888 0,15355 1,012,184 12,136 12,166 \$ 575.05 \$	May 2,683,495 101,834 158,276 750,286 3,693,891 0.15355 567,197 12,139 12,160 621,94 \$	June 1,383,674 54,997 82,450 269,898 1,791,019 0.15355 275,011 12,025 12,138 645.76 \$	July 1,242,278 51,416 68,944 137,227 1,499,865 0,15355 230,304 12,042 12,124 665,48 \$	August 1,356,192 60,570 81,180 199,163 1,697,105 0,15355 260,590 11,981 12,106 687,99	September 2,451,164 107,574 168,424 618,131 3,345,293 0,15355 513,670 11,967 12,091 \$ 731.36 \$	October 4,419,109 194,010 286,112 1,317,525 6,216,756 0.15355 954,583 11,978 12,080 811.06 \$	November 8,231,780 250,897 442,325 2,063,759 10,988,761 0,15355 1,687,324 12,033 12,075 951.08 \$	December 10,277,741 363,797 602,373 2,998,597 14,242,508 0,15395 2,186,937 12,181 12,084 1,131,36 \$	Total 63,951,796 2,376,516 3,900,394 18,807,432 89,036,138 13,671,499 145,009 12,084 1,131,36	1,367,150
Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 SVI-NMU Total Small Volume Rate (Less CCRC) Total Small Volume Revenues Small Volume Int & Joint Customers Average Monthly Customers Distribution Revenue	January 2,531,141 23,650 133,270 19,132 34,219 37,973 1,593,388 4,372,773 0,09134 399,409 531 531 531 531 551 5 752,18	February 2,160,245 23,550 91,130 16,108 28,303 33,342 1,362,291 3,714,969 0,09134 339,325 532 532 532 1,389,90 \$	March 1,914,428 19,620 102,431 13,872 23,933 29,785 1,144,740 0.09134 296,746	April 1,290,501 10,570 55,611 8,753 13,880 21,279 771,547 2,178,141 0,09134 199,951 528 2,339,05 \$ 2,339,05 \$	May 828,317 13,994 23,678 5,156 6,819 15,282 572,096 1,465,342 0.09134 133,844 532 529 2,288,49	June 398,278 11,819 24,549 2,918 2,417 11,544 294,416 745,941 0.09134 68,134 535 530 2,711,91 \$	July 376,616 9,982 15,011 2,468 1,538 10,776 174,343 590,734 0,99134 53,958	August 346,871 8,430 16,940 2,594 1,785 11,010 218,827 -00,9134 55,394	September 420,033 7,120 34,073 4,284 5,110 13,889 232,936 717,445 0.09134 65,531 532 531 \$3,036,36 \$\$	October 921,056 8,240 97,953 8,224 12,854 20,549 349,486 1,418,362 0,09134 129,553	November 1,317,176 9,360 88,062 12,861 21,972 28,472 812,751 2,290,654 0,09134 209,228 526 531 3,870,57 \$	December 1,530,717 11,120 151,816 17,542 31,170 36,480 1,231,255 3,010,100 0,09134 274,943 529 531 4,189,58 \$	Total 14,035,379 163,455 834,524 113,912 184,000 270,381 8,758,076 24,359,727 2,225,017 6,373 531 4,189,58	222,502

Large Volume Interruptible & Joint LVI-1 TP LVI-1 Mainline LVI-4 LJ-5 TP LVI-NMU TP Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers	January 505,159 1,573 203,392 447,839 1,157,963 0,02055 23,796	February 451,737 3,890 188,036 394,728 1,038,391 0.02055 21,339	March 390,476 2,938 140,438 418,000 951,852 0,02055 19,561	April 304,991 889 94,773 360,721 761,374 0.02055 15,646	May 268,203 460 68,723 240,604 577,990 0.02055 11,878	June 388,222 275 26,331 280,502 695,330 0.02055 14,289	July 349,225 83 19,668 333,361 702,337 0.02055 14,433	August 397,945 127 12,377 307,228 717,677 0.02055 14,748	September 562,009 127 28,609 484,167 1,074,912 0.02055 22,089	October 522,982 86,890 44,193 739,449 1,393,514 0,02055 28,637	November 797,630 62,209 135,591 647,132 1,642,562 0.02055 33,755	December 1,239,736 57,999 156,485 649,580 2,103,800 0,02055 43,233	Total 6,178,315 217,460 1,118,616 - 5,303,311 12,817,702	26,340
Average Monthly Customers	66 66	66 66	69 67	75 69	73 70	76 71	75 71	75 72	74	73 72	76 73	74	872 73	
Distribution Revenues per Avg. Monthly Customers	\$ 360.55		965.61 \$	1.164.37 \$	1,321.20 \$	1.503.65 \$	1.693.18 \$	1.887.86 \$	2,188.00 \$	2.581.94 \$	3.034.93 \$	3,624.82 \$	3.624.82	
Small Volume Transport SVI-1 Transport	January 148,386	February 145,360	March 152,208	April 147,351	May 181,619	June 222,438	July 239,066	August 186,925	September 145,466	October 123,317	November 112,237	December 136,883	Total 1,941,256	
SVI-1 Transport SJ-1 Transport SVI-4 Transport	148,386	145,360	152,208	147,351	181,619 77,629 12,165	222,438 42,804 8,312	239,066 32,314 8,637	186,925 28,769 4,979	145,466	123,317	112,237 39,252 12,554	136,883	1,941,256 731,682 241,094	
SVI-1 Transport SJ-1 Transport SVI-4 Transport SJ-4 Transport	148,386 109,423 46,702 14,495	145,360 102,834 34,215 16,634	152,208 100,151 34,083 15,831	147,351 92,054 17,293 12,043	181,619 77,629 12,165 12,882	222,438 42,804 8,312 8,060	239,066 32,314 8,637 13,575	186,925 28,769 4,979 9,038	145,466 24,122 6,203 9,610	123,317 18,979 20,601 16,193	112,237 39,252 12,554 11,337	136,883 63,351 35,350 21,547	1,941,256 731,682 241,094 161,245	
SVI-1 Transport SJ-1 Transport SVI-4 Transport	148,386 109,423 46,702 14,495 60,391	145,360 102,834 34,215 16,634 51,362	152,208 100,151 34,083 15,831 54,300	147,351 92,054 17,293 12,043 37,690	181,619 77,629 12,165 12,882 25,874	222,438 42,804 8,312 8,060 36,889	239,066 32,314 8,637 13,575 13,137	186,925 28,769 4,979 9,038 15,076	145,466 24,122 6,203 9,610 15,058	123,317 18,979 20,601 16,193 22,851	112,237 39,252 12,554 11,337 24,963	136,883 63,351 35,350 21,547 27,491	1,941,256 731,682 241,094 161,245 385,082	
SVI-1 Transport SJ-1 Transport SVI-4 Transport SJ-4 Transport SJ-5 Transport SJ-5 Transport SJ-5 Transport	148,386 109,423 46,702 14,495 60,391 245,721	145,360 102,834 34,215 16,634 51,362 169,535	152,208 100,151 34,083 15,831 54,300	147,351 92,054 17,293 12,043 37,690	181,619 77,629 12,165 12,882 25,874 92,964	222,438 42,804 8,312 8,060 36,889 90,020	239,066 32,314 8,637 13,575 13,137 85,260	186,925 28,769 4,979 9,038 15,076	145,466 24,122 6,203 9,610 15,058 46,710	123,317 18,979 20,601 16,193 22,851 59,954	112,237 39,252 12,554 11,337 24,963 90,838	136,883 63,351 35,350 21,547 27,491 126,703	1,941,256 731,682 241,094 161,245 385,082 - 1,334,459	
SVI-1 Transport SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SJ-5 Transport SJ-5 Transport SJ-NMU Transport SJ-NMU Transport	148,386 109,423 46,702 14,495 60,391 245,721 145,280	145,360 102,834 34,215 16,634 51,362 169,535 379,650	152,208 100,151 34,083 15,831 54,300 132,922 176,506	147,351 92,054 17,293 12,043 37,690 115,899 137,378	181,619 77,629 12,165 12,882 25,874 92,964 122,347	222,438 42,804 8,312 8,060 36,889 90,020 67,777	239,066 32,314 8,637 13,575 13,137 85,260 71,826	186,925 28,769 4,979 9,038 15,076 77,933 50,727	145,466 24,122 6,203 9,610 15,058 46,710 58,108	123,317 18,979 20,601 16,193 22,851 59,954 65,741	112,237 39,252 12,554 11,337 24,963 90,838 97,527	136,883 63,351 35,350 21,547 27,491 126,703 169,665	1,941,256 731,682 241,094 161,245 385,082 - 1,334,459 1,542,532	
SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport	148,386 109,423 46,702 14,495 60,391 245,721 145,280 770,398	145,360 102,834 34,215 16,634 51,362 169,535 379,650 899,590	152,208 100,151 34,083 15,831 54,300 132,922 176,506 666,001	147,351 92,054 17,293 12,043 37,690 115,899 137,378 559,708	181,619 77,629 12,165 12,882 25,874 92,964 122,347 525,480	222,438 42,804 8,312 8,060 36,889 90,020 67,777 476,300	239,066 32,314 8,637 13,575 13,137 85,260 71,826 463,815	186,925 28,769 4,979 9,038 15,076 77,933 50,727 373,447	145,466 24,122 6,203 9,610 15,058 46,710 58,108 305,277	123,317 18,979 20,601 16,193 22,851 59,954 65,741 327,636	112,237 39,252 12,554 11,337 24,963 90,838 97,527 388,708	136,883 63,351 35,350 21,547 27,491 126,703 169,665 580,990	1,941,256 731,682 241,094 161,245 385,082 - 1,334,459	
SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-NU Transport SVI-NU Transport Total MNU Small Volume Transport NMU Rate (Less CCRC)	148,386 109,423 46,702 14,495 60,391 245,721 145,280 770,398 0.09134	145,360 102,834 34,215 16,634 51,362 169,535 379,650 899,590 0.09134	152,208 100,151 34,083 15,831 54,300 132,922 176,506 666,001 0.09134	147,351 92,054 17,293 12,043 37,690 115,899 137,378 559,708 0.09134	181,619 77,629 12,165 12,882 25,874 92,964 122,347 525,480 0.09134	222,438 42,804 8,312 8,060 36,889 90,020 67,777 476,300 0.09134	239,066 32,314 8,637 13,575 13,137 85,260 71,826 463,815 0.09134	186,925 28,769 4,979 9,038 15,076 77,933 50,727 373,447 0.09134	145,466 24,122 6,203 9,610 15,058 46,710 58,108 305,277 0.09134	123,317 18,979 20,601 16,193 22,851 59,954 65,741 327,636 0.09134	112,237 39,252 12,554 11,337 24,963 90,838 97,527 388,708 0.09134	136,883 63,351 35,350 21,547 27,491 126,703 169,665 580,990 0.09134	1,941,256 731,682 241,094 161,245 385,082 - 1,334,459 1,542,532 6,337,350	
SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport	148,386 109,423 46,702 14,495 60,391 245,721 145,280 770,398	145,360 102,834 34,215 16,634 51,362 169,535 379,650 899,590	152,208 100,151 34,083 15,831 54,300 132,922 176,506 666,001	147,351 92,054 17,293 12,043 37,690 115,899 137,378 559,708	181,619 77,629 12,165 12,882 25,874 92,964 122,347 525,480	222,438 42,804 8,312 8,060 36,889 90,020 67,777 476,300	239,066 32,314 8,637 13,575 13,137 85,260 71,826 463,815	186,925 28,769 4,979 9,038 15,076 77,933 50,727 373,447	145,466 24,122 6,203 9,610 15,058 46,710 58,108 305,277	123,317 18,979 20,601 16,193 22,851 59,954 65,741 327,636	112,237 39,252 12,554 11,337 24,963 90,838 97,527 388,708	136,883 63,351 35,350 21,547 27,491 126,703 169,665 580,990	1,941,256 731,682 241,094 161,245 385,082 - 1,334,459 1,542,532	57,885
SVI-1 Transport SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-NU Transport SVI-NU Transport Total MNU Small Volume Transport NMU Rate (Less CCRC)	148,386 109,423 46,702 14,495 60,391 245,721 145,280 770,398 0.09134	145,360 102,834 34,215 16,634 51,362 169,535 379,650 899,590 0.09134	152,208 100,151 34,083 15,831 54,300 132,922 176,506 666,001 0.09134	147,351 92,054 17,293 12,043 37,690 115,899 137,378 559,708 0.09134	181,619 77,629 12,165 12,882 25,874 92,964 122,347 525,480 0.09134	222,438 42,804 8,312 8,060 36,889 90,020 67,777 476,300 0.09134	239,066 32,314 8,637 13,575 13,137 85,260 71,826 463,815 0.09134	186,925 28,769 4,979 9,038 15,076 77,933 50,727 373,447 0.09134	145,466 24,122 6,203 9,610 15,058 46,710 58,108 305,277 0.09134	123,317 18,979 20,601 16,193 22,851 59,954 65,741 327,636 0.09134	112,237 39,252 12,554 11,337 24,963 90,838 97,527 388,708 0.09134	136,883 63,351 35,350 21,547 27,491 126,703 169,665 580,990 0.09134	1,941,256 731,682 241,094 161,245 385,082 - 1,334,459 1,542,532 6,337,350	57,885

Large Volume Transport LVI-1 TP Transport LVI-1 Mainline Transport LJ-1 TP Transport	January 3,269,313 42,012 3,583,415	February 2,610,150 76,012 3,316,283	March 2,840,150 80,911 3,109,568	April 2,618,057 74,997 3,441,686	May 2,898,466 73,239 4,212,921	June 3,670,020 50,111 5,361,896	July 3,775,076 57,717 6,097,869	August 4,148,740 88,881 6,647,422	September 3,463,793 68,586 5,152,080	October 3,977,127 48,311 4,711,740	November 2,857,764 62,374 3,526,786	December 2,918,511 81,583 3,644,136	Total 39,047,167 804,734 52,805,802	
LJ-1 Mainline Transport LVJ-4 Transport LVI-5 Transport LJ-5 TP Transport LVI-NMU TP Transport LJ-NMU TP Transport	128,686 53,853 181,378 1,183,083 446,843	120,419 47,651 178,975 1,087,388 344,003	96,106 54,046 194,378 942,749 274,160	84,201 31,805 128,242 1,086,303 232,432	85,385 27,149 93,074 715,343 211,431	58,247 56,120 40,266 745,308 186,565	84,656 24,708 16,244 963,919 207,159	52,333 29,500 25,397 829,016 147,228	50,201 31,162 27,904 832,698 253,017	63,350 35,071 39,412 791,569 180,488	78,294 24,149 81,259 916,829 220,887	112,758 32,837 86,966 1,089,986 330,531	1,014,636 448,051 1,093,495 11,184,191 3,034,744	
LVI-NMU Mainline Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues	8,888,583 0.02055 182,660	7,780,881 0.02055 159,897	7,592,068 0.02055 156,017	7,697,723 0.02055 158,188	8,317,008 0.02055 170,915	10,168,533 0.02055 208,963	11,227,348 0.02055 230,722	11,968,517 0.02055 245,953	9,879,441 0.02055 203,023	9,847,068 0.02055 202,357	7,768,342 0.02055 159,639	8,297,308 0.02055 170,510	109,432,820	
Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues	458,471 -0.01063 (4,874)	495,943 -0.01063 (5,272)	532,637 -0.01063 (5,662)	333,459 -0.01063 (3,545)	448,829 -0.01063 (4,771)	738,966 -0.01063 (7,855)	666,083 -0.01063 (7,080)	370,102 -0.01063 (3,934)	413,366 -0.01063 (4,394)	240,450 -0.01063 (2,556)	376,918 -0.01063 (4,007)	534,250 -0.01063 (5,679)	5,609,474	
Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues	1,181,436 -0.01013 (11,968)	1,068,110 -0.01013 (10,820)	1,274,703 -0.01013 (12,913)	1,406,377 -0.01013 (14,247)	1,737,582 -0.01013 (17,602)	2,403,630 -0.01013 (24,349)	2,289,250 -0.01013 (23,190)	2,372,826 -0.01013 (24,037)	1,903,279 -0.01013 (19,280)	1,381,114 -0.01013 (13,991)	1,312,266 -0.01013 (13,293)	1,447,346 -0.01013 (14,662)	19,777,919 (200,350)	
Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues	1,069,818 -0.00813 (8,698)	1,008,223 -0.00813 (8,197)	1,114,949 -0.00813 (9,065)	1,103,690 -0.00813 (8,973)	-0.00813 -	-0.00813 -	-0.00813 -	-0.00813 -	-0.00813 -	-0.00813 -	1,220,452 -0.00813 (9,922)	1,256,805 -0.00813 (10,218)	6,773,937 (55,072)	
Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues	-0.00013 -	-0.00013 -	-0.00013 -	-0.00013 -	1,485,460 -0.00013 (193)	1,943,946 -0.00013 (253)	1,731,183 -0.00013 (225)	1,826,588 -0.00013 (237)	1,627,001 -0.00013 (212)	1,291,211 -0.00013 (168)	-0.00013 -	-0.00013 -	9,905,389	
Transport LVJ-TP Flex Customer E FLEX Rate (Less CCRC) FLEX Revenues	463,060 -0.00013 (60)	266,619 -0.00013 (35)	566,923 -0.00013 (74)	637,971 -0.00013 (83)	883,141 -0.00013 (115)	952,355 -0.00013 (124)	1,062,804 -0.00013 (138)	1,048,040 -0.00013 (136)	789,756 -0.00013 (103)	723,981 -0.00013 (94)	767,158 -0.00013 (100)	778,623 -0.00013 (101)	8,940,431	
Transport LVI-TP Flex Customer F FLEX Rate (Less CCRC) FLEX Revenues	379,197 -0.00613 (2,324)	759,282 -0.00613 (4,654)	346,026 -0.00613 (2,121)	232,461 -0.00613 (1,425)	269,320 -0.00613 (1,651)	306,297 -0.00613 (1,878)	405,996 -0.00613 (2,489)	245,226 -0.00613 (1,503)	398,858 -0.00613 (2,445)	352,343 -0.00613 (2,160)	370,152 -0.00613 (2,269)	396,904 -0.00613 (2,433)	4,462,062	
LVI-1 TP Transport Flex Customer G FLEX Rate (Less CCRC) FLEX Revenues	270,636 -0.00013 (35)	301,590 -0.00013 (39)	311,363 -0.00013 (40)	295,054 -0.00013 (38)	300,907 -0.00013 (39)	326,570 -0.00013 (42)	241,768 -0.00013 (31)	281,677 -0.00013 (37)	265,654 -0.00013 (35)	209,208 -0.00013 (27)	253,682 -0.00013 (33)	257,136 -0.00013 (33)	3,315,245	
Total Large Volume Transport Revenues	154,701	130,880	126,142	129,878	146,544	174,463	197,568	216,069	176,555	183,362	130,016	137,383	1,903,560	190,356
Large Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	126 126 \$ 1,227.79 \$	128 127 2,248.67 \$	124 126 3,267.65 \$	128 127 4,281.44 \$	125 126 5,452.82 \$	126 126 6,837.05 \$	125 126 8,414.10 \$	125 126 10,138.99	125 126 \$ 11,550.53 \$	126 126 13,006.05 \$	125 126 14,047.68 \$	128 126 15,117.62 \$	1,511 126 15,117.62	
Super Large Volume Interruptible & Joint SLV Interruptible Transport - CIP Exempt Rate Revenues	January 15,357,213 0.00420 64,500	February 13,696,935 0.00420 57,527	March 14,979,409 0.00420 62,914	April 12,203,260 0.00420 51,254	May 8,333,176 0.00420 34,999	June 2,346,413 0.00420 9,855	July 2,733,593 0.00420 11,481	August 4,326,832 0.00420 18,173	September 6,911,394 0.00420 29,028	October 10,129,984 0.00420 42,546	November 11,887,776 0.00420 49,929	December 15,614,327 0.00420 65,580	Total 118,520,312 497,785	
SLV Interruptible Transport - CIP Applicable Rate Revenues	319,572 0.00420 1,342	285,023 0.00420 1,197	311,710 0.00420 1,309	253,940 0.00420 1,067	173,407 0.00420 728	48,827 0.00420 205	56,884 0.00420 239	90,038 0.00420 378	143,821 0.00420 604	210,797 0.00420 885	247,375 0.00420 1,039	324,922 0.00420 1,365	2,466,316	
SLV Joint Transport Rate Revenues	5,406,466 0.00420 22,707	3,861,171 0.00420 16,217	3,425,095 0.00420 14,385	3,070,322 0.00420 12,895	2,046,299 0.00420 8,594	5,844,411 0.00420 24,547	4,576,181 0.00420 19,220	2,578,485 0.00420 10,830	2,329,211 0.00420 9,783	3,817,430 0.00420 16,033	3,550,159 0.00420 14,911	783,985 0.00420 3,293	41,289,215 173,415	
SLV-NMU I TP Transport CIP Exempt Rate Revenues	546,047 0.0085 4,641	523,616 0.0085 4,451	573,178 0.0085 4,872	522,578 0.0085 4,442	555,478 0.0085 4,722	539,207 0.0085 4,583	496,072 0.0085 4,217	531,919 0.0085 4,521	538,539 0.0085 4,578	590,969 0.0085 5,023	594,601 0.0085 5,054	578,820 0.0085 4,920	6,591,025 56,024	
SLV-NMU I TP Transport CIP Applicable Rate Revenues	3,044,193 0.0085 25,876	2,919,142 0.0085 24,813	3,195,449 0.0085 27,161	2,913,353 0.0085 24,764	3,096,767 0.0085 26,323	3,006,058 0.0085 25,551	2,765,584 0.0085 23,507	2,965,430 0.0085 25,206	3,002,336 0.0085 25,520	3,294,630 0.0085 28,004	3,314,880 0.0085 28,176	3,226,898 0.0085 27,429	36,744,719	
Total Super Large Volume Revenues	119,067	104,205	110,641	94,421	75,366	64,741	58,664	59,108	69,512	92,492	99,109	102,586	1,049,912	104,991
Super Large Volume Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	29 29 \$ 4,105.75 \$	28 29 7,834.08 \$	28 28 11,785.15 \$	28 28 15,162.26 \$	28 28 17,861.70 \$	28 28 20,181.34 \$	28 28 22,282.93 \$	28 28 24,398.69	28 28 \$ 26,883.51 \$	29 28 30,078.63 \$	29 28 33,506.71 \$	29 28 37,055.73 \$	340 28 37,055.73	

2014 - 2015 RATE CASE APPROVED DISTRIBUTION REVENUES LESS CCRC

Residential	January	February	March	April	May	June	July	August	September	October	November	December	Total	10% Cap
NNG Residential	26,845,046	24,972,761	21,215,245	12,702,800	7,754,460	3,777,947	2,937,419	2,727,104	3,792,769	6,485,235	11,804,279	20,267,475	145,282,540	·
Consolidated Residential	4,492,950	4,185,266	3,536,857	2,155,034	1,349,060	573,849	338,938	303,681	548,666	1,134,694	2,161,531	3,543,046	24,323,570	
Residential Sales	31,337,997	29,158,026	24,752,101	14,857,834	9,103,521	4,351,796	3,276,357	3,030,784	4,341,434	7,619,929	13,965,810	23,810,521	169,606,111	
Rate (Less CCRC)	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358		
Total Residential	6,066,409	5,644,411	4,791,512	2,876,180	1,762,260	842,421	634,237	586,699	840,415	1,475,066	2,703,501	4,609,241	32,832,351	3,283,235
Residential Customers	194,352	192,201	191,202	193,583	192,903	192,959	192,397	191,716	191,836	192,105	192,015	193,771	2,311,040	
Average Monthly Customers	194,352	193,277	192,585	192,835	192,848	192,867	192,800	192,664	192,572	192,525	192,479	192,587	192,587	
Distribution Revenues per Avg. Monthly Customers	\$ 31.21	\$ 60.59	\$ 85.69	\$ 100.49	\$ 109.62 \$	113.98 \$	117.31	\$ 120.44	\$ 124.86	\$ 132.55	\$ 146.63	\$ 170.48 \$	170.48	
													_	
Small C&I	January	February	March	April	May	June	July	August	September	October	November	December	Total	
NNG Small C&I	1,566,791	1,444,990	1,237,409	623,073	285,680	101,572	97,618	106,063	207,974	419,970	721,989	1,178,495	7,991,623	
Consolidated Small C&I	523,589	476,803	408,436	216,741	106,834	23,964	27,055	33,800	69,329	129,160	232,423	382,251	2,630,384	
Small C&I Sales	2,090,380	1,921,793	1,645,845	839,814	392,514 0.15668	125,536	124,672	139,863	277,302	549,130 0.15668	954,412	1,560,746	10,622,007	
Rate (Less CCRC) Total Small C&I	0.15668 327,521	0.15668 301,106	0.15668 257,871	0.15668 131,582	61,499	0.15668 19,669	0.15668 19,534	0.15668 21,914	0.15668 43,448	86,038	0.15668 149,537	0.15668 244,538	1.004.050	166,426
Total Small C&I	327,521	301,100	257,071	131,562	61,499	19,009	19,534	21,914	43,446	00,030	149,537	244,536	1,664,256	100,420
Small C&I Customers	11,141	10,971	10,887	10,513	11,036	11,015	11,016	11,004	11,001	10,950	10,934	11,044	131,512	
Average Monthly Customers	11,141	11,056	11,000	10,313	10,910	10,927	10,940	10,948	10,954	10,953	10,954	10,959	10,959	
Distribution Revenues per Avg. Monthly Customers	\$ 29.40													
Distribution Nevertues per Avg. Monthly Customers	ψ 23.40	ψ 50.00	Ψ 00.55	93.39	φ 30.30 ψ	, 100.00 p	102.27	ψ 104.13	Ψ 100.10	ψ 115.90	ψ 129.04	ψ 131.00 ψ	131.00	
Large C&I	January	February	March	April	May	June	July	August	September	October	November	December	Total	
NNG Large C&I	11,500,000	10,900,000	9,586,356	5,735,394	3,528,304	1,874,425	1,608,101	1,530,648	2,085,936	3,441,953	5,744,377	8,935,880	66,471,374	
Consolidated Large C&I	3,286,891	3,110,875	2,719,206	1,757,631	1,126,837	549,752	445,387	450,325	617,610	972,225	1,599,651	2,544,334	19,180,724	
Large C&I Sales	14,786,891	14,010,875	12,305,562	7,493,025	4,655,141	2,424,177	2,053,488	1,980,973	2,703,546	4,414,178	7,344,028	11,480,214	85,652,098	
Rate (Less CCRC)	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131		
Total Large C&I	2,089,536	1,979,877	1,738,899	1,058,839	657,818	342,560	290,178	279,931	382,038	623,767	1,037,785	1,622,269	12,103,498	1,210,350
Large C&I Customers	10,596	10,419	10,378	10,906	10,478	10,494	10,496	10,492	10,465	10,484	10,415	10,530	126,153	
Average Monthly Customers	10,596	10,508	10,464	10,575	10,555	10,545	10,538	10,532	10,525	10,521	10,511	10,513	10,513	
Distribution Revenues per Avg. Monthly Customers	\$ 197.20	\$ 387.29	\$ 555.06	\$ 649.39	\$ 712.90 \$	746.08 \$	774.11	\$ 801.11	\$ 837.98	\$ 897.60	\$ 997.15	\$ 1,151.32 \$	1,151.32	
Small Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total	
SVI - NNG	2,282,907	2,126,199	1,855,619	1,464,093	1,176,338	963,549	964,616	1,002,882	1,049,500	1,312,319	1,631,387	2,004,748	17,834,157	
SVJ - NNG	19,120	17,807	15,541	12,262	9,852	8,070	8,079	8,399	8,790	10,991	13,663	16,790	149,364	
SVI - Consolidated	550,372	512,593	447,360	352,969	283,596	232,296	232,553	241,779	253,018	316,379	393,301	483,313	4,299,529	
SVJ - Consolidated	31,098	28,963	25,277	19,944	16,024	13,125	13,140	13,661	14,296	17,876	22,223	27,309	242,936	
Total Small Volume	2,883,497	2,685,562	2.343.797	1,849,268	1,485,810	1,217,040	1,218,388	1,266,721	1,325,604	1,657,565	2,060,574	2,532,160	22,525,986	
Rate (Less CCRC)	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042		
Total Small Volume Revenues	174,221	162,262	141,612	111,733	89,773	73,534	73,615	76,535	80,093	100,150	124,500	152,993	1,361,020	136,102
		-	-	•	•	-			•	-	•	•		
Small Volume Int & Joint Customers	403	400	395	399	392	375	400	405	396	397	394	405	4,761	
Average Monthly Customers	403	402	399	399	398	394	395	396	396	396	396	397	397	
Distribution Revenues per Avg. Monthly Customers	\$ 432.31	\$ 838.06	\$ 1,197.23	\$ 1,477.34	\$ 1,708.40 \$	1,911.51 \$	2,093.79	\$ 2,280.30	\$ 2,482.58	\$ 2,734.80	\$ 3,050.57	\$ 3,430.42 \$	3,430.42	
Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total	
LVI-NNG	1,041,119	969,653	846,255	667,699	536,469	439,426	439,913	457,364	478,624	598,483	743,994	914,265	8,133,264	
LVI-Consolidated	637,126	593,391	517,876	408,607	328,299	268,912	269,210	279,890	292,900	366,249	455,296	559,496	4,977,252	
Total Large Volume	1,678,245	1,563,044	1,364,131	1,076,306	864,768	708,338	709,123	737,254	771,524	964,732	1,199,290	1,473,761	13,110,516	
Rate (Less CCRC)	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105		

Total Large Volume Revenues	35,327	32,902	28,715	22,656	18,203	14,911	14,927	15,519	16,241	20,308	25,245	31,023	275,976	27,598
Large Volume Int & Joint Customers	66	65	65	69	69	68	68	69	67	69	68	70	813	
Average Monthly Customers	66	66	65	66	67	67	67	67	67	68	68	68	68	
Distribution Revenues per Avg. Monthly Customers	\$ 535.26	\$ 1,041.67	\$ 1,483.84 \$	1,805.29	\$ 2,062.93 \$	2,279.32 \$	2,496.78 \$	2,718.52	\$ 2,961.40	\$ 3,254.94	\$ 3,626.50	\$ 4,073.45 \$	4,073.45	
Small Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total	
SVI-NNG Transport	269,372	250,882	218,954	172,756	138,802	113,694	113,820	118,335	123,836	154,848	192,496	236,551	2,104,346	
SVJ-NNG Transport	138,719	129,196	112,755	88,964	71,479	58,549	58,614	60,939	63,772	79,742	99,130	121,817	1,083,676	
SVI-Consolidated Transport	338,722	315,471	275,324	217,232	174,537	142,965	143,123	148,801	155,718	194,713	242,054	297,451	2,646,111	
SVJ-Consolidated Transport Total Small Volume Transport	85,482 832,295	79,614 775,163	69,482 676,515	54,822 533,774	44,047 428,865	36,079 351,287	36,119 351,676	37,552 365,627	39,298 382,624	49,139 478,442	61,086 594,766	75,066 730,885	6,501,919	
Rate (Less CCRC)	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	0.06042	6,501,919	
Total Small Volume Transport Revenues	50,287	46,835	40,875	32,251	25,912	21,225	21,248	22,091	23,118	28,907	35,936	44,160	392,846	39,285
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Small Volume Transport Customers	46 46	46 46	46 46	46 46	44 46	44 45	44	44 45	44 45	44 45	44 45	46 45	538 45	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 1,093.20					4,795.26 \$	45 5,286.18 \$							
Distribution revenues per rivg. Monthly Oustoniers	Ψ 1,000.20	2,111.00	Σ,000.00 ψ	0,701.00	φ 4,501.70 φ	4,7 30.20 φ	0,200.10 ¥	0,700.00	0,020.20	φ 0,301.00	ψ 1,100.02	ψ 0,702.00 ψ	0,702.00	
Large Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total	
LVI-NNG Transport CIP Applicable	3,945,459	3,674,627	3,206,994	2,530,335	2,033,019	1,665,264	1,667,108	1,733,241	1,813,811	2,268,030	2,819,462	3,464,728	30,822,078	
LVI-NNG Transport CIP Exempt	2,675,542	2,491,882	2,174,765	1,715,901	1,378,655	1,129,268	1,130,519	1,175,366	1,230,003	1,538,024	1,911,967	2,349,543	20,901,435	
LVJ-NNG Transport	1,644,759	1,531,856	1,336,912	1,054,831	847,512	694,205	694,974	722,543	756,130	945,483	1,175,360	1,444,354	12,848,919	
LVI-Consolidated Transport	1,568,197	1,460,550	1,274,681	1,005,730	808,062	661,891	662,623	688,910	720,933	901,472	1,120,648	1,377,122	12,250,819	
LVJ-Consolidated Transport Total Non-Flex Large Volume Transport	596,778 10,430,735	555,813 9,714,728	485,080 8,478,432	382,731 6,689,528	307,508 5,374,756	251,883 4,402,511	252,163 4,407,387	262,165 4,582,225	274,351 4,795,228	343,055 5,996,064	426,463 7,453,900	524,064 9,159,811	4,662,054 81,485,305	
Non-Flex Rate (Less CCRC)	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	01,400,000	
Non-Flex Revenues	219,567	204,495	178,471	140,815	113,139	92,673	92,775	96,456	100,940	126,217	156,905	192,814	1,715,266	
Transport LVJ-ML Flex Customer A	725,969	676,135	590,090	465,584	374,078	306,410	306,749	318,918	333,743	417,320	518,784	637,513	5,671,293	
FLEX Rate (Less CCRC)	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485		
FLEX Revenues	(3,521)	(3,279)	(2,862)	(2,258)	(1,814)	(1,486)	(1,488)	(1,547)	(1,619)	(2,024)	(2,516)	(3,092)	(27,506)	
Transport LVI-TP Flex Customer B	1,433,622	1,335,212	1,165,293	919,422	738,718	605,090	605,760	629,790	659,066	824,111	1,024,479	1,258,943	11,199,506	
FLEX Rate (Less CCRC)	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	11,100,000	
FLEX Revenues	7,168	6,676	5,826	4,597	3,694	3,025	3,029	3,149	3,295	4,121	5,122	6,295	55,998	
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Transport LVI-TP Flex Customer C	761,967	709,663	619,351	488,671	392,627	321,604	321,960	334,732	350,292	438,014	544,509	669,126	5,952,516	
FLEX Rate (Less CCRC) FLEX Revenues	0.00700 5,334	0.00700 4,968	0.00700 4,335	0.00700 3,421	0.00700 2,748	0.00700 2,251	0.00700 2,254	0.00700 2,343	0.00700 2,452	0.00700 3,066	0.00700 3,812	0.00700 4,684	41,668	
FLEX Revenues	5,334	4,900	4,333	3,421	2,740	2,231	2,254	2,343	2,432	3,000	3,012	4,004	41,000	
Transport LVI-TP Flex Customer D	680,471	633,761	553,108	436,405	350,634	287,207	287,525	298,931	312,827	391,166	486,271	597,560	5,315,866	
FLEX Rate (Less CCRC)	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500		
FLEX Revenues	10,207	9,506	8,297	6,546	5,260	4,308	4,313	4,484	4,692	5,867	7,294	8,963	79,738	
Transport LVJ-TP Flex Customer E	857,958	799,064	697,375	550,233	442,089	362,119	362,520	376,901	394,421	493,193	613,105	753,420	6,702,398	
FLEX Rate (Less CCRC)	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0,702,396	
FLEX Revenues	12,869	11,986	10,461	8,253	6,631	5,432	5,438	5,654	5,916	7,398	9,197	11,301	100,536	
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Transport LVI-TP Flex Customer F	429,983	400,467	349,504	275,760	221,562	181,483	181,684	188,892	197,672	247,174	307,270	377,592	3,359,043	
FLEX Rate (Less CCRC)	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298		
FLEX Revenues	(1,281)	(1,193)	(1,042)	(822)	(660)	(541)	(541)	(563)	(589)	(737)	(916)	(1,125)	(10,010)	
LVI-1 TP Transport Flex Customer G	273,520	254,745	222,326	175,416	140,940	115,445	115,573	120,158	125,743	157,232	195,463	240,193	2,136,754	
FLEX Rate (Less CCRC)	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	,,	
FLEX Revenues	1,510	1,406	1,227	968	778	637	638	663	694	868	1,079	1,326	11,795	
				10/	100	100								
Total Large Volume Transport Revenues	251,853	234,565	204,714	161,520	129,775	106,300	106,418	110,639	115,782	144,777	179,976	221,166	1,967,484	196,748

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1,139

Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	96 \$ 2,623.47	96 \$ 5,066.85	96 \$ 7,224.37	96 \$ 8,928.29	96 \$ 10,276.43	96 \$ 11,400.28	95 \$ 12,542.74	95 \$ 13,727.02	95 \$ 14,963.84	95 \$ 16,505.18	95 \$ 18,382.29	95 \$ 20,728.54	95 \$ 20,728.54
Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total
SLVI-NNG Transport - CIP Exempt	22,015,968	20,504,705	17,895,277	14,119,468	11,344,403	9,292,300	9,302,589	9,671,621	10,121,204	12,655,785	15,732,816	19,333,450	171,989,586
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	
Revenues	92,467	86,120	75,160	59,302	47,646	39,028	39,071	40,621	42,509	53,154	66,078	81,200	722,356
SLVI NNG Transport - CIP Applicable	497,002	462,886	403,979	318,741	256,095	209,770	210,002	218,333	228,482	285,699	355,162	436,445	3,882,596
Rate	0.00420	0.00420	0.00420	0.00420		0.00420	0.00420	0.00420	0.00420	0.00420	0.00420		
Revenues	2,087	1,944	1,697	1,339	1,076	881	882	917	960	1,200	1,492	1,833	16,307
SLVJ NNG Transport	5,131,561	4,779,311	4,171,096	3,291,017	2,644,194	2,165,883	2,168,281	2,254,296	2,359,087	2,949,856	3,667,062	4,506,310	40,087,954
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	
Revenues	21,553	20,073	17,519	13,822	11,106	9,097	9,107	9,468	9,908	12,389	15,402	18,927	168,369
SLVI-Consolidated Transport CIP Exempt	5,587,537	5,203,986	4,541,727	3,583,445	2,879,150	2,358,337	2,360,948	2,454,606	2,568,708	3,211,972	3,992,906	4,906,728	43,650,050
Rate	0.0085	0.0085	0.0085	0.0085		0.0085	0.0085	0.0085	0.0085	0.0085	0.0085		
Revenues	47,494	44,234	38,605	30,459	24,473	20,046	20,068	20,864	21,834	27,302	33,940	41,707	371,025
SLVI-Consolidated Transport CIP Applicable													-
Rate	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	
Revenues	-	-	-	-	-	-	-	-	-	-	-	-	
Total Super Large Volume Revenues	163,601	152,371	132,980	104,922	84,300	69,051	69,128	71,870	75,211	94,045	116,911	143,667	1,278,058
Super Large Volume Customers	25	26	25	25	26	25	25	25	25	25	25	26	303
Average Monthly Customers	25	26	25	25	25	25	25	25	25	25	25	25	25
Distribution Revenues per Avg. Monthly Customers	\$ 6.544.04	\$ 12.391.06	\$ 17,721,79	D 04 00F 04		\$ 27,916.81	\$ 30.703.25	\$ 33.593.01	\$ 36.611.94	\$ 40.376.19	\$ 45.048.01	\$ 50.616.16	\$ 50.616.16

Large Volume Transport Customers

2016 - 2017 RATE CASE APPROVED DISTRIBUTION REVENUES LESS CCRC

Desidential	lamorano	Fabruary.	March	A!!	Mau	luma	lada	A	Cantambas	Ostabas	Nevember	Danamhar	Tatal	10% Cap
Residential NNG Residential	January 28,539,374	February 24,179,949	March 19,349,190	April 10,921,386	May 5,010,195	June 1,144,427	July 277,830	August 410,011	September 3,197,539	October 9,893,406	November 17,595,509	December 25,964,181	Total 146,482,997	10% Cap
Albert Lea Residential	1,648,967	1,395,680	1,115,766	629.219	288.413	65,852	15,991	23.550	183.349	566,741	1,007,005	1,484,559	8.425.092	
Consolidated Residential	4,631,979	3,954,556	3,247,135	1,978,641	1,054,775	338,927	114,246	168,338	723,326	1,791,908	2,945,545	4,201,125	25,150,501	
Residential Sales	34,820,320	29,530,185	23,712,091	13,529,246	6,353,383	1,549,206	408,067	601,899	4,104,214	12,252,055	21,548,059	31,649,865	180,058,590	
Rate (Less CCRC)	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	100,000,000	
Total Residential	7,433,790	6,304,399	5,062,294	2,888,359	1,356,384	330,740	87,118	128,499	876,209	2,615,691	4,600,295	6,756,930	38,440,708	3,844,071
														-,-
Residential Customers	208,886	208,110	206,046	206,987	207,809	208,568	208,323	207,591	207,713	207,398	206,541	208,276	2,492,248	
Average Monthly Customers	208,886	208,498	207,681	207,507	207,568	207,734	207,818	207,790	207,781	207,743	207,634	207,687	207,687	
Distribution Revenues per Avg. Monthly Customers	\$ 35.59	\$ 65.89	\$ 90.53	\$ 104.52	\$ 111.02	\$ 112.53	\$ 112.90	\$ 113.54	\$ 117.76	\$ 130.37	\$ 152.59	\$ 185.09	\$ 185.09	
Small C&I	January	February	March	April	May	June	July	August	September	October	November	December	Total	
NNG Small C&I	1,818,605	1,439,811	1,076,629	607,432	278,560	63,637	15,461	22,778	177,403	548,606	975,226	1,574,577	8,598,725	
Albert Lea Small C&I	82,352	69,661	56,264	27,862	11,047	1,969	1,138	925	3,289	12,065	32,080	147,324	445,976	
Consolidated Small C&I	528,243	441,658	362,277	220,549	117,456	37,736	12,703	18,703	80,294	198,799	327,279	466,454	2,812,151	
Small C&I Sales	2,429,200	1,951,130	1,495,170	855,843	407,063	103,342	29,302	42,406	260,986	759,470	1,334,585	2,188,355	11,856,852	
Rate (Less CCRC)	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298		
Total Small C&I	468,787	376,529	288,538	165,161	78,555	19,943	5,655	8,184	50,365	146,563	257,548	422,309	2,288,135	228,814
Small C&I Customers	11,817	11,810	11,592	11,548	11,683	11,754	11,730	11,677	11,656	11,620	11,561	11,684	140,132	
Average Monthly Customers	11,817	11,814	11,740	11,692	11,690	11,701	11,705	11,701	11,696	11,689	11,677	11,678	11,678	
Distribution Revenues per Avg. Monthly Customers	\$ 39.67	\$ 71.55	\$ 96.58	\$ 111.10	\$ 117.84	\$ 119.44	\$ 119.88	\$ 120.62	\$ 124.98	\$ 137.59	\$ 159.79	\$ 195.94	\$ 195.94	
Large C&I	January	February	March	April	May	June	July	August	September	October	November	December	Total	
NNG Large C&I	12,065,472	11,231,080	9,514,636	6,336,549	3,823,176	1,868,284	1,109,839	894,171	1,758,716	4,071,111	6,998,097	10,304,382	69,975,513	
Albert Lea Large C&I	752,164	639,663	514,700	302,603	150,957	50,022	26,207	30,156	106,781	287,511	485,114	605,915	3,951,793	
Consolidated Large C&I	3,819,821	3,405,981	2,805,346	1,860,726	1,138,182	591,242	477,385	474,027	666,985	1,279,300	2,101,381	3,182,039	21,802,415	
Large C&I Sales	16,637,457	15,276,724	12,834,682	8,499,878	5,112,315	2,509,548	1,613,431	1,398,354	2,532,482	5,637,922	9,584,592	14,092,336	95,729,721	
Rate (Less CCRC)	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118		
Total Large C&I	2,348,876	2,156,768	1,812,000	1,200,013	721,757	354,298	227,784	197,420	357,536	795,962	1,353,153	1,989,556	13,515,122	1,351,512
Large C&I Customers	11,246	11,178	11,012	11,147	11,073	11,116	11,106	11,071	11,032	11,015	10,995	11,073	133,064	
Average Monthly Customers	11,246	11,212	11,145	11,146	11,131	11,129	11,125	11,119	11,109	11,100	11,090	11,089	11,089	
Distribution Revenues per Avg. Monthly Customers	\$ 208.86	\$ 401.86	\$ 566.86	\$ 674.47	\$ 740.22	\$ 772.19	\$ 792.94	\$ 811.13	\$ 844.04	\$ 916.43	\$ 1,039.28	\$ 1,218.79	\$ 1,218.82	
Small Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total	
SVI - NNG	2,096,214	1,767,898	1,655,839	1,573,475	1,483,224	1,327,955	1,204,887	1,184,197	1,296,102	1,365,370	1,294,961	1,341,502	17,591,624	
SVJ - NNG	24,053	22,983	20,639	15,384	10,732	6,997	5,342	4,688	5,995	9,842	14,886	20,731	162,272	
SVI - Albert Lea	315,679	333,870	288,192	217,014	123,984	77,841	55,965	56,020	68,749	105,692	200,722	257,136	2,100,864	
SVI - Consolidated	571,026	606,237	570,504	335,170	238,883	168,478	54,649	46,318	49,436	33,335	170,894	383,668	3,228,598	
SVJ - Consolidated	41,903	41,251	38,045	29,189	20,419	12,070	7,427	5,369	7,703	14,590	23,745	34,471	276,182	
Total Small Volume	3,048,875	2,772,239	2,573,219	2,170,232	1,877,242	1,593,341	1,328,270	1,296,592	1,427,985	1,528,829	1,705,208	2,037,508	23,359,540	
Rate (Less CCRC)	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973		
Total Small Volume Revenues	212,598	193,308	179,431	151,330	130,900	111,104	92,620	90,411	99,573	106,605	118,904	142,075	1,628,861	162,886
Cmall Valume Int 9 Joint Contract	440	44-	440	400	400	440	400		400	400	40.	400	F 007	
Small Volume Int & Joint Customers	442	447	442	439	430	416	436	441	433	438	434	439	5,237	
Average Monthly Customers	442	445	444	443	440	436	436	437	436	436	436	436	436	
Distribution Revenues per Avg. Monthly Customers	\$ 480.99	\$ 912.15	\$ 1,318.33	\$ 1,662.91	\$ 1,971.74	\$ 2,244.66	\$ 2,457.09	\$ 2,658.36	\$ 2,892.83	\$ 3,137.34	\$ 3,410.06	\$ 3,735.92	\$ 3,732.32	
Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total	

LVI-NNG	613,821	520,234	637,003	724,053	819,049	979,400	1,107,607	1,133,281	1,024,958	959,065	1,032,804	989,339	10,540,614	
LVI-Albert Lea	164,120	143,366	137,196	112,417	109,630	97,479	87,261	83,708	86,359	107,784	91,593	156,538	1,377,451	
LVI-Consolidated	560,168	520,174	484,476	292,427	289,047	226,182	141,651	125,330	129,258	102,638	263,671	454,544	3,589,566	
Total Large Volume	1,338,109	1,183,774	1,258,675	1,128,897	1,217,726	1,303,061	1,336,519	1,342,319	1,240,575	1,169,487	1,388,068	1,600,421	15,507,631	
Rate (Less CCRC)	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	10,007,001	
Total Large Volume Revenues	34,282	30,328	32,247	28,922	31,198	33,384	34,242	34,390	31,784	29,962	35,562	41,003	397,306	39,731
Total Large Volume Revenues	34,202	30,320	32,247	20,322	31,190	33,304	34,242	34,330	31,704	29,302	33,302	41,003	337,300	39,731
Lorge Valume Int 9 Joint Customers	76	73	70	73	81	71	75	79	75	75	74	76	900	
Large Volume Int & Joint Customers	76		72				75		75 75	75				
Average Monthly Customers	76	75	74	74	75	74	74	75	75	75	75	75	75	
Distribution Revenues per Avg. Monthly Customers	\$ 451.08	\$ 861.48 \$	1,308.89 \$	1,699.73 \$	2,093.05 \$	2,572.47 \$	3,035.19 \$	3,453.26	\$ 3,877.04 \$	4,276.54	\$ 4,750.70	\$ 5,297.41	\$ 5,297.41	
Small Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total	
SVI-NNG Transport	236,356	231,207	199,821	177,854	142,924	99,513	92,292	90,307	84,951	109,142	127,624	148,557	1,740,548	
SVJ-NNG Transport	266,905	342,098	281,061	214,632	169,017	109,527	113,461	112,394	109,629	137,547	153,497	191,042	2,200,810	
SVI-Albert Lea Transport	6,473	6,258	2,142	1,094	1,105	1,180	769	1,521	1,564	2,330	5,937	6,443	36,816	
SVI-Consolidated Transport	175,337	153,822	161,555	154,009	125,134	98,016	89.376	102,043	140,649	129,058	121,788	106,110	1,556,897	
SVJ-Consolidated Transport	123,965	111,038	114,498	91,368	82,968	42,327	31,953	27,784	20,968	29,316	36,148	43,077	755,410	
SVJ-Consolidated Transport Total Small Volume Transport	809,036	844,423	759,077	638,957	521,148	42,327 350,563	31,953	334,049	357,761	407,393	36,148 444,994	43,077	6,290,481	
·													0,290,461	
Rate (Less CCRC)	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	400.005	40.004
Total Small Volume Transport Revenues	56,414	58,882	52,930	44,554	36,340	24,445	22,861	23,293	24,947	28,408	31,029	34,532	438,635	43,864
Small Volume Transport Customers	56	56	56	56	56	57	57	57	57	57	57	59	681	
Average Monthly Customers	56	56	56	56	56	56	56	56	56	57	57	57	57	
Distribution Revenues per Avg. Monthly Customers	\$ 1,007.39	\$ 2,058.85 \$	3,004.04 \$	3,799.65 \$	4,448.58 \$	4,885.09 \$	5,293.32 \$	5,709.27	\$ 6,154.75 \$	6,545.15	7,089.52	\$ 7,695.36	\$ 7,729.26	
Large Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total	
LVI-NNG Transport CIP Applicable	2.810.815	2.748.474			3.299.100	1.838.526	•		•	2.558.886	2.787.051	2.414.974	30.128.606	
LVI-NNG Transport CIP Applicable	2,810,815 727 491	2,748,474 681 684	2,731,390	2,459,946	3,299,100 560,147	1,838,526 541,087	1,938,852	2,245,265	2,295,327	2,558,886 635,417	2,787,051 646,087	2,414,974 124 107	30,128,606 7,388,353	
LVI-NNG Transport CIP Exempt	727,491	681,684	2,731,390 735,962	2,459,946 590,753	560,147	541,087	1,938,852 659,220	2,245,265 751,498	2,295,327 734,900	635,417	646,087	124,107	7,388,353	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable	727,491 1,396,996	681,684 1,423,195	2,731,390 735,962 1,356,981	2,459,946 590,753 1,101,008	560,147 1,058,708	541,087 738,972	1,938,852 659,220 707,304	2,245,265 751,498 684,286	2,295,327 734,900 639,729	635,417 778,705	646,087 947,247	124,107 1,187,834	7,388,353 12,020,965	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt	727,491 1,396,996 2,044,405	681,684 1,423,195 1,896,823	2,731,390 735,962 1,356,981 2,038,828	2,459,946 590,753 1,101,008 1,741,309	560,147 1,058,708 1,723,429	541,087 738,972 1,554,674	1,938,852 659,220 707,304 1,974,518	2,245,265 751,498 684,286 2,081,994	2,295,327 734,900 639,729 2,058,745	635,417 778,705 1,842,521	646,087 947,247 1,859,606	124,107 1,187,834 2,119,656	7,388,353 12,020,965 22,936,508	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport	727,491 1,396,996 2,044,405 186,179	681,684 1,423,195 1,896,823 173,460	2,731,390 735,962 1,356,981 2,038,828 163,287	2,459,946 590,753 1,101,008 1,741,309 139,505	560,147 1,058,708 1,723,429 140,163	541,087 738,972 1,554,674 146,907	1,938,852 659,220 707,304 1,974,518 146,624	2,245,265 751,498 684,286 2,081,994 149,137	2,295,327 734,900 639,729 2,058,745 162,605	635,417 778,705 1,842,521 160,334	646,087 947,247 1,859,606 153,896	124,107 1,187,834 2,119,656 177,728	7,388,353 12,020,965 22,936,508 1,899,825	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport	727,491 1,396,996 2,044,405 186,179 1,071,506	681,684 1,423,195 1,896,823 173,460 1,186,324	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349	560,147 1,058,708 1,723,429 140,163 1,190,727	541,087 738,972 1,554,674 146,907 804,702	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843	2,245,265 751,498 684,286 2,081,994 149,137 701,975	2,295,327 734,900 639,729 2,058,745 162,605 678,344	635,417 778,705 1,842,521 160,334 896,192	646,087 947,247 1,859,606 153,896 827,321	124,107 1,187,834 2,119,656 177,728 562,532	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446	541,087 738,972 1,554,674 146,907 804,702 304,798	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211	635,417 778,705 1,842,521 160,334 896,192 617,771	646,087 947,247 1,859,606 153,896 827,321 430,667	124,107 1,187,834 2,119,656 177,728 562,532 378,087	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC)	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562 225,518	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562 225,518	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC)	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0,02562 220,350 527,215 0,00450	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0,02562 151,918 260,937 0,00450	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562 225,518	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562 225,518 562,370 0.00450 2,531	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0,02562 196,866 484,804 0,00450 2,182	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0,02562 181,950 502,241 0,00450 2,260	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC)	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0,02562 220,350 527,215 0,00450	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0,02562 151,918 260,937 0,00450	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562 225,518 562,370 0.00450 2,531	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0,02562 196,866 484,804 0,00450 2,182	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0,02562 181,950 502,241 0,00450 2,260	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVJ-TP Flex Customer B	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,660,720 0.02562 220,350 527,215 0.00450 2,372	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVJ-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC)	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVJ-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC)	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0.02562 225,518 562,370 0.00450 2,531 1,201,852 0.00500 6,009	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0,02562 227,706 538,020 0,00450 2,421 1,042,135 0,00500 5,211	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336 1,037,498 0.00500 5,187	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594 1,191,378 0.00500 5,957	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336 1,037,498 0.00500 5,187	7,388,353 12,020,965 22,936,508 1,889,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVJ-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441	635,417 778,705 1,842,521 160,334 836,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0,02562 229,959 641,676 0,00450 2,888 1,162,432 0,00500 5,812 1,244,420 0,00700 8,711	681,684 1,423,195 1,896,823 1773,460 1,186,324 692,445 8,802,405 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,002562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,002562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 - 0,01500	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,660,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - 0.00700 - 1,135,443 0.01500 17,032	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 - 1,165,135 0.01500 17,477	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 - 0.00700 - 1,065,505 0.01500 15,983	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594 1,191,378 0.00500 5,957 1,197,033 0.00700 8,379	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336 1,037,498 0.00500 5,187 1,084,964 0.00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816 86,622	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVJ-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 - 0,01500 - 532,805	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394 - 0.01500 - 577,221	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - 0.00700 - 1,135,443 0.01500 17,032	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 - 1,165,135 0.01500 17,477	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721 458,973	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 - 0.00700 - 1,065,505 0.01500 15,983 410,063	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,002562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 - 0,01500 - 532,805 0,01500	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394 - 0.01500 - 577,221 0.01500	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - - 0.00700 - - 1,135,443 0.01500 17,032	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 - 1,165,135 0.01500 17,477	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721 458,973 0.01500	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 0.00700 1,065,505 0.01500 15,983 410,063 0.01500	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410 507,864 0.01500	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595 - 0,01500 - 584,402 0,01500	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816 86,622 6,193,680	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVJ-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 - 0,01500 - 532,805	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394 - 0.01500 - 577,221	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - 0.00700 - 1,135,443 0.01500 17,032	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 - 1,165,135 0.01500 17,477	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721 458,973	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 - 0.00700 - 1,065,505 0.01500 15,983 410,063	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816 86,622	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer D FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711 - 0.01500 - 546,490 0.01500 8,197	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 - 0,01500 532,805 0,01500 7,992	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560 - 0.01500 - 527,832 0.01500 7,917	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106 - 0.01500 - 5555,752 0.01500 8,336	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0,02562 220,350 527,215 0,00450 2,372 1,182,633 0,00500 5,913 1,199,196 0,00700 8,394 - 0,01500 - 577,221 0,01500 8,658	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - 0.00700 - 1,135,443 0.01500 17,032 447,312 0.01500 6,710	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 17,477 459,124 0.01500 6,887	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721 458,973 0.01500 6,885	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 - 0.00700 - 1,065,505 0.01500 15,983 410,063 0.01500 6,151	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410 507,864 0.01500 7,618	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594 1,191,378 0.00500 5,957 1,197,033 0.00700 8,379 - 0.01500 - 585,842 0.01500 8,788	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336 1,037,498 0.00500 5,187 1,084,964 0.00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816 86,622 6,193,680 92,905	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-Albert Lea Transport LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer D FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer D FLEX Rate (Less CCRC) FLEX Revenues Transport LVJ-TP Flex Customer E FLEX Rate (Less CCRC) FLEX Revenues Transport LVJ-TP Flex Customer E FLEX Rate (Less CCRC) FLEX Revenues Transport LVJ-TP Flex Customer F	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711 0.01500 546,490 0.01500 8,197 348,937	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 8,802,405 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 0,01500 532,805 0,01500 7,992	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560 - 0.01500 - 527,832 0.01500 7,917	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106 - 0.01500 - 5555,752 0.01500 8,336 325,356	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0.02562 220,350 527,215 0.00450 2,372 1,182,633 0.00500 5,913 1,199,196 0.00700 8,394 - 0.01500 - 577,221 0.01500 8,658 361,619	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - 0.00700 - 1,135,443 0.01500 17,032 447,312 0.01500 6,710	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 - 1,165,135 0.01500 17,477 459,124 0.01500 6,887	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721 458,973 0.01500 6,885	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 - 0.00700 - 1,065,505 0.01500 15,983 410,063 0.01500 6,151 321,492	635,417 778,705 1,842,521 180,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410 507,864 0.01500 7,618	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0,02562 196,041 576,544 0,00450 2,594 1,191,378 0,00500 5,957 1,197,033 0,00700 8,379 - 0,01500 - 585,842 0,01500 8,788	124,107 1,187,834 2,119,656 177,728 562,532 378,087 6,964,918 0,02562 178,441 519,172 0,00450 2,336 1,037,498 0,00500 5,187 1,084,964 0,00700 7,595 0,01500 584,402 0,01500 8,766	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816 86,622 6,193,680	
LVI-NNG Transport CIP Exempt LVJ-NNG Transport CIP Applicable LVJ-NNG Transport CIP Exempt LVI-NNG Transport CIP Exempt LVI-Consolidated Transport LVI-Consolidated Transport Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC) Non-Flex Revenues Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer B FLEX Rate (Less CCRC) FLEX Revenues Transport LVI-TP Flex Customer C FLEX Revenues Transport LVI-TP Flex Customer D FLEX Revenues	727,491 1,396,996 2,044,405 186,179 1,071,506 738,381 8,975,773 0.02562 229,959 641,676 0.00450 2,888 1,162,432 0.00500 5,812 1,244,420 0.00700 8,711 - 0.01500 - 546,490 0.01500 8,197	681,684 1,423,195 1,896,823 173,460 1,186,324 692,445 0,02562 225,518 562,370 0,00450 2,531 1,201,852 0,00500 6,009 1,060,009 0,00700 7,420 - 0,01500 532,805 0,01500 7,992	2,731,390 735,962 1,356,981 2,038,828 163,287 1,184,671 676,707 8,887,826 0.02562 227,706 538,020 0.00450 2,421 1,042,135 0.00500 5,211 1,079,988 0.00700 7,560 - 0.01500 - 527,832 0.01500 7,917	2,459,946 590,753 1,101,008 1,741,309 139,505 1,002,349 649,198 7,684,068 0.02562 196,866 484,804 0.00450 2,182 1,056,497 0.00500 5,282 1,158,015 0.00700 8,106 - 0.01500 - 5555,752 0.01500 8,336	560,147 1,058,708 1,723,429 140,163 1,190,727 628,446 8,600,720 0,02562 220,350 527,215 0,00450 2,372 1,182,633 0,00500 5,913 1,199,196 0,00700 8,394 - 0,01500 - 577,221 0,01500 8,658	541,087 738,972 1,554,674 146,907 804,702 304,798 5,929,666 0.02562 151,918 260,937 0.00450 1,174 1,038,437 0.00500 5,192 - 0.00700 - 1,135,443 0.01500 17,032 447,312 0.01500 6,710	1,938,852 659,220 707,304 1,974,518 146,624 1,006,843 295,674 6,729,035 0.02562 172,398 470,779 0.00450 2,119 1,111,411 0.00500 5,557 - 0.00700 17,477 459,124 0.01500 6,887	2,245,265 751,498 684,286 2,081,994 149,137 701,975 348,347 6,962,502 0.02562 178,379 496,939 0.00450 2,236 1,123,668 0.00500 5,618 - 0.00700 - 1,248,053 0.01500 18,721 458,973 0.01500 6,885	2,295,327 734,900 639,729 2,058,745 162,605 678,344 532,211 7,101,861 0.02562 181,950 502,241 0.00450 2,260 1,088,102 0.00500 5,441 - 0.00700 - 1,065,505 0.01500 15,983 410,063 0.01500 6,151	635,417 778,705 1,842,521 160,334 896,192 617,771 7,489,826 0.02562 191,889 539,656 0.00450 2,428 1,106,671 0.00500 5,533 - 0.00700 - 1,160,680 0.01500 17,410 507,864 0.01500 7,618	646,087 947,247 1,859,606 153,896 827,321 430,667 7,651,875 0.02562 196,041 576,544 0.00450 2,594 1,191,378 0.00500 5,957 1,197,033 0.00700 8,379 - 0.01500 - 585,842 0.01500 8,788	124,107 1,187,834 2,119,656 1777,728 562,532 378,087 6,964,918 0.02562 178,441 519,172 0.00450 2,336 1,037,498 0.00500 5,187 1,084,964 0.00700 7,595	7,388,353 12,020,965 22,936,508 1,899,825 11,113,486 6,292,732 91,780,475 2,351,416 6,120,353 27,542 13,342,714 66,714 8,023,625 56,165 5,774,816 86,622 6,193,680 92,905	

FLEX Revenues	2,223	2,229	2,119	2,073	2,304	1,961	1,908	1,753	2,048	2,278	2,389	2,144	25,428	
LVI-1 TP Transport Flex Customer G	300,650	285,174	287.548	229,272	206,885	150,020	127,503	142,540	137,006	154,324	143,112	210,200	2,374,234	
FLEX Rate (Less CCRC)	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	2,374,234	
FLEX Revenues	1.660	1,574	1,587	1,266	1,142	828	704	787	756	852	790	1,160	13,106	
T EEX Novelides	1,000	1,014	1,007	1,200	1,172	020	704	707	700	002	730	1,100	10,100	
Total Large Volume Transport Revenues	259,450	253,273	254,521	224,110	249,134	184,815	207,050	214,380	214,588	228,009	224,938	205,630	2,719,898	271,990
Large Volume Transport Customers	95	95	95	95	95	94	94	94	94	94	95	96	1,136	
Average Monthly Customers	95	95	95	95	95	95	95	95	95	95	95	95	95	
Distribution Revenues per Avg. Monthly Customers	\$ 2,731.05	\$ 5,397.08	\$ 8,076.25	\$ 10,435.31	\$ 13,057.77	\$ 15,003.20	\$ 17,182.67	\$ 19,439.29	\$ 21,698.11	\$ 24,098.21	\$ 26,465.98	\$ 28,630.50	\$ 28,730.30	
Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total	
SLVI-NNG Transport - CIP Exempt	17,978,088	18,739,842	17,336,125	18,318,199	16,605,565	15,944,854	15,857,143	17,171,173	16,384,485	18,584,389	18,458,531	19,291,912	210,670,306	
Rate	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448		
Revenues	80,542	83,954	77,666	82,066	74,393	71,433	71,040	76,927	73,402	83,258	82,694	86,428	943,803	
SLVI NNG Transport - CIP Applicable	27,933	36.099	27,589	23,924	11.688	78,209	70,719	69,796	108,252	2.076	39,026	115.769	611.080	
Rate	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	,,,,,	
Revenues	125	162	124	107	52	350	317	313	485	9	175	519	2,738	
SLVJ NNG Transport	4,396,503	4,695,584	2,657,509	1,242,776	730,667	829,400	1,358,597	1,073,911	1,049,880	684,754	1,556,014	2,317,498	22,593,093	
Rate	0.00448 19.696	0.00448	0.00448	0.00448 5,568	0.00448 3,273	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448 6,971	0.00448	404.047	
Revenues	19,090	21,036	11,906	5,566	3,273	3,716	6,087	4,811	4,703	3,068	6,971	10,382	101,217	
SLVJ-Consolidated Transport CIP Exempt	4,758,561	4,511,555	3,891,055	3,361,929	2,902,229	3,561,844	3,132,518	3,155,494	3,149,536	2,731,976	3,261,624	2,886,317	41,304,638	
Rate	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873		
Revenues	41,542	39,386	33,969	29,350	25,336	31,095	27,347	27,547	27,495	23,850	28,474	25,198	360,589	
SLVI-Consolidated Transport CIP Applicable														
Rate	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873		
Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Super Large Volume Revenues	141,906	144,538	123,664	117,090	103,055	106,594	104,790	109,598	106,086	110,185	118,314	122,526	1,408,347	140,835
Super Large Volume Customers	25	25	25	25	25	24	24	24	24	24	25	25	295	
Average Monthly Customers	25	25	25	25	25	25	25	25	25	25	25	25	25	
Distribution Revenues per Avg. Monthly Customers	\$ 5,676.22	\$ 11,457.75	\$ 16,404.31	\$ 21,087.91	\$ 25,210.12	\$ 29,473.88	\$ 33,665.48	\$ 38,049.41	\$ 42,292.86	\$ 46,700.27	\$ 51,432.83	\$ 56,333.89	\$ 57,296.47	
Total MN Sales	99,464,460	92,336,079	79,241,188	61,263,645	48,394,515	37,093,071	35,825,002	37,193,939	41,242,426	55,074,969	71,041,466	87,412,944	745,583,704	
Total MN Fixed Charge Counts	232,643	231,794	229,340	230,370	231,252	232,100	231,845	231,034	231,084	230,721	229,782	231,728	2,773,693	

2018 RATE CASE APPROVED DISTRIBUTION REVENUES LESS CCRC

Residential Sales	January 34,736,929	February 29,052,138	March 23,601,990	April 13,810,847	May 7,148,538	June 2,564,048	July 1,505,950	August 1,773,763	September 4,813,370	October 12,714,202	November 20,918,587	December 31,143,486	Total 183,783,848	10% Cap
Rate (Less CCRC) Distribution Revenue	0.21733 \$ 7,549,377	0.21733 \$ 6,313,901	0.21733 5 5,129,420 \$	0.21733 3,001,511 \$	0.21733 1,553,592 \$	0.21733 557,245 \$	0.21733 327,288 \$	0.21733 385,492 \$	0.21733 1,046,090	0.21733 \$ 2,763,178	0.21733 \$ 4,546,237	0.21733 \$ 6,768,414	39,941,744	3,994,174
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	213,938 213,938 \$ 35.29	211,355 212,647 \$ 65.19	209,396 211,563 89.77 \$	207,853 210,636 104.42 \$	210,700 210,648 111.79 \$	211,219 210,744 114.38 \$	210,824 210,755 115.93 \$	210,116 210,675 117.80	209,762 210,574 122.83	209,814 210,498 \$ 136.00	208,760 210,340 \$ 157.71	210,234 210,331 \$ 189.90 \$	2,523,971 210,331 189.90	
Firm Class 1 Sales Rate (Less CCRC) Distribution Revenue	January 1,874,505 0.19298 \$ 361,742	February 1,605,813 0.19298 \$ 309,890 \$	March 1,199,594 0.19298 5 231,498 \$	April 630,490 0.19298 121,672 \$	May 309,957 0.19298 59,816 \$	June 83,698 0.19298 16,152 \$	July 26,896 0.19298 5,190 \$	August 41,903 0.19298 8,086 \$	September 194,958 0.19298 37,623	October 579,316 0.19298 \$ 111,796	November 973,042 0.19298 \$ 187,778	December 1,569,497 0.19298 \$ 302,882	Total 9,089,669	10% Cap
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	9,199 9,199	9,166 9,183 \$ 73.14 \$	9,051 9,139	8,701 9,029 113.50 \$	9,105 9,044 119.93 \$	9,159 9,064 121.44 \$	9,174 9,079 121.82 \$	9,149 9,088	9,118 9,091	9,119 9,094	9,059 9,091	9,159 9,097	109,159 9,097	110,712
Firm Class 2 Sales Rate (Less CCRC)	January 15,510,488 0.13904	February 13,270,267 0.13904	March 10,958,001 0.13904	April 6,868,579 0.13904	May 4,085,347 0.13904	June 2,173,497 0.13904	July 1,760,721 0.13904	August 1,818,554 0.13904	September 2,871,134 0.13904	October 5,993,979 0.13904	November 9,378,954 0.13904	December 13,740,734 0.13904	Total 88,430,255	10% Cap
Distribution Revenue	\$ 2,156,578	\$ 1,845,098 \$	1,523,600 \$	955,007 \$	568,027 \$	302,203 \$	244,811 \$	252,852 \$	399,203	\$ 833,403	\$ 1,304,050	\$ 1,910,512	12,295,343	1,229,534
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	13,361 13,361 \$ 161.41	13,194 13,277 \$ 301.40 \$	12,988 13,181 419.18 \$	13,421 13,241 489.41 \$	12,976 13,188 534.45 \$	12,987 13,155 558.76 \$	13,003 13,133 578.34 \$	12,953 13,111 598.59	12,819 13,078 630.63	12,835 13,054 \$ 695.63	12,722 13,024 \$ 797.36	12,764 13,002 \$ 945.65 \$	156,024 13,002 945.65	
Firm Class 3 Sales	January 695,121	February 594,723	March 491,096	April 307,824	May 183,090	June 97,408	July 78,909	August 81,501	September 128,673	October 268,627	November 420,329	December 615,807	Total 3,963,107	10% Cap
		594,723 0.09500	491,096 0.09500	•			•	81,501 0.09500	128,673 0.09500	268,627 0.09500	420,329 0.09500	615,807 0.09500		10% Cap 37,650
Sales Rate (Less CCRC)	695,121 0.09500 \$ 66,036 24 24	594,723 0.09500	491,096 0.09500 46,654 \$ 24 24	307,824 0.09500	183,090 0.09500	97,408 0.09500	78,909 0.09500	81,501 0.09500 7,743 \$ 24 24	128,673 0.09500 3 12,224 23 24	268,627 0.09500 \$ 25,520 23 24	420,329 0.09500 \$ 39,931 23 24	615,807 0.09500	3,963,107 376,495 284 24	·
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 1 Sales	695,121 0.09500 \$ 66,036 24 24 \$ 2,715.40 January 34,984	594,723 0.09500 \$ 56,499 \$ 24 24 \$ 5,105.63 \$ February 31,420	491,096 0.09500 6 46,654 \$ 24 24 7,049.55 \$ March 29,298	307,824 0.09500 29,243 \$ 24 24 8,268.02 \$ April 16,939	183,090 0.09500 17,394 \$ 24 24 8,992.75 \$ May 15,265	97,408 0.09500 9,254 \$ 24 24 9,378.32 \$ June 9,611	78,909 0.09500 7,496 \$ 24 24 9,690.67 \$ July 8,803	81,501 0.09500 7,743 \$ 24 10,013.28 \$ August 7,750	128,673 0.09500 6 12,224 23 24 6 10,522.61 September 9,642	268,627 0.09500 \$ 25,520 23 24 \$ 11,585.93 October 13,878	420,329 0.09500 \$ 39,931 23 24 \$ 13,249.73 November 20,545	615,807 0.09500 \$ 58,502 23 24 \$ 15,687.30 \$ December 29,917	3,963,107 376,495 284 24	·
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 1	695,121 0.09500 \$ 66,036 24 24 \$ 2,715.40	594,723 0.09500 \$ 56,499 \$ 24 24 \$ 5,105.63 \$	491,096 0.09500 6 46,654 \$ 24 24 6 7,049.55 \$ March 29,298 0.10000	307,824 0.09500 29,243 \$ 24 24 8,268.02 \$	183,090 0.09500 17,394 \$ 24 24 8,992.75 \$	97,408 0.09500 9,254 \$ 24 24 9,378.32 \$	78,909 0.09500 7,496 \$ 24 24 9,690.67 \$	81,501 0.09500 7,743 \$ 24 24 10,013.28 \$	128,673 0.09500 6 12,224 23 24 6 10,522.61 September 9,642 0.10000	268,627 0.09500 \$ 25,520 23 24 \$ 11,585.93 October 13,878 0.10000	420,329 0.09500 \$ 39,931 23 24 \$ 13,249.73 November 20,545 0.10000	615,807 0.09500 \$ 58,502 23 24 \$ 15,687.30 \$	3,963,107 376,495 284 24 3 15,687.30 Total	37,650
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 1 Sales Rate (Less CCRC)	695,121 0.09500 \$ 66,036 24 24 \$ 2,715.40 January 34,984 0.10000 \$ 3,498	594,723 0.09500 \$ 56,499 24 24 \$ 5,105.63 \$ February 31,420 0.10000	491,096 0.09500 3 46,654 \$ 24 24 3 7,049.55 \$ March 29,298 0.10000 6 2,930 \$ 31 31	307,824 0.09500 29,243 \$ 24 24 8,268.02 \$ April 16,939 0.10000	183,090 0.09500 17,394 \$ 24 24 8,992.75 \$ May 15,265 0.10000	97,408 0.09500 9,254 \$ 24 24 9,378.32 \$ June 9,611 0.10000	78,909 0.09500 7,496 \$ 24 24 9,690.67 \$ July 8,803 0.10000	81,501 0.09500 7,743 \$ 24 24 10,013.28 \$ August 7,750 0.10000 775 \$	128,673 0.09500 5 12,224 23 24 5 10,522.61 September 9,642 0.10000 6 964 31 31	268,627 0.09500 \$ 25,520 23 24 \$ 11,585.93 October 13,878 0.10000 \$ 1,388	420,329 0.09500 \$ 39,931 23 24 \$ 13,249.73 November 20,545 0.10000 \$ 2,055	615,807 0.09500 \$ 58,502 23 24 \$ 15,687.30 \$ December 29,917 0.10000 \$ 2,992	3,963,107 376,495 284 24 3 15,687.30 Total 228,052 22,805 368 31	37,650 1 0% Ca p
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 1 Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 2 Sales Rate (Less CCRC)	695,121 0.09500 \$ 66,036 24 24 \$ 2,715.40 January 34,984 0.10000 \$ 3,498 31 31 \$ 112.16 January 266,518 0.05197	594,723 0.09500 \$ 56,499 \$ 24 24 \$ 5,105.63 \$ February 31,420 0.10000 \$ 3,142 \$ 31 31 \$ 214.21 \$ February 239,600 0.05197	491,096 0.09500 46,654 \$ 24 24 7,049.55 \$ March 29,298 0.10000 2,930 \$ 31 31 31 308.71 \$ March 220,205 0.05197	307,824 0.09500 29,243 \$ 24 24 8,268.02 \$ April 16,939 0.10000 1,694 \$ 31 31 363.36 \$ April 158,751 0.05197	183,090 0.09500 17,394 \$ 24 24 8,992.75 \$ May 15,265 0.10000 1,527 \$ 31 31 412.60 \$ May 132,757 0.05197	97,408 0.09500 9,254 \$ 24 24 9,378.32 \$ June 9,611 0.10000 961 \$ 30 31 443.60 \$ June 108,181 0.05197	78,909 0,09500 7,496 \$ 24 24 9,690.67 \$ July 8,803 0,10000 880 \$ 31 31 472.00 \$ July 104,987 0,05197	81,501 0.09500 7,743 \$ 24 10,013.28 \$ August 7,750 0.10000 775 \$ 31 31 497.00 \$ August 100,955 0.05197	128,673 0.09500 12,224 23 24 5 10,522.61 September 9,642 0.10000 6 964 31 31 5 528.10 September 115,507 0.05197	268,627 0.09500 \$ 25,520 23 24 \$ 11,585.93 October 13,878 0.10000 \$ 1,388 31 31 \$ 572.87 October 157,892 0.05197	420,329 0.09500 \$ 39,931 23 24 \$ 13,249.73 November 20,545 0.10000 \$ 2,055 30 31 \$ 639.15 November 178,029 0.05197	615,807 0,09500 \$ 58,502 23 24 \$ 15,687.30 \$ December 29,917 0,10000 \$ 2,992 30 31 \$ 735.65 \$ December 241,112 0,05197	3,963,107 284 24 5 15,687.30 Total 228,052 22,805 368 31 735.65 Total 2,024,493	37,650 10% Cap 2,281
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 1 Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Arrage Monthly Customers Distribution Revenues per Avg. Monthly Customers Agricultural Grain Dryer Class 2 Sales	695,121 0.09500 \$ 66,036 24 24 \$ 2,715.40 January 34,984 0.10000 \$ 3,498 31 31 \$ 112.16 January 266,518 0.05197	594,723 0.09500 \$ 56,499 \$ 24 \$ 5,105.63 \$ February 31,420 0.10000 \$ 3,142 \$ 31 \$ 214.21 \$ February 239,600	491,096 0.09500 46,654 \$ 24 24 57,049.55 \$ March 29,298 0.10000 2,930 \$ 31 31 31 308.71 \$ March 220,205	307,824 0.09500 29,243 \$ 24 24 8,268.02 \$ April 16,939 0.10000 1,694 \$ 31 31 363.36 \$ April 158,751	183,090 0.09500 17,394 \$ 24 8,992.75 \$ May 15,265 0.10000 1,527 \$ 31 31 412.60 \$	97,408 0.09500 9,254 \$ 24 24 9,378.32 \$ June 9,611 0.10000 961 \$ 30 31 443.60 \$ June 108,181	78,909 0.09500 7,496 \$ 24 24 9,690.67 \$ July 8,803 0.10000 880 \$ 31 31 472.00 \$ July 104,987	81,501 0.09500 7,743 \$ 24 10,013.28 \$ August 7,750 0.10000 775 \$ 31 31 497.00 \$ August 100,955	128,673 0.09500 12,224 23 24 5 10,522.61 September 9,642 0.10000 6 964 31 31 5 528.10 September 115,507 0.05197	268,627 0.09500 \$ 25,520 23 24 \$ 11,585,93 October 13,878 0.10000 \$ 1,388 31 31 31 \$ 572.87 October 157,892	420,329 0.09500 \$ 39,931 23 24 \$ 13,249.73 November 20,545 0.10000 \$ 2,055 30 31 \$ 639.15 November 178,029 0.05197	615,807 0.09500 \$ 58,502 23 24 \$ 15,687.30 \$ December 29,917 0.10000 \$ 2,992 30 31 \$ 735.65 \$ December 241,112	3,963,107 376,495 284 24 3 15,687.30 Total 228,052 22,805 368 31 735.65	37,650 10% Cap 2,281

Agricultural Grain Dryer Class 3 Sales Rate (Less CCRC)	January 172,841 0.02907	February 154,773 0.02907	March 136,952 0.02907	April 133,944 0.02907	May 100,242 0.02907	June 104,901 0.02907	July 105,937 0.02907	August 108,282 0.02907	September 118,142 0.02907	October 158,091 0.02907	November 138,854 0.02907	December 171,125 0.02907	Total 1,604,084	10% Cap
Distribution Revenue	\$ 5,024	\$ 4,499	\$ 3,981	\$ 3,894 \$	2,914	3,049 \$	3,080	3,148	\$ 3,434	\$ 4,596	\$ 4,036	\$ 4,975	46,631	4,663
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	1 1 \$ 5,156.40	1 1 \$ 9,523.72	1 1 \$ 13,504.91	1 1 \$ 17,398.67 \$	1 1 5 20,312.70	1 1 \$ 23,362.17 \$	1 1 26,441.77	1 1 \$ 29,589.52	1 1 \$ 33,023.91	1 1 \$ 37,619.62	1 1 \$ 41,656.12	1 1 \$ 46,630.72 \$	12 1 46,630.72	
Power Generation Class 1 Sales	January 17,602	February 15,762	March 13,947	April 13,641	May 10,209	June 10,683	July 10,789	August 11,027	September 12,032	October 16,100	November 14,141	December 17,427	Total 163,361	10% Cap
Rate (Less CCRC)	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000	0.07000		
Distribution Revenue	\$ 1,232	\$ 1,103	\$ 976	\$ 955 \$	715	748 \$	755	772	\$ 842	\$ 1,127	\$ 990	\$ 1,220	11,435	1,144
Customers Average Monthly Customers	7	7 7	7 7	7 7	7 7	7 7	7 7	7 7	7 7	7 7	7 7	7 7	84 7	
Distribution Revenues per Avg. Monthly Customers	\$ 176.02	\$ 333.64	\$ 473.12	\$ 609.53 \$	711.61	818.44 \$	926.33	1,036.61	\$ 1,156.92	\$ 1,317.92	\$ 1,459.34	\$ 1,633.61 \$	1,633.61	
Power Generation Class 2 Sales	January 1,634,207	February 2,694,551	March 2,755,669	April 3,451,281	May 4,150,587	June 2,447,636	July 4,361,678	August 4,401,772	September 6,566,812	October 2,859,091	November 2,809,288	December 2,093,146	Total 40,225,718	10% Cap
Rate (Less CCRC)	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	400.044	40.004
Distribution Revenue	\$ 7,321	\$ 12,072	\$ 12,345	\$ 15,462 \$	18,595	10,965 \$	19,540	19,720	\$ 29,419	\$ 12,809	\$ 12,586	\$ 9,377	180,211	18,021
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	2 2 \$ 3,660.62	2 2 \$ 9,696.42	2 2 \$ 15,869.12	2 2 \$ 23,599.99 \$	2 2 3 32,897.30	2 2 38,380.01 \$	2 2 48,150.16	2 2 58,010.13	2 2 \$ 72,719.79	2 2 \$ 79,124.16	2 2 \$ 85,416.96	2 2 \$ 90,105.61 \$	24 2 90,105.61	
Interruptible Class 2	January	February	March	April	May	June	July	August	September	October	November	December	Total	10% Cap
Sales	2,574,064	2,321,120	2,194,102	1,176,809	1,119,479	645,245	578,659	482,687	618,364	884,407	1,450,324	2,158,940	Total 16,204,200	10% Cap
•	•	2,321,120 0.07500		1,176,809 0.07500	1,119,479 0.07500	645,245 0.07500		482,687 0.07500	618,364 0.07500	884,407 0.07500		2,158,940 0.07500		10% Cap
Sales Rate (Less CCRC) Distribution Revenue Customers	2,574,064 0.07500 \$ 193,055	2,321,120 0.07500 \$ 174,084	2,194,102 0.07500 \$ 164,558	1,176,809 0.07500 \$ 88,261 \$	1,119,479 0.07500 6 83,961	645,245 0.07500 \$ 48,393 \$	578,659 0.07500 43,399 359	482,687 0.07500 36,202	618,364 0.07500 \$ 46,377	884,407 0.07500 \$ 66,331	1,450,324 0.07500 \$ 108,774	2,158,940 0.07500 \$ 161,921	16,204,200 1,215,315 4,382	·
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers	2,574,064 0.07500 \$ 193,055 375 375	2,321,120 0.07500 \$ 174,084 374 375	2,194,102 0.07500 \$ 164,558 376 375	1,176,809 0.07500 \$ 88,261 \$ 371 374	1,119,479 0.07500 6 83,961 367 373	645,245 0.07500 48,393 \$ 344 368	578,659 0.07500 43,399 359 367	482,687 0.07500 36,202 372 367	618,364 0.07500 \$ 46,377 355 366	884,407 0.07500 \$ 66,331 362 366	1,450,324 0.07500 \$ 108,774 361 365	2,158,940 0.07500 \$ 161,921 366 365	16,204,200 1,215,315 4,382 365	·
Sales Rate (Less CCRC) Distribution Revenue Customers	2,574,064 0.07500 \$ 193,055 375 375	2,321,120 0.07500 \$ 174,084 374 375	2,194,102 0.07500 \$ 164,558 376 375	1,176,809 0.07500 \$ 88,261 \$ 371 374	1,119,479 0.07500 83,961 367 373	645,245 0.07500 48,393 \$ 344 368	578,659 0.07500 43,399 359 367	482,687 0.07500 36,202 372 367	618,364 0.07500 \$ 46,377 355 366	884,407 0.07500 \$ 66,331 362 366	1,450,324 0.07500 \$ 108,774 361 365	2,158,940 0.07500 \$ 161,921 366 365	16,204,200 1,215,315 4,382 365	·
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers	2,574,064 0.07500 \$ 193,055 375 375	2,321,120 0.07500 \$ 174,084 374 375	2,194,102 0.07500 \$ 164,558 376 375	1,176,809 0.07500 \$ 88,261 \$ 371 374	1,119,479 0.07500 6 83,961 367 373	645,245 0.07500 48,393 \$ 344 368	578,659 0.07500 43,399 359 367	482,687 0.07500 36,202 372 367	618,364 0.07500 \$ 46,377 355 366	884,407 0.07500 \$ 66,331 362 366	1,450,324 0.07500 \$ 108,774 361 365	2,158,940 0.07500 \$ 161,921 366 365	16,204,200 1,215,315 4,382 365	·
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Interruptible Class 3 Sales	2,574,064 0.07500 \$ 193,055 375 375 \$ 514.81 January 8,496,481	2,321,120 0.07500 \$ 174,084 374 375 \$ 979.04 February 7,621,876	2,194,102 0.07500 \$ 164,558 : 376 375 \$ 1,417.86 : March 6,862,339	1,176,809 0.07500 \$ 88,261 \$ 371 374 \$ 1,657.64 \$ April 5,895,747	1,119,479 0.07500 6 83,961 367 373 5 1,887.18 May 4,613,310	645,245 0.07500 48,393 \$ 344 368 2,044.32 \$ June 4,384,666 0.06500	578,659 0.07500 43,399 359 367 2,168.15 July 4,366,556	482,687 0.07500 5 36,202 372 367 5 2,266.79 August 4,371,606 0.06500	618,364 0.07500 \$ 46,377 355 366 \$ 2,399.70 September 4,846,913 0.06500	884,407 0.07500 \$ 66,331 362 366 \$ 2,580.93 October 6,533,811	1,450,324 0.07500 \$ 108,774 361 365 \$ 2,886.01 November 6,305,825	2,158,940 0.07500 \$ 161,921 366 365 \$ 3,329.63 \$ December 8,084,154	16,204,200 1,215,315 4,382 365 3,329.63	121,532
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Interruptible Class 3 Sales Rate (Less CCRC)	2,574,064 0.07500 \$ 193,055 375 \$ 514.81 January 8,496,481 0.06500 \$ 552,271	2,321,120 0.07500 \$ 174,084 374 375 \$ 979.04 February 7,621,876 0.06500	2,194,102 0.07500 \$ 164,558 376 375 \$ 1,417.86 446,052 446,052 159 163	1,176,809 0.07500 \$ 88,261 \$ 371 374 \$ 1,657.64 \$ April 5,895,747 0.06500 \$ 383,224 \$ 165 163	1,119,479 0.07500 6 83,961 367 373 3 1,887.18 May 4,613,310 0.06500 6 299,865	645,245 0.07500 48,393 \$ 344 368 2,044.32 \$ June 4,384,666 0.06500	578,659 0.07500 43,399 359 367 2,168.15 July 4,366,556 0.06500 283,826 169 165	482,687 0.07500 36,202 372 367 2,266.79 August 4,371,606 0.06500 284,154	618,364 0.07500 \$ 46,377 355 366 \$ 2,399.70 \$ September 4,846,913 0.06500 \$ 315,049	884,407 0.07500 \$ 66,331 362 366 \$ 2,580.93 October 6,533,811 0.06500 \$ 424,698	1,450,324 0.07500 \$ 108,774 361 365 \$ 2,886.01 November 6,305,825 0.06500 \$ 409,879	2,158,940 0.07500 \$ 161,921 366 365 \$ 3,329.63 \$ December 8,084,154 0.06500	16,204,200 1,215,315 4,382 365 3,329.63 Total 72,383,283 4,704,913 1,978 165	121,532 1 0% Cap
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Interruptible Class 3 Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Interruptible Class 4 Sales Rate (Less CCRC)	2,574,064 0.07500 \$ 193,055 375 \$ 514.81 January 8,496,481 0.06500 \$ 552,271 165 165 \$ 3,349.81 January 2,548,267 0.01870	2,321,120 0.07500 \$ 174,084 374 375 \$ 979.04 February 7,621,876 0.06500 \$ 495,422 164 164 \$ 6,388.37 February 2,277,917 0.01870	2,194,102 0,07500 \$ 164,558 : 376 375 \$ 1,417.86 : March 6,862,339 0,06500 \$ 446,052 : 159 163 \$ 9,164.08 : March 3,080,573 0,01870	1,176,809 0.07500 \$ 88,261 \$ 371 374 \$ 1,657,64 \$ April 5,895,747 0.06500 \$ 383,224 \$ 165 163 \$ 11,515.15 \$ April 2,119,073 0.01870	1,119,479 0.07500 6 83,961 367 373 1,887.18 May 4,613,310 0.06500 5 299,865 163 163 13,354.81 May 1,432,510 0.01870	645,245 0.07500 344,393 344 368 2,044.32 348 2,044.32 349 368 0.06500 285,003 166 164 15,011.20 349 349 349 349 349 349 349 349	578,659 0.07500 43,399 \$ 367 2,168.15 \$ July 4,366,556 0.06500 283,826 \$ 169 165 16,640.38 \$ July	482,687 0.07500 6 36,202 372 367 2,266.79 August 4,371,606 0.06500 5 284,154 161 164 5 18,474.50 August 1,546,878 0.01870	618,364 0.07500 \$ 46,377 355 366 \$ 2,399.70 September 4,846,913 0.06500 \$ 315,049 170 165 \$ 20,271.92 September 2,008,319 0.01870	884,407 0.07500 \$ 66,331 362 366 \$ 2,580.93 October 6,533,811 0.06500 \$ 424,698 168 165 \$ 22,845.85 October 2,226,688 0.01870	1,450,324 0.07500 \$ 108,774 361 365 \$ 2,886.01 November 6,305,825 0.06500 \$ 409,879 166 165 \$ 25,329.96 November 1,999,849 0.01870	2,158,940 0,07500 \$ 161,921 366 365 \$ 3,329.63 \$ December 8,084,154 0,06500 \$ 525,470 162 165 \$ 28,514.63 \$ December 2,486,089 0,01870	16,204,200 1,215,315 4,382 365 3,329.63 Total 72,383,283 4,704,913 1,978 165 28,514.63 Total 24,708,678	10% Cap 470,491
Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Interruptible Class 3 Sales Rate (Less CCRC) Distribution Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Interruptible Class 4 Sales	2,574,064 0.07500 \$ 193,055 375 \$ 514.81 January 8,496,481 0.06500 \$ 552,271 165 165 \$ 3,349.81 January 2,548,267 0.01870	2,321,120 0.07500 \$ 174,084 374 375 \$ 979,04 February 7,621,876 0.06500 \$ 495,422 164 \$ 6,388.37	2,194,102 0,07500 \$ 164,558 : 376 375 \$ 1,417.86 : March 6,862,339 0,06500 \$ 446,052 : 159 163 \$ 9,164.08 : March 3,080,573 0,01870	1,176,809 0.07500 \$ 88,261 \$ 371 374 \$ 1,657,64 \$ April 5,895,747 0.06500 \$ 383,224 \$ 165 163 \$ 11,515,15 \$ April 2,119,073 0.01870	1,119,479 0.07500 6 83,961 367 373 1,887.18 May 4,613,310 0.06500 299,865 163 163 13,354.81 May 1,432,510 0.01870	645,245 0.07500 \$ 48,393 \$ 344 368 \$ 2,044.32 \$ June 4,384,666 0.06500 \$ 285,003 \$ 166 164 15,011.20 \$ June 1,444,919 0.01870	578,659 0.07500 43,399 5 359 367 2,168.15 5 July 4,366,556 0.06500 283,826 5 169 165 16,640.38 5	482,687 0.07500 6 36,202 372 367 2,266.79 August 4,371,606 0.06500 5 284,154 161 164 5 18,474.50 August 1,546,878 0.01870	618,364 0.07500 \$ 46,377 355 366 \$ 2,399.70 September 4,846,913 0.06500 \$ 315,049 170 165 \$ 20,271.92 September 2,008,319 0.01870	884,407 0.07500 \$ 66,331 362 366 \$ 2,580.93 October 6,533,811 0.06500 \$ 424,698 168 165 \$ 22,845.85 October 2,226,688 0.01870	1,450,324 0.07500 \$ 108,774 361 365 \$ 2,886.01 November 6,305,825 0.06500 \$ 409,879 166 165 \$ 25,329.96 November 1,999,849 0.01870	2,158,940 0,07500 \$ 161,921 366 365 \$ 3,329.63 \$ December 8,084,154 0,08500 \$ 525,470 162 165 \$ 28,514.63 \$ December 2,486,089	16,204,200 1,215,315 4,382 365 3,329.63 Total 72,383,283 4,704,913 1,978 165 28,514.63	121,532 10% Cap 470,491

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Interruptible Class 5	January	February	March	April	May	June	July	August	September	October	November	December	Total	10% Cap
Sales	26,961,159	26,642,642	25,575,571	23,868,913	20,307,895	21,087,098	20,421,665	20,855,229	23,028,606	26,320,883	26,992,601	29,051,843	291,114,105	
Rate (Less CCRC)	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448		
Distribution Revenue	\$ 120,786	119,359	\$ 114,579 \$	106,933	90,979	94,470	\$ 91,489 \$	93,431	\$ 103,168	\$ 117,918	\$ 120,927	\$ 130,152	1,304,191	130,419
Customers	21	22	22	21	24	22	22	21	23	22	23	22	265	
Average Monthly Customers	21	22	22	22	22	22	22	22	22	22	22	22	22	
Distribution Revenues per Avg. Monthly Customers	\$ 5,751.71	10,915.68	\$ 16,123.80 \$	20,984.38	\$ 25,119.80 \$	29,413.90	\$ 33,572.50 \$	37,819.38	\$ 42,508.84	\$ 47,868.73	\$ 53,365.41	\$ 59,281.42	59,281.42	

Residential GS-1 Residential GS-4 Residential GS-5 Residential	January 32,186, 805, 1.051.	389 6	ry 597,432 564,656 790,302	March 16,596,603 504,495 670,898	April 9,373,660 214,383 287 143	May 2,341,103 92,784	June 644,211 25,092 4 178	July 2,150,220 11,471 16.547	August 2,325,863 39,182 29,031	September 2,486,245 45,637 48,202	October 5,888,166 141,219 183,931	November 13,506,202 399,894 516,204	December 16,463,786 412,641 588,917	Total 127,660,045 3,356,843 4,321,313		charge Rate	Low Customer Usage	Average Customer Usa	Hi ge Custom	
GS-5 Residential Total PNG Residential PNG Rate (Less CCRC) PNG Revenues	34,043,8 0.16 5,717,3	41 25,15 794 0	52,390 0.16794 24.092	17,771,996 0.16794 2.984.629	9,875,186 0.16794 1.658.439	134,062 2,567,949 0.16794 431,261	4,178 673,481 0.16794 113.104	2,178,238 0.16794 365.813	29,031 2,394,076 0.16794 402.061	48,202 2,580,084 0.16794 433,299	6,213,316 0.16794 1.043.464	14,422,300 0.16794 2.422.081	17,465,344 0.16794 2.933.130	4,321,313 135,338,201 22,728,697						
GS-NMU Residential NMU Rate (Less CCRC) NMU Revenues	7,648, 0.20 1.590.5	797 0	776,698 0.20797 01,380	4,265,885 0.20797 887,176	2,532,206 0.20797 526,623	1,020,340 0.20797 212,200	386,596 0.20797 80,400	108,827 0.20797 22,633	333,507 0.20797 69,359	427,116 0.20797 88,827	1,417,093 0.20797 294,713	3,669,599 0.20797 763,167	4,313,842 0.20797 897,150	31,899,812						
Total Residential	7.307.8		25.472	3.871.805	2.185.062	643,461	193.505	388.446	471.421	522.127	1.338.177	3.185.248	3.830.280	29.362.901						
Residential Customers Average Monthly Customers	190,1	96 18	85,638 87,917	186,200 187,345	187,025 187,265	186,748 187,161	186,504 187,052	187,392 187,100	186,007 186,964	186,461 186,908	186,222 186,839	185,733 186,739	187,745 186,823	2,241,870 186,823			448	Therms	895	1,343
Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer			67.76 \$ 59.13 \$	88.63 \$ 87.61 \$	100.34 \$ 95.09 \$	103.83 \$ 98.61 \$	104.93 \$ 100.55 \$	106.98 \$ 101.97 \$	109.58 \$ 104.77 \$	112.40 \$ 107.50 \$	119.61 \$ 115.06 \$	136.73 \$ 128.29 \$	157.17 \$ 157.82 \$	157.17 157.82						
Under/(Over) Collection	(2,208,1		97,993)	(189,113)	(972,995)	(967,337)	(811,828)	(927.705)	(892.149)	(909,096)	(843,550)	(1,566,929)	121,396	137.02	s	0.00073		al Revenue Surcha	rge/(Credit) 0.65 \$	0.98
10%Cap RDM Recoveries/(Refunds)	(2,930,2 (2,208,1		30,228) 97,993)	(2,930,228) (189,113)	(2,930,228) (972,995)	(2,930,228) (967,337)	(2,930,228) (811,828)	(2,930,228) (927,705)	(2,930,228) (892,149)	(2,930,228) (909,096)	(2,930,228) (843,550)	(2,930,228) (1,566,929)	2,930,228 121,396		\$	0.00073	\$ 0.33	s	0.65 \$	0.98
PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	-4,168, 0.167 (700,0	94 0.	279,868 .16794 47,001	378,284 0.16794 63,529	409,107 0.16794 68,705	234,354 0.16794 39,357	0.16794	0.16794 -	0.16794	0 0.16794	-1,123,936 0.16794 (188,754)	5,821,540 0.16794 977,669	-2,122,140 0.16794 (356,392)	(291,161) (48,898)						
NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment	-742, 0.207 (154,3	97 0.	-61,349 .20797 12,759)	-118,671 0.20797 (24,680)	-62,108 0.20797 (12,917)	-130,022 0.20797 (27,041)	0 0.20797	0 0.20797 -	0 0.20797	0 0.20797 -	-106,974 0.20797 (22,247)	1,010,332 0.20797 210,119	-251,482 0.20797 (52,301)	(462,492) (96,184)						
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	6,453,5 \$ 33	26 5,45 93 \$	59,715 63.40 \$	3,910,654 84.46 \$	2,240,851 96.47 \$	655,778 100.02 \$	193,505 101.12 \$	388,446 103.17 \$	471,421 105.76 \$	522,127 108.59 \$	1,127,176 114.66 \$	4,373,036 138.14 \$	3,421,587 156.39 \$	29,217,819 156.39						
Under/(Over) Collection 10%Cap	(1,377,1 (2,930,2	07) (79	90,340) 30,228)	582,885 2,930,228	(255,582) (2,930,228)	(261,484) (2,930,228)	(105,331) (2,930,228)	(221,161) (2,930,228)	(184,857) (2,930,228)	(201,361) (2,930,228)	74,214 2,930,228	(1,828,937) (2,930,228)	265,579 2,930,228		\$	0.00159		al Revenue Surcha \$	rge/(Credit) 1.42 \$	2.14
RDM Recoveries/(Refunds)	(1,377,1	07) (79	90,340)	582,885	(255,582)	(261,484)	(105,331)	(221,161)	(184,857)	(201,361)	74,214	(1,828,937)	265,579		\$	0.00159	\$ 0.71	\$	1.42 \$	2.14
Small C&I GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF	January 1,759, 71, 120,	348 190	385,124 58,827 94,792	March 859,884 35,624 57,819	April 10,051 12,412 35,190	May 208,084 5,505 7,618	June -40,041 2,682 4,675	July 74,085 3,405 6,277	August 76,333 4,535 3,643	September 65,688 4,092 8,466	October 171,448 11,596 18,366	November 580,885 24,055 53,491	December 749,986 33,862 57,507	Total 5,900,823 267,943 467,934						
Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues	1,950,7 0.14 280,3	370 0	38,743 0.14370 21,117	953,327 0.14370 136,993	57,653 0.14370 8,285	221,207 0.14370 31,787	(32,684) 0.14370 (4,697)	83,767 0.14370 12,037	84,511 0.14370 12,144	78,246 0.14370 11,244	201,410 0.14370 28,943	658,431 0.14370 94,617	841,355 0.14370 120,903	6,636,700 953,694						
GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues	732, 0.17 129,0	002 0	176,364 0.17602 31,044	424,746 0.17602 74,764	213,365 0.17602 37,557	47,085 0.17602 8,288	8,462 0.17602 1,489	20,607 0.17602 3,627	37,791 0.17602 6,652	64,450 0.17602 11,344	30,151 0.17602 5,307	325,297 0.17602 57,259	353,674 0.17602 62,254	2,434,877						
Total Small C&I	409,3	23 25	52,161	211,757	45,841	40,075	(3,207)	15,665	18,796	22,588	34,250	151,875	183,156	1,382,281						
Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	9,3		9,085 9,200 71.90 \$	9,055 9,152 95.42 \$	9,092 9,137 100.59 \$	9,080 9,125 105.11 \$	9,038 9,111 104.92 \$	9,095 9,109 106.67 \$	8,976 9,092 108.93 \$	8,946 9,076 111.62 \$	8,934 9,062 115.57 \$	8,916 9,048 132.52 \$	9,057 9,049 152.75 \$	108,590 9,049 152.75			501	Therms	,002	1,504
Forecasted Rev per Avg Monthly Customer	\$ 29	07 \$	64.05 \$	91.87 \$	92.38 \$	94.47 \$	99.83 \$	97.18 \$	95.92 \$	100.51 \$	98.09 \$	110.67 \$	138.17 \$	138.17				al Revenue Surcha		
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	(136,4 (127,0 (127,0	93) (12	72,006) 27,093) 72,006)	(32,614) (127,093) (32,614)	(75,398) (127,093) (75,398)	(97,670) (127,093) (97,670)	(46,814) (127,093) (46,814)	(87,217) (127,093) (87,217)	(119,574) (127,093) (119,574)	(102,072) (127,093) (102,072)	(160,707) (127,093) (127,093)	(200,980) (127,093) (127,093)	(134,182) (127,093) (127,093)		\$ \$	(0.01613) (0.01528)	\$ (8.09)	\$ (1	6.17) \$ 5.32) \$	(24.26) (22.98)
PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	-235, 0.143 (33,8	70 0.	18,300 .14370 2,630	17,314 0.14370 2,488	671 0.14370 96	14,724 0.14370 2,116	0 0.14370	0 0.14370	0.14370	3,279 0.14370 471	-26,790 0.14370 (3,850)	258,898 0.14370 37,204	-107,032 0.14370 (15,380)	(55,905) (8,034)						
NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment	-75, 0.176 (13,2	02 0.	-5,299 .17602 (933)	-13,187 0.17602 (2,321)	-6,296 0.17602 (1,108)	-10,481 0.17602 (1,845)	0 0.17602	0 0.17602	0 0.17602	0 0.17602	-3,142 0.17602 (553)	105,239 0.17602 18,524	-22,954 0.17602 (4,040)	(31,603) (5,563)						
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	362,2 \$ 38		53,858 66.97 \$	211,924 90.48 \$	44,829 95.53 \$	40,346 100.07 \$	(3,207) 99.88 \$	15,665 101.62 \$	18,796 103.88 \$	23,060 106.60 \$	29,847 110.06 \$	207,603 133.17 \$	163,736 151.25 \$	1,368,685 151.25				al Revenue Surcha		

Large C&I GS-1 C&I - 1,500 CCF GS-3 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF Total PNG Large C&I PNG Rate (Less CCRC) PNG Revenues	January 14,133,166 632,935 916,866 15,682,963 0.1433; 2,247,682		March 7,264,026 338,107 543,122 8,145,255 0.14332 1,167,378	April 4,311,982 198,803 260,879 4,771,664 0.14332 683,875	May 1,155,011 102,274 127,289 1,384,574 0,14332 198,437	June 281,666 33,035 64,661 379,362 0.14332 54,370	July 1,345,290 35,520 55,407 1,436,217 0.14332 205.839	August 1,373,627 74,119 77,205 1,524,951 0.14332 218,556	September 1,389,336 52,033 85,803 1,527,172 0.14332 218.874	October 2,708,436 128,246 161,829 2,998,511 0.14332 429,747	November 7,840,231 234,128 424,070 8,498,429 0.14332 1,217,995	December 8,322,344 308,149 473,548 9,104,041 0.14332 1,304,791	Total 61,358,226 2,594,496 3,881,762 67,834,484 9,722,038					
GS-NMU C&I > 1,500 CCF NMU Rate (Less CCRC) NMU Revenues	4,836,688 0.18698 904,364	3,575,861	2,747,293 0.18698 513,689	1,695,348 0.18698 316,996	477,848 0.18698 89,348	394,835 0.18698 73,826	264,967 0.18698 49,544	427,753 0.18698 79,981	452,442 0.18698 84,598	912,005 0.18698 170,527	2,228,048 0.18698 416,600	2,550,298 0.18698 476,855	20,563,387					
Total Large C&I	3,152,046	2,443,109	1,681,067	1,000,871	287,785	128,196	255,382	298,537	303,472	600,273	1,634,595	1,781,646	13,566,980					
Large C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	12,152 12,152 \$ 259.38	11,816 11,984 \$ 466.88 \$	11,816 11,928 610.01 \$	11,891 11,919 694.46 \$	11,883 11,912 719.04 \$	11,841 11,900 730.52 \$	11,939 11,905 751.63 \$	11,804 11,893 777.53 \$	11,847 11,888 803.39 \$	11,796 11,879 854.55 \$	11,760 11,868 993.05 \$	11,921 11,872 1,142.75 \$	142,466 11,872 1,142.75			3,723	Therms 7,446	11,169
Forecasted Rev per Avg Monthly Customer	\$ 170.41	\$ 375.84 \$	564.07 \$	614.16 \$	634.76 \$	654.99 \$	671.59 \$	698.48 \$	724.23 \$	774.87 \$	856.11 \$	1,037.38 \$	1,037.38			Annual P	evenue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	(1,152,180 (1,348,657 (1,152,180	(1,179,457) (1,348,657) (1,179,457)	(595,420) (1,348,657) (595,420)	(1,041,137) (1,348,657) (1,041,137)	(1,093,014) (1,348,657) (1,093,014)	(979,909) (1,348,657) (979,909)	(1,038,706) (1,348,657) (1,038,706)	(1,026,241) (1,348,657) (1,026,241)	(1,028,064) (1,348,657) (1,028,064)	(1,035,169) (1,348,657) (1,035,169)	(1,779,712) (1,348,657) (1,348,657)	(1,369,999) (1,348,657) (1,348,657)		\$ \$	(0.01563) \$ (0.01539) \$	(58.19) \$ (57.28) \$	(116.38) \$ (114.57) \$	(174.57) (171.85)
PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	-1,913,53 0.14332 (274,248	137,345 0.14332 19,684	172,347 0.14332 24,701	195,931 0.14332 28,081	123,224 0.14332 17,660	0 0.14332 -	0 0.14332 -	0.14332 -	0 0.14332 -	-534,463 0.14332 (76,599)	3,420,981 0.14332 490,295	-1,101,761 0.14332 (157,904)	500,069 71,670					
NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment	-496,90e 0.18698 (92,912	0.18698	-84,867 0.18698 (15,869)	-49,722 0.18698 (9,297)	-105,010 0.18698 (19,635)	0.18698 -	0 0.18698 -	0 0.18698	0 0.18698 -	-99,140 0.18698 (18,537)	690,362 0.18698 129,084	-164,738 0.18698 (30,803)	(350,665) (65,567)					
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	2,784,887 \$ 229.17	2,455,194 \$ 437.25 \$	1,689,899 580.98 \$	1,019,655 666.99 \$	285,811 691.38 \$	128,196 702.84 \$	255,382 723.96 \$	298,537 749.83 \$	303,472 775.68 \$	505,137 818.80 \$	2,253,974 1,009.47 \$	1,592,939 1,143.27 \$	13,573,083 1,143.27					
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	(760,890 (1,348,657 (760,890	(795,602) (1,348,657) (795,602)	(219,221) (1,348,657) (219,221)	(684,944) (1,348,657) (684,944)	(734,335) (1,348,657) (734,335)	(620,750) (1,348,657) (620,750)	(679,591) (1,348,657) (679,591)	(666,620) (1,348,657) (666,620)	(668,163) (1,348,657) (668,163)	(570,814) (1,348,657) (570,814)	(1,993,044) (1,348,657) (1,348,657)	(1,376,681) (1,348,657) (1,348,657)		\$ \$	(0.01571) \$ (0.01539) \$	(58.47) \$ (57.28) \$	evenue Surcharge/(Credit) (116.95) \$ (114.57) \$	(175.42) (171.85)
Small Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total					
SVI-1 SJ-1	2,737,85	2,707,198	2,025,734	1,164,426	366,470	-308,315	325,627	203,644	244,371	745,395	3,180,008	4,616,306	18,008,718					
SVI-4 SJ-4 SVI-5	153,508 31,998 50,378	127,468 23,040 28,890	92,055 21,600 33,852	64,888 14,060 15,083	-8,032 -2,490 3,118	41,363 3,530 -159	-403 -3,340 834	19,772 4,870 1,358	12,982 1,520 2,932	34,113 1,980 11,903	84,828 18,680 22,653	112,524 14,400 24,075	735,063 129,848 194,918					
SVI-5 SJ-5 Total PNG Small Volume	50,296 50,296 3.024.035	28,890 27,517 2.914.113	33,852 30,440 2,203,681	15,083 36,302 1,294,759	3,118 11,426 370,492	-159 11,540 (252,041)	450 323.168	1,358 9,480 239,124	2,932 8,920 270,725	8,730 802.121	22,653 39,830 3,345,999	24,075 53,910 4,821,215	288,844 19.357.391					
PNG Rate (Less CCRC) PNG Revenues	0.11029 333,521	0.11029 321,398	0.11029 243,044	0.11029 142,799	0.11029 40,862	0.11029 (27,798)	0.11029 35,642	0.11029 26,373	0.11029 29,858	0.11029 88,466	0.11029 369,030	0.11029 531,732	2,134,927					
SVI-NMU	2,294,36	1,295,858	1,017,704	634,601	283,511	-9,127	47,291	173,277	98,987	313,272	868,420	1,094,775	8,112,932					
SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues	2,294,363 0.08590 197,269	1,295,858 0.08598 111,418	1,017,704 0.08598 87,502	634,601 0.08598 54,563	283,511 0.08598 24,376	(9,127) 0.08598 (785)	47,291 0.08598 4,066	173,277 0.08598 14,898	98,987 0.08598 8,511	313,272 0.08598 26,935	868,420 0.08598 74,667	1,094,775 0.08598 94,129	8,112,932 697,550					
Total Small Volume Revenues	530,790	432,815	330,546	197,362	65,238	(28,582)	39,708	41,271	38,369	115,401	443,697	625,861	2,832,477					
Small Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	563 563 \$ 943.01	537 550 \$ 1,752.38 \$	534 545 2,375.75 \$	529 541 2,757.64 \$	528 538 2,892.19 \$	521 535 2,854.49 \$	534 535 2,929.65 \$	519 533 3,018.47 \$	519 531 3,099.79 \$	531 531 3,317.19 \$	517 530 4,162.28 \$	531 530 5,342.25 \$	6,362 530 5,342.25			25,905	Therms 51,811	77,716
Forecasted Rev per Avg Monthly Customer	\$ 743.44	\$ 1,533.55 \$	2,236.32 \$	2,639.73 \$	2,633.64 \$	2,701.00 \$	2,731.62 \$	2,881.65 \$	2,978.20 \$	3,234.66 \$		4,521.73 \$	4,521.73			Annual R	evenue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	(110,565 (250,504 (110,565	(250,504)	(77,244) (250,504) (77,244)	(65,322) (250,504) (65,322)	(143,236) (250,504) (143,236)	(85,033) (250,504) (85,033)	(109,708) (250,504) (109,708)	(75,800) (250,504) (75,800)	(67,361) (250,504) (67,361)	(45,718) (250,504) (45,718)	(252,493) (250,504) (250,504)	(454,567) (250,504) (250,504)		\$	(0.01828) \$ (0.01007) \$	(473.50) \$ (260.94) \$	(946.99) \$ (521.87) \$	(1,420.49) (782.81)
Large Volume Interruptible & Joint LVI-1 TP LVI-1 Mainline LVI-4 LJ-5 TP	January -204,711 -4,590 318,630	0	March 414,585 0 136,270	April 298,298 0 87,160	May 295,076 0 33,670	June 230,357 0 -15,800	July 284,855 0 10,720	August 269,536 0 -1,040	September 343,042 0 9,930	October 442,322 0 15,860	November 2,019,479 0 156,170	December 4,483,413 0 93,470	Total 9,439,782 (4,590) 1,075,830					
Total PNG Large Volume PNG Rate (Less CCRC)	109,323 0.02596	794,326 0.02596	550,855 0.02596	385,458 0.02596	328,746 0.02596	214,557 0.02596	295,575 0.02596	268,496 0.02596	352,972 0.02596	458,182 0.02596	2,175,649 0.02596	4,576,883 0.02596	10,511,022					
PNG Revenues	2,838	20,621	14,300	10,006	8,534	5,570	7,673	6,970	9,163	11,894	56,480	118,816	272,866					
LVI-NMU TP NMU Rate (Less CCRC) NMU Revenues	509,36: 0.0188- 9,596	0.01884 6,651	440,078 0.01884 8,291	402,210 0.01884 7,578	89,654 0.01884 1,689	217,687 0.01884 4,101	328,821 0.01884 6,195	186,628 0.01884 3,516	255,883 0.01884 4,821	742,620 0.01884 13,991	401,932 0.01884 7,572	424,770 0.01884 8,003	4,352,650 82,004					
Total Large Volume Revenues	12,434	27,271	22,591	17,584	10,223	9,671	13,868	10,486	13,984	25,885	64,052	126,819	354,870					
Large Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	61 61 \$ 204.63			73 65 1,226.74 \$	70 66 1,363.15 \$	73 67 1,482.79 \$	73 68 1,669.71 \$			74 70 2,358.01 \$						106,076	Therms 212,153	318,229
Forecasted Rev per Avg Monthly Customer	\$ 1,471.29			2,231.80 \$	2,344.56 \$	2,503.09 \$	2,640.05 \$	2,671.14 \$		3,424.75 \$			4,418.61				evenue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	81,067 28,279 28,279	47,855 28,279 28,279	71,184 28,279 28,279	64,324 28,279 28,279	62,810 28,279 28,279	65,299 28,279 28,279	62,102 28,279 28,279	55,027 28,279 28,279	70,250 28,279 28,279	68,272 28,279 28,279	44,156 28,279 28,279	(41,379) (28,279) (28,279)		\$	(0.00359) \$ (0.00245) \$	(380.49) \$	(760.99) \$ (520.07) \$	(1,141.48) (780.11)

Small Volume Transport SVI-1 Transport SJ-1 Transport	January 75,040 -876,149	February 66,620 648,893	March 66,490 119,030	April 56,560 92,712	May 85,090 42,188	June 52,560 -8,439	July 64,310 16,799	August 56,230 20,490	September 54,870 31,320	October 66,800 41,990	November 59,110 85,694	December 58,380 86,180	Total 762,060 300,708				
SVI-4 Transport SJ-4 Transport SVI-5 Transport	170,116 59,770	154,351 37 830	130,228 27,620	101,803	41,724 11,340	198,518 6,720	329,711	149,956 5.280	214,766	267,057	253,487 39,560	383,343 16.330	2,395,060 - 251.060				
SJ-5 Transport Total PNG Small Volume Transport	(571,223)	907,694	343,368	272,805	180,342	249,359	416,920	231,956	308,326	387,257	437,851	544,233	3,708,888				
PNG Rate (Less CCRC) PNG Revenues	0.11029 (63,000)	0.11029 100,110	0.11029 37,870	0.11029 30,088	0.11029 19,890	0.11029 27,502	0.11029 45,982	0.11029 25,582	0.11029 34,005	0.11029 42,711	0.11029 48,291	0.11029 60,023	409,053				
SVI-NMU Transport S.I-NMU Transport	148,373 114,910	214,082 489,180	71,423 152,840	103,248 135,730	46,260 247,830	85,361	43,809	78,692 21,230	-175,530 47,750	185,760 58.880	114,816 120,180	112,106 186,990	1,028,400				
Total NMU Small Volume Transport NMU Rate (Less CCRC)	263,283 0.08598	703,262 0.08598	224,263 0.08598	238,978 0.08598	294,090 0.08598	86,051 0.08598	47,370 91,179 0.08598	99,922 0.08598	(127,780) 0.08598	244,640 0.08598	234,996 0.08598	299,096 0.08598	2,651,980				
NMU Revenues	22,637	60,466	19,282	20,547	25,286	7,399	7,840	8,591	(10,987)	21,034	20,205	25,716	228,017				
Total Small Volume Transport Revenues	(40,363)	160,576	57,152	50,635	45,176 42	34,900	53,822	34,174	23,019	63,745	68,496	85,740	637,070			_	
Small Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	40 40 \$ (1,002.40) \$	45 43 2.812.00 \$	43 43 4.140.82 \$	41 42 5.380.53 \$	42 42 6 464 17 \$	40 42 7.355.58 \$	40 42 8 696 49 \$	40 41 9.564.06 \$	35 41 10.297.06 \$	39 41 11.907.16 \$	39 40 13.652.95 \$	40 40 15.774.49 \$	485 40 15.774.49		78,751	Therms 157,501	236,252
Forecasted Rev per Avg Monthly Customer	\$ 1,199.81 \$	3,540.46 \$	4,567.81 \$	11,813.06 \$	10,185.16 \$	10,578.87 \$	11,982.75 \$	13,478.15 \$		10,337.80 \$	9,028.33 \$	10,527.60 \$	10,527.60				
Under/(Over) Collection	85,886	28,774	16,653	249,261	143,630	124,096	126,287	150,203	105,506	(60,107)	(176,576)	(199,819)		\$ (0.04998) \$	Annual Rev (3,935.74) \$	enue Surcharge/(Credit) (7,871.48) \$	(11,807.22)
10%Cap RDM Recoveries/(Refunds)	40,093 40,093	40,093 28,774	40,093 16,653	40,093 40,093	40,093 40,093	40,093 40,093	40,093 40,093	40,093 40,093	40,093 40,093	(40,093) (40,093)	(40,093) (40,093)	(40,093) (40,093)		\$ (0.01003) \$	(789.69) \$	(1,579.37) \$	(2,369.06)
Large Volume Transport	January	February	March	April	Mav	June	July	August	September	October	November	December	Total				
LVI-1 TP Transport LVI-1 Mainline Transport	3,982,950	February 1,775,434	2,547,787	1,712,150	May 1,585,187	1,737,614	1,850,752	2,337,204	2,240,986	4,072,257	1,617,327	2,224,441	27,684,089				
LJ-1 TP Transport LJ-1 Mainline Transport LVI-5 Transport	2,813,540 7.520	4,458,930 51.413	2,717,800 46.110	3,169,170 35,213	2,962,800 26,506	2,455,830 23.826	3,413,990 29.887	3,612,600 11,956	3,131,770 26,685	4,287,060 27.313	2,713,530 42.720	2,944,450 42,544	38,681,470 - 371,693				
LJ-5 TRAINSPORT LJ-5 TP Transport Total PNG Large Volume Transport	6.804.010	6.285.777	5.311.697	4.916.533	4.574.493	4.217.270	5.294.629	5.961.760	5,399,441	8.386.630	42,720	5.211.435	66,737,252				
PNG Rate (Less CCRC) PNG Revenues	0.02596 176,632	0.02596 163,179	0.02596 137,892	0.02596 127,633	0.02596 118,754	0.02596 109,480	0.02596 137,449	0.02596 154,767	0.02596 140,169	0.02596 217,717	0.02596 113,538	0.02596 135,289	1,732,499				
Transport LVJ-ML Flex Customer A	472,690	502,350	469,340	57,590	308,300	441,680	286,450	29,030	327,630	120,510	449,960	511,410	3,976,940				
PNG Rate (Less CCRC) PNG Revenues	-0.00252 (1,191)	-0.00252 (1,266)	-0.00252 (1,183)	-0.00252 (145)	-0.00252 (777)	-0.00252 (1,113)	-0.00252 (722)	-0.00252 (73)	-0.00252 (826)	-0.00252 (304)	-0.00252 (1,134)	-0.00252 (1,289)	(10,022)				
Transport LVI-TP Flex Customer B PNG Rate (Less CCRC)	1,176,930 -0.00152	882,010 -0.00152	1,236,030 -0.00152	1,157,940 -0.00152	1,096,780 -0.00152	1,248,910 -0.00152	1,053,110 -0.00152	1,197,810 -0.00152	1,169,700 -0.00152	985,670 -0.00152	1,125,130 -0.00152	1,136,320 -0.00152	13,466,340				
PNG Revenues	(1,789)	(1,341)	(1,879)	(1,760)	(1,667)	(1,898)	(1,601)	(1,821)	(1,778)	(1,498)	(1,710)	(1,727)	(20,469)				
Transport LVI-TP Flex Customer C PNG Rate (Less CCRC) PNG Revenues	2,954,290 0.00048 1,418	1,009,320 0.00048 484	927,890 0.00048 445	912,910 0.00048 438	1,853,140 0.00048 890	955,860 0.00048 459	732,730 0.00048 352	937,930 0.00048 450	1,102,150 0.00048 529	1,016,460 0.00048 488	1,040,950 0.00048 500	917,460 0.00048 440	14,361,090				
Transport LVJ-TP Flex Customer E	704,910	-122.450	747.710	535.930	621.860	363.230	571.370	502.660	453,220	646.260	725,460	558.930	6,309,090				
PNG Rate (Less CCRC) PNG Revenues	0.00848 5,978	0.00848 (1,038)	0.00848 6,341	0.00848 4,545	0.00848 5,273	0.00848 3,080	0.00848 4,845	0.00848 4,263	0.00848 3,843	0.00848 5,480	0.00848 6,152	0.00848 4,740	53,501				
Transport LVI-TP Flex Customer F PNG Rate (Less CCRC)	457,940 0.00248	802,190 0.00248	207,010 0.00248	181,820 0.00248	333,260 0.00248	126,770 0.00248	247,260 0.00248	37,280 0.00248	372,820 0.00248	305,480 0.00248	347,580 0.00248	302,810 0.00248	3,722,220				
PNG Revenues	1,136	1,989	513	451	826	314	613	92	925	758	862	751	9,231				
LVI-1 TP Transport Flex Customer G PNG Rate (Less CCRC)	314,400 0.00848	313,900 0.00848	263,270 0.00848	201,560 0.00848	146,750 0.00848	125,860 0.00848	74,560 0.00848	157,500 0.00848	188,350 0.00848	163,420 0.00848	264,400 0.00848	184,300 0.00848	2,398,270				
PNG Revenues LVI-NMU TP Transport	2,666	2,662 1.755.000	2,233	1,709	1,244 376 484	1,067 795 553	632 866 966	1,336	1,597	1,386	1 007 053	1,563	20,337				
LJ-NMU TP Transport Total NMU TP Large Transport	1,440,844 331,460 1,772,304	1,755,000 328,430 2,083,430	445,683 186,950 632,633	1,327,219 160,770 1 487 989	92,250 468 734	795,553 111,240 906,793	152,260 1,019,226	53,720 600 106	97,730 957,685	520,753 107,410 628,163	1,007,053 114,450 1 121 503	184,190 1 065 493	1,920,860				
NMU Rate (Less CCRC) NMU Revenues	0.01884 33,390	0.01884 39,252	0.01884 11,919	0.01884 28,034	0.01884 8,831	0.01884 17,084	0.01884 19,202	0.01884 11,306	0.01884 18,043	0.01884 11,835	0.01884 21,129	0.01884 20,074	240,098				
LVI-NMU Mainline Transport NMU Rate (Less CCRC)	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	-				
NMU Revenues	0.00062	-	-	-	-	-	-		-	-	-	-	-				
Total Large Volume Transport Revenues	218,240	203,921	156,281	160,905	133,375	128,474	160,771	170,320	162,503	235,861	141,579	159,841	2,032,069				
Large Volume Transport Customers Average Monthly Customers	98 98	103 101	98 100	101 100	99 100	97 99	97 99	95 98	100 99	96 98	98 98	97 98	1,179 98		629,826	Therms 1,259,651	1,889,477
Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	\$ 2,226.94 \$ \$ 1,143.72 \$	4,200.61 \$ 297.35 \$	5,803.77 \$ 5,117.27 \$	7,393.47 \$ 6.196.98 \$	8,752.30 \$ 7,844.85 \$	10,086.48 \$ 9.842.55 \$	11,744.37 \$ 12,771.56 \$	13,533.19 \$ 15,343.37 \$	15,157.28 \$ 16.629.78 \$	17,595.65 \$ 18.501.87 \$	19,041.37 \$ 20.147.30 \$	20,690.24 \$ 22.157.80 \$	20,690.24				
Under/(Over) Collection	(101,822)	(364,955)	(64,530)	(112,769)	(85,663)	(23,051)	97,143	171,289	139,397	85,819	104,862	139,296	22,107.00	\$ 0.00114 \$	Annual Rev 715.24 \$	enue Surcharge/(Credit) 1,430.47 \$	2,145.71
10%Cap RDM Recoveries/(Refunds)	(210,314) (101,822)	(210,314) (210,314)	(210,314) (64,530)	(210,314) (112,769)	(210,314) (85,663)	(210,314) (23,051)	210,314 97,143	210,314 171,289	210,314 139,397	210,314 85,819	210,314 104,862	210,314 139,296		\$ 0.00114 \$	715.24 \$	1,430.47 \$	2,145.71
Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	Sentember	October	November	December	Total				
SLV Interruptible Transport PNG Rate	17,557,540 0.00420	11,328,110 0.00420	13,716,740 0.00420	6,489,710 0.00420	697,670 0.00420	-3,335,630 0.00420	1,553,240 0.00420	2,980,700 0.00420	6,756,660 0.00420	11,496,750 0.00420	12,569,250 0.00420	14,469,000 0.00420	96,279,740				
PNG Revenues	73,742	47,578	57,610	27,257	2,930	(14,010)	6,524	12,519	28,378	48,286	52,791	60,770	404,375				
SLV Joint Transport PNG Rate (Less CCRC) PNG Revenues	4,681,440 -0.00232 (10.861)	2,018,450 -0.00232 (4,683)	2,379,660 -0.00232 (5.521)	1,923,170 -0.00232 (4,462)	106,050 -0.00232 (246)	4,509,550 -0.00232 (10,462)	1,581,050 -0.00232 (3.668)	235,140 -0.00232 (546)	1,596,310 -0.00232 (3.703)	4,551,050 -0.00232 (10,558)	2,978,130 -0.00232 (6,909)	-1,814,270 -0.00232 4,209	24,745,730				
SLV-NMU I TP Transport	3,205,520	5,238,680	3,368,250	2,906,840	3,771,530	3,337,530	1,973,860	2,981,690	2,526,870	3,500,210	3,376,620	2,063,950	38,251,550				
NMU Rate NMU Revenues	0.0085 27,247	0.0085 44,529	0.0085 28,630	0.0085 24,708	0.0085 32,058	0.0085 28,369	0.0085 16,778	0.0085 25,344	0.0085 21,478	0.0085 29,752	0.0085 28,701	0.0085 17,544	325,138				
Total Super Large Volume Revenues	90,128	87,424	80,720	47,503	34,742	3,897	19,633	37,318	46,153	67,480	74,583	82,522	672,103				
Super Large Volume Customers Average Monthly Customers	27 27	26 27	25 26	26 26	25 26	25 26	25 26	25 26	25 25	25 25	25 25	25 25	304 25		3,143,625	Therms 6,287,251	9,430,876
Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	\$ 3,338.06 \$ \$ 3,462.70 \$	6,700.06 \$ 8,196.57 \$	9,933.51 \$ 12,018.67 \$	11,760.56 \$ 13,295.52 \$	13,198.32 \$ 14,978.45 \$	13,418.72 \$ 17,043.32 \$	14,236.48 \$ 19,214.91 \$	15,739.80 \$ 20,287.80 \$		20,275.50 \$ 26,852.08 \$	23,245.11 \$ 30,977.21 \$	26,530.38 \$ 35,270.49 \$	26,530.38 35,270.49				
Under/(Over) Collection	2,991	35,916	50,044	36,839	42,723	86,990	119,482	109,152	143,766	157,838	185,570	209,763	30,210.40	\$ 0.00073 \$	Annual Rev 2,306.08 \$	enue Surcharge/(Credit) 4,612.15 \$	6,918.23
10%Cap RDM Recoveries/(Refunds)	84,649 2,991	84,649 35,916	84,649 50,044	84,649 36,839	84,649 42,723	84,649 84,649	84,649 84,649	84,649 84,649	84,649 84,649	84,649 84,649	84,649 84,649	84,649 84,649		\$ 0.00030 \$	930.61 \$	1,861.22 \$	2,791.83

Residential GS-1 Residential	January 32,696,306	February 21.623.714	March 16.508.220	April 4.626.683	May 1,164,115	June 2.568.761	July 1,292,642	August 2.191.946	September 2,355,598	October 3,966,056	November 9.086.215	December 24.401.897	Total 122,482,153	S	urcharge Rate	Low Customer Usage	Average Customer Usage	High Customer Usage
GS-4 Residential	827,525	544,282	440,345	143,514	38,577	38,155	7,703	30,988	48,441	118,845	240,948	683,012	3,162,335					
GS-5 Residential	1,059,173	662,986	588,611	150,797	38,186	33,698	-14,713	23,971	133,853	138,470	327,205	861,888	4,004,125					
Total PNG Residential	34,583,004	22,830,982	17,537,176	4,920,994	1,240,878	2,640,614	1,285,632	2,246,905	2,537,892	4,223,371	9,654,368	25,946,797	129,648,613					
PNG Rate (Less CCRC) PNG Revenues	0.16794 5,807,870	0.16794 3,834,235	0.16794 2.945.193	0.16794 826.432	0.16794 208.393	0.16794 443.465	0.16794 215.909	0.16794 377.345	0.16794 426,214	0.16794 709,273	0.16794 1,621,355	0.16794 4,357,505	21,773,188					
FING Revenues	3,807,870	3,034,233	2,840,183	020,432	200,393	443,403	213,909	311,343	420,214	109,213	1,021,333	4,337,303	21,773,100					
GS-NMU Residential	7,499,969	4,910,457	3,791,733	1,478,370	626,405	301,297	95,312	258,647	565,664	1,299,603	2,562,414	6,088,069	29,477,940					
NMU Rate (Less CCRC)	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797						
NMU Revenues	1,559,769	1,021,228	788,567	307,457	130,273	62,661	19,822	53,791	117,641	270,278	532,905	1,266,136	6,130,527					
Total Residential	7,367,638	4,855,463	3,733,760	1,133,888	338,666	506,125	235,731	431,136	543,855	979,551	2,154,260	5,623,641	27,903,715					
Residential Customers	191,763	186,904	184,629	190,755	187,679	188,100	188,325	187,274	187,196	187,037	186,299	189,695	2,255,655				Therms	
Average Monthly Customers	191,763	189,334	187,765	188,513	188,346	188,305	188,308	188,179	188,069	187,966	187,815	187,971	187,971			423	846.55	1,270
Distribution Revenues per Avg. Monthly Customers	\$ 38.42 \$	64.56	84.98	90.66	92.54 \$	95.25	96.50	\$ 98.86	\$ 101.80 \$	107.07	\$ 118.63	\$ 148.45	148.45					
Forecasted Rev per Avg Monthly Customer	\$ 26.49 \$	59.13	87.61	95.09	98.61 \$	100.55	101.97	\$ 104.77	\$ 107.50 \$	115.06	\$ 128.29	\$ 157.82	157.82					
																	Il Revenue Surcharge/(0	
Under/(Over) Collection	(2,207,662)	(1,005,425)	486,836	819,448	1,124,858	982,222	1,014,938	1,096,061	1,056,971	1,482,411	1,792,705	1,741,008		\$	0.01043 \$	4.41	\$ 8.83	\$ 13.24
10%Cap	(2,930,228)	(2,930,228)	2,930,228 486,836	2,930,228 819,448	2,930,228	2,930,228	2,930,228	2,930,228 1,096,061	2,930,228	2,930,228	2,930,228	2,930,228 1,741,008			0.01043 \$	4.41		6 40.04
RDM Recoveries/(Refunds)	(2,207,662)	(1,005,425)	486,836	819,448	1,124,858	982,222	1,014,938	1,096,061	1,056,971	1,482,411	1,792,705	1,741,008		\$	0.01043 \$	4.41	\$ 8.83	\$ 13.24
PNG Weather Normalization Adjustment	-2,765,643	-1,628,544	4,507,546	0	60.822	0	0	0	-78,530	1,243,259	430,247	-2,554,324	(785,167)					
PNG Rate (Less CCRC)	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794	0.16794						
PNG Revenue Adjustment	(464,462)	(273,498)	756,997		10,214	-	-		(13,188)	208,793	72,256	(428,973)	(131,861)					
NMILI Weather Nermalization Advisor	-19,896	-161.451	1.108.698	303,258	15.582	0	0	0	-25.849	220.003	86.249	-339.809	1 100 700					
NMU Weather Normalization Adjustment NMU Rate (Less CCRC)	-19,896 0.20797	-161,451 0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	0.20797	-25,849 0.20797	0.20797	0.20797	-339,809 0.20797	1,186,786					
NMU Revenue Adjustment	(4.138)	(33,577)	230.576	63.069	3.241	0.20797	0.20797	0.20797	(5.376)	45.754	17.937	(70.670)	246,816					
,	() /	(,-	,.	,					(-,,	.,.	,	(-,,	-,-					
Total Adjusted Revenues	6,899,038	4,548,388	4,721,333	1,196,957	352,121	506,125	235,731	431,136	525,291	1,234,098	2,244,453	5,123,998	28,018,670					
Distribution Revs per Avg. Monthly Customer Adjusted	\$ 35.98 \$	60.46	86.11	92.12 \$	94.07 \$	96.78 \$	98.03	\$ 100.39	\$ 103.24 \$	109.86	\$ 121.90	\$ 149.06	\$ 149.06			_		
Under/(Over) Collection	(1,755,594)	(247,267)	277,924	549,343	841,193	698,402	731,030	811,865	790,826	964,767	1,185,342	1,627,464		s	0.00975 \$	Annua 4.12	Revenue Surcharge/(0 \$ 8.25	
10%Cap	(2,930,228)	(2.930.228)	2,930,228	2.930.228	2.930.228	2.930.228	2.930.228	2.930.228	2.930.228	2.930.228	2,930,228	2.930.228		Þ	0.00975 \$	4.12	\$ 8.25	\$ 12.37
RDM Recoveries/(Refunds)	(1,755,594)	(247,267)	277,924	549,343	841,193	698,402	731,030	811,865	790,826	964,767	1,185,342	1,627,464		\$	0.00975 \$	4.12	\$ 8.25	\$ 12.37
•																		
Small C&I GS-1 C&I 0 - 1 500 CCE	January 1.872.039	February 1.059.900	March 827.091	April 111.331	May -113.187	June 58.890	July 21.350	August 59.083	September 67.293	October 108.470	November 281.573	December 1.213.318	Total 5 567 151					
Small C&I GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF	January 1,872,039 70,350	February 1,059,900 43,461	March 827,091 37,223	April 111,331 4,342	May -113,187 2,739	June 58,890 2,888	July 21,350 3,216	August 59,083 3,170	September 67,293 3,680	October 108,470 5,121	November 281,573 14,878	December 1,213,318 58,571	Total 5,567,151 249,639					
GS-1 C&I 0 - 1,500 CCF	1,872,039	1,059,900	827,091	111,331	-113,187	58,890	21,350	59,083	67,293	108,470	281,573	1,213,318	5,567,151					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I	1,872,039 70,350 224,091 2,166,480	1,059,900 43,461 128,487 1,231,848	827,091 37,223 109,501 973,815	111,331 4,342 18,171 133,844	-113,187 2,739 2,086 (108,362)	58,890 2,888 6,738 68,516	21,350 3,216 -4,807 19,759	59,083 3,170 24,190 86,443	67,293 3,680 -22,276 48,697	108,470 5,121 32,198 145,789	281,573 14,878 35,000 331,451	1,213,318 58,571 78,187 1,350,076	5,567,151 249,639					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC)	1,872,039 70,350 224,091 2,166,480 0.14370	1,059,900 43,461 128,487 1,231,848 0.14370	827,091 37,223 109,501 973,815 0.14370	111,331 4,342 18,171 133,844 0.14370	-113,187 2,739 2,086 (108,362) 0.14370	58,890 2,888 6,738 68,516 0.14370	21,350 3,216 -4,807 19,759 0.14370	59,083 3,170 24,190 86,443 0.14370	67,293 3,680 -22,276 48,697 0.14370	108,470 5,121 32,198 145,789 0.14370	281,573 14,878 35,000 331,451 0.14370	1,213,318 58,571 78,187 1,350,076 0.14370	5,567,151 249,639 631,566 6,448,356					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I	1,872,039 70,350 224,091 2,166,480	1,059,900 43,461 128,487 1,231,848	827,091 37,223 109,501 973,815	111,331 4,342 18,171 133,844	-113,187 2,739 2,086 (108,362)	58,890 2,888 6,738 68,516	21,350 3,216 -4,807 19,759	59,083 3,170 24,190 86,443	67,293 3,680 -22,276 48,697	108,470 5,121 32,198 145,789	281,573 14,878 35,000 331,451	1,213,318 58,571 78,187 1,350,076	5,567,151 249,639 631,566					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC)	1,872,039 70,350 224,091 2,166,480 0.14370	1,059,900 43,461 128,487 1,231,848 0.14370	827,091 37,223 109,501 973,815 0.14370	111,331 4,342 18,171 133,844 0.14370	-113,187 2,739 2,086 (108,362) 0.14370	58,890 2,888 6,738 68,516 0.14370	21,350 3,216 -4,807 19,759 0.14370	59,083 3,170 24,190 86,443 0.14370	67,293 3,680 -22,276 48,697 0.14370	108,470 5,121 32,198 145,789 0.14370	281,573 14,878 35,000 331,451 0.14370	1,213,318 58,571 78,187 1,350,076 0.14370	5,567,151 249,639 631,566 6,448,356					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC)	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602	21,350 3,216 -4,807 19,759 0.14370 2,839 4,578 0.17602	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602	67,293 3,680 -22,276 48,697 0.14370 6,998 23,510 0.17602	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602	1,213,318 58,571 78,187 1,350,076 0.14370 194,006 398,517 0.17602	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF	1,872,039 70,350 224,091 2,166,480 0.14370 311,323	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246	827,091 37,223 109,501 973,815 0.14370 139,937 327,837	111,331 4,342 18,171 133,844 0.14370 19,233 71,632	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199	58,890 2,888 6,738 68,516 0.14370 9,846 5,600	21,350 3,216 -4,807 19,759 0.14370 2,839 4,578	59,083 3,170 24,190 86,443 0.14370 12,422 19,273	67,293 3,680 -22,276 48,697 0.14370 6,998	108,470 5,121 32,198 145,789 0.14370 20,950	281,573 14,878 35,000 331,451 0.14370 47,630	1,213,318 58,571 78,187 1,350,076 0.14370 194,006 398,517	5,567,151 249,639 631,566 6,448,356 926,629					
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602 123,804	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795)	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986	21,350 3,216 -4,807 19,759 0.14370 2,839 4,578 0.17602 806	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602 3,392	67,293 3,680 -22,276 48,697 0.14370 6,998 23,510 0.17602 4,138	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847	1,213,318 58,571 78,187 1,350,076 0.14370 194,006 398,517 0.17602 70,147	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC)	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602	21,350 3,216 -4,807 19,759 0.14370 2,839 4,578 0.17602	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602	67,293 3,680 -22,276 48,697 0.14370 6,998 23,510 0.17602	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602	1,213,318 58,571 78,187 1,350,076 0.14370 194,006 398,517 0.17602	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528					
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602 123,804	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795)	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986	21,350 3,216 -4,807 19,759 0.14370 2,839 4,578 0.17602 806	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602 3,392	67,293 3,680 -22,276 48,697 0.14370 6,998 23,510 0.17602 4,138	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847	1,213,318 58,571 78,187 1,350,076 0.14370 194,006 398,517 0.17602 70,147	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944				Therms	
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NN/U Rate (Less CCRC) NMU Revenues Total Small CAI	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602 123,804	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795)	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602 3,392	67,293 3,680 -22,276 48,697 0.14370 6,998 23,510 0.17602 4,138	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847	1,213,318 58,571 78,187 1,350,076 0.14370 194,006 398,517 0.17602 70,147	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944			448	Therms 896	1,344
GS-1 CAI 0 - 1,500 CCF GS-6 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Small CAI Small CAI Small CAI	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602 123,804 435,127	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492 254,509 9,202 9,352	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,323 9,283	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795) (17,367)	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986 10,831	21,350 3,216 -4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814	67,293 3,680 -22,276 48,697 0.14370 6,998 23,510 0.17602 4,138 11,136	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812 29,762	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847 69,477	1,213,318 58,571 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573			448		1,344
GS-1 C&I 0 -1,500 CCF GS-6 C&I 0 -1,500 CCF GS-6 C&I 0 -1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 -1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Small C&I Small CAI Sm	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 \$ 45,80 \$	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492 254,509 9,202 9,352 73,75 ;	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 95,72 \$	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,323 9,283 99.02 \$	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (17,795) (17,367) 9,817 9,389 96.04 \$	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986 10,831 9,868 9,469 96.37 \$	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,880 9,528 9,616	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602 3,392 15,814 9,735 9,554 \$ 97.56	67,293 3,680 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 98,54 \$	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812 29,762 9,724 9,587 101.49	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847 69,477 9,644 9,592 \$ 108.68	1,213,318 58,571 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,609 \$ 135,97	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97			448		1,344
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Rate (Less CCRC) Total Small C&I Small C&I Small C&I Outomers Average Monthly Customers	1,872,039 70,350 224,091 2,166,480 0.14370 311,323 703,351 0.17602 123,804 435,127	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492 254,509 9,202 9,352 73,75 ;	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 95,72 \$	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,323 9,283 99.02 \$	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795) (17,367) 9,817 9,389 96.04 \$	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986 10,831 9,868 9,469 96.37 \$	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,880 9,528 96.16	59,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602 3,392 15,814 9,735 9,554 \$ 97.56	67,293 3,680 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 98,54 \$	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812 29,762 9,724 9,587 101.49	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847 69,477	1,213,318 58,571 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,609 \$ 135,97	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97				896	
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Smail C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Smail C&I Smail C&	1,872,039 70,350 224,091 2,166,490 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 \$ 45,80 \$	1,059,900 43,461 128,487 1,231,848 0.14370 177,017 440,246 0.17602 77,492 254,509 9,202 9,352 73,75 64,05	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 95,72 \$ 91.87 \$	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,323 9,283 9,283 9,283 9,283 9,283	-113,187 2,739 2,086 (108,362) 0,14370 (15,572) -10,199 0,17602 (1,795) (17,367) 9,817 9,389 96,04 \$ 94,47 \$	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 996 10,831 9,868 9,469 96.37 \$	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,880 9,528 9,616 9,718	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 97,56 \$ 95,92	67,293 3,680 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 9,571 \$ 98,54 \$ 100,51 \$	108,470 5,121 32,198 145,789 0.14370 20,950 50,064 0.17602 8,812 29,762 9,724 9,587 101,49	281,573 14,878 35,000 331,451 0.14370 47,630 124,119 0.17602 21,847 69,477 9,592 \$ 108,68	1,213,318 58,571 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,609 \$ 135,97 :	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97	s	0.00242 \$	Annua	896 Il Revenue Surcharge/(0	Credit)
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Smail CAI PNG Rave (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Smail CAI Smail CAI Smail CAI Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customer Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 9,501 \$45,80 \$ \$29,07 \$ (153,453) (127,093)	1,059,900 43,461 128,487 1,231,848 0,14370 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 9,352 1,73,75 1,64,05 1,68,932) (127,093)	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,572 \$ 95,72 \$ 91,87 \$ (35,411) (127,093)	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,223 9,283 9,902 \$ 92,38 \$ (60,932) (127,093)	-113,187 2,739 2,086 (108,362) 0.14370 (15.572) -10,199 0.17602 (17,367) 9,817 9,839 9,604 \$ 94,47 \$ (14,409) (127,093)	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96,37 \$ 9,983 \$ 31,705 127,093	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,718	\$9,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,755 \$9,554 \$9,554 \$9,554 (15,053) (127,093)	67,293 3,680 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 9,571 18,067 127,093	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 9,887 11,288 (31,268) (127,093)	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 69,477 9,644 9,592 \$ 108,68 \$ 110,67	1,213,318 58,517 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,800 9,800 9,800 135,97 \$ \$ 138,17 20,167 127,093	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97	ş	0.00242 \$	Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NNU Rate (Less CCRC) NNU Rate (Less CCRC) NNU Revenues Total Small C&I	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 \$ 45.80 \$ \$ 29.07 \$ (153,453)	1,059,900 43,461 128,487 1,231,848 0,14370 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 7,375 64,05 (88,932)	827,091 37,223 109,501 973,815 0.14370 139,937 0.17602 57,706 197,643 9,104 9,269 9,572 \$ 91,87 \$ (35,411)	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,323 9,283 9,902 \$ 92.38 \$ (60,932)	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795) (17,367) 9,817 9,389 96,04 \$ 94,47 \$ (14,409)	58,890 2,888 6,738 68,516 0.14370 9,846 5,600 0.17602 986 10,831 9,868 9,469 96.37 \$ 99.83 \$	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,880 9,528 9,616 9,718	\$9,083 3,170 24,190 86,443 0.14370 12,422 19,273 0.17602 3,392 15,814 9,735 9,756 \$97.56 \$95.92	67,293 3,680 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 \$ 98,54 \$	108,470 5,121 32,198 145,789 0.1437 29,950 50,064 0.17602 8,812 29,762 9,724 9,587 101,49 98.09 (31,268)	281,573 14,878 35,000 331,451 0.14370 47,830 124,119 0.17602 21,847 9,592 \$ 108,68 \$ 110,67	1,213,318 58,571 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,609 \$ 135,97 : \$ 138,17 :	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97	\$	0.00242 \$ 0.00242 \$	Annua	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Revenues Total Small CAI Small CAI (Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) (127,093)	1,059,900 43,461 128,487 1,231,848 0,14370 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 73,75 64,05 (88,932) (127,093) (86,932)	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 9,572 \$ 91.87 \$ (35,411) (127,093) (35,411)	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,283 9,283 9,902 \$ 92.38 \$ (60,932) (127,093) (60,932)	-113,187 2,739 2,086 (108,362) 0,14370 (15,572) -10,199 0,17602 (17,957) (17,967) 9,817 9,389 9,604 \$ 94.47 \$ (14,409) (127,093) (14,409)	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96,37 \$ 99,83 \$ 31,705	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,718 9,310 127,093 9,310	\$9,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,754 \$9,554 \$9,554 \$95,92 (15,053) (127,093) (15,063)	67,293 3,680 -22,276 48,697 0,14370 0,14370 11,17602 4,138 11,136 9,711 9,571 \$ 98,54 \$ 100,51 \$ 18,087 127,093 18,087	108,470 5,121 32,198 145,789 10,14370 20,950 50,064 0.17602 8,812 29,762 9,724 9,887 101,49 98,09 (31,268) (127,093) (31,268)	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,644 9,592 \$ 108,68 \$ 110,67	1,213,318 58,517 1,850,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,809 9,809 \$ 135,97 \$ 138,17 20,167	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 135,97	\$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-6 C&I 0 - 1,500 CCF GS-6 C&I 0 - 1,500 CCF Total PNG Smail C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Revenues Total Smail C&I Smail	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 9,501 \$45,80 \$ \$29,07 \$ (153,453) (127,093)	1,059,900 43,461 128,487 1,231,848 0,14370 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 9,352 173,75 164,05 1(88,932) (127,093)	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,269 9,572 \$ 91,87 \$ (35,411) (127,093) (35,411) 232,509	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 12,609 31,842 9,283 9,283 9,283 9,293 (60,932) (127,093) (60,932)	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (17,367) (17,367) 9,817 9,389 96.04 \$ 94.47 \$ (14,409) (127,093) (14,409)	58,890 2,888 6,739 68,516 0,14370 9,846 5,600 0,17602 996 10,831 9,868 9,469 96.37 \$ 99.83 \$ 31,705 127,093 31,705 0	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,880 9,528 9,616 127,093 9,310 127,093 9,310	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 \$ 97.56 \$ 95.92 (15,053) (127,093) (15,053)	67,293 3,680 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,139 11,136 9,711 9,571 9,854 \$10,067 127,093 18,067 127,093 18,067	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 9,809 (31,268) (31,268) (127,093) (31,268) 15,236	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 69,477 9,644 9,592 \$ 108,68 \$ 110,67	1,213,318 58,517 78,187 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,8	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Revenues Total Small CAI Small CAI (Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	1,872,039 70,350 224,091 2,166,490 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) (127,093)	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,17602 277,492 254,509 9,202 9,352 73,75 (88,932) (127,093) (88,932) 481,766	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 9,572 \$ 91.87 \$ (35,411) (127,093) (35,411)	111,331 4,342 18,171 133,844 0.14370 19,233 71,632 0.17602 12,609 31,842 9,283 9,283 9,902 \$ 92.38 \$ (60,932) (127,093) (60,932)	-113,187 2,739 2,086 (108,362) 0,14370 (15,572) -10,199 0,17602 (17,957) (17,967) 9,817 9,389 9,604 \$ 94.47 \$ (14,409) (127,093) (14,409)	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96,37 \$ 99,83 \$ 31,705	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,718 9,310 127,093 9,310	\$9,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,754 \$9,554 \$9,554 \$95,92 (15,053) (127,093) (15,063)	67,293 3,680 -22,276 48,697 0,14370 0,14370 11,17602 4,138 11,136 9,711 9,571 \$ 98,54 \$ 100,51 \$ 18,087 127,093 18,087	108,470 5,121 32,198 145,789 10,14370 20,950 50,064 0.17602 8,812 29,762 9,724 9,887 101,49 98,09 (31,268) (127,093) (31,268)	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,592 108,68 \$ 110,67 18,292 10,831	1.213,318 58,571 78,187 1,350,076 0,14370 194,006 388,517 0,17602 70,147 264,153 9,800 9,809 \$ 135,97 1 20,167 127,093 20,167 -128,718	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 135,97	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) (127,093) -168,573 0,14370 (24,224)	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 (37,7375; (88,932) (127,093) (88,932) (127,093) (88,932) (147,093) (14,370 (11,750)	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 77,706 9,269 9,969 9,972 (35,411) (127,093) (35,411) 232,509 0.14370 33,411	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 12,609 12,609 31,842 9,283 9,902 (60,932) (127,093) (60,932) 1,4370 1,791	-113,187 2,739 2,086 (108,362) -0.14370 -10,199 -17,067 -10,199 -17,067 -10,199 -17,067 -10,199 -17,067 -10,199 -10,19	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 966 10,831 9,868 9,469 96.37 \$ 127,093 31,705 127,093 31,705	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,528 9,616 127,093 9,310 127,093 9,310	\$9,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 \$97,56 \$95,92 (15,053) (127,093) (15,053)	67,293 3,680 48,697 48,697 0,14370 6,398 23,510 0,17602 4,139 11,136 9,711 9,571 \$ 98,54 \$ 100,51 \$ 18,087 127,093 18,087	108,470 5,121 32,198 145,789 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 (31,268) (127,093) (31,268) (127,093) (31,268) 0,14370 2,189	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,644 9,592 \$ 108,68 \$ 110,67 18,292 127,93 18,292 127,93 18,292 18,292 18,293 18,295 18,566	1,213,318 58,517 1,350,076 1,350,076 1,4370 194,006 398,517 264,153 9,800 9,800 9,800 9,800 135,97 138,17 20,167 127,093 20,167 127,093 20,167	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Small C&I S	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 9,501 9,501 9,501 163,453) (127,093) (127,093) (127,093) -168,573 0,14370 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 1,48,733 1,48,73	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,176,02 77,492 254,509 9,202 9,352 (88,932) (127,093) (88,932) (127,093) (88,932) -91,766 0,14370 (11,750) -115,796	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.176902 57,706 197,643 9,104 9,269 9,572 \$ 91,87 (35,411) (127,093) (35,411) 232,509 0.14370 33,411	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 12,609 31,842 9,283 9,283 9,283 9,283 9,283 (60,932) 12,467 0,14370 1,791 1,791	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795) (17,367) 9,817 9,389 96,04 \$ 94,47 (14,409) (127,093) (127,093) (14,409) 0.14370	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96,37 \$ 19,83 \$ 31,705 0 0,14370 - 3,554	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,718 9,310 127,093 9,310 0,14370	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 9,756 \$ 95,52 (15,053) (127,093) (127,093) (15,053) 0 0,14370 0	67,293 3,880 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 11,136 9,711 9,571 \$ 98.54 \$ 10,51 \$ 10,697 127,093 18,087 0 0,14370 	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 6,980,09 (31,268) (127,093) (31,268) 15,236 0,14370 2,189 12,725	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,644 9,592 \$ 108,68 \$ 110,67 18,292 127,093 18,292 1,831 0,14370 1,556 4,997	1.213,318 58.571 78.187 1.350,076 1.014370 194,006 398,517 0.17602 70.147 264.153 9.800 9.809 \$135.97 120,167 127,093 20,167 -128,718 0.14370 (18.497) -23,990	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-6 CAI 0 - 1,500 CCF Total PING Small CAI PING Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Revenues Total Small CAI Small CAI Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) (127,093) (127,093) (14370 (24,224) -1,987 0,17602	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 1,73,75 1,64,05 1,68,932) (88,932) (127,093) 88,932 41,766 0,14370 (11,757)6 0,17602	827,091 37,223 109,501 973,815 0.14370 139,937 227,837 0.17602 57,706 197,643 9,104 9,299 9,572 \$ 91,87 (35,411) (127,093) (35,411) 232,509 0.14370 33,411 106,581 106,5861	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17609 31,842 9,283 9,923 9,928 9,928 (60,932) (127,039 (60,932) 12,467 0,14370 1,791 0,17602	-113,187 2,739 2,086 (108,362) -0.14370 -10,199 -17,067 -10,199 -17,067 -10,199 -17,067 -10,199 -17,067 -10,199 -10,19	58,890 2,888 6,739 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,499 96,37 \$ 127,093 31,705 127,093 12	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,528 9,616 127,093 9,310 127,093 9,310	\$9,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 \$97,56 \$95,92 (15,053) (127,093) (15,053)	67,293 3,680 48,697 48,697 49,697 41,097 6,998 23,510 0,17602 4,133 11,136 9,711 9,571 \$ 98,54 \$ \$ 100,51 \$ \$ 100,51 \$ \$ 100,67 \$	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 9,809 (31,268) (127,093) (31,268) (127,093) (31,268) 0,14370 2,189 12,2755 0,17602	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 18,292 18,68 \$ 110,67 18,292 17,993 10,831 0,14370 1,556 1,597 0,17602	1,213,318 58,517 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,809 \$ 135,97 \$ 138,17 20,167 127,093 20,167 127,093 1,14370	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138.17 (108,015) (15,522) 100,371	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Small C&I S	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 9,501 9,501 9,501 163,453) (127,093) (127,093) (127,093) -168,573 0,14370 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 0,14370 0,14370 1,48,733 1,48,733 1,48,73	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,176,02 77,492 254,509 9,202 9,352 (88,932) (127,093) (88,932) (127,093) (88,932) -91,766 0,14370 (11,750) -115,796	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.176902 57,706 197,643 9,104 9,269 9,572 \$ 91,87 (35,411) (127,093) (35,411) 232,509 0.14370 33,411	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 12,609 31,842 9,283 9,283 9,283 9,283 9,283 (60,932) 12,467 0,14370 1,791 1,791	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795) (17,367) 9,817 9,389 96,04 \$ 94,47 (14,409) (127,093) (127,093) (14,409) 0.14370	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96,37 \$ 19,83 \$ 31,705 0 0,14370 - 3,554	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,718 9,310 127,093 9,310 0,14370	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 9,756 \$ 95,52 (15,053) (127,093) (127,093) (15,053) 0 0,14370 0	67,293 3,880 -22,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 11,136 9,711 9,571 \$ 98.54 \$ 10,51 \$ 10,697 127,093 18,087 0 0,14370 	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 6,980,09 (31,268) (127,093) (31,268) 15,236 0,14370 2,189 12,725	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,644 9,592 \$ 108,68 \$ 110,67 18,292 127,093 18,292 1,831 0,14370 1,556 4,997	1.213,318 58.571 78.187 1.350,076 1.014370 194,006 398,517 0.17602 70.147 264.153 9.800 9.809 \$135.97 120,167 127,093 20,167 -128,718 0.14370 (18.497) -23,990	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Smail C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Smail C&I Smail C&I Smail C&I Smail C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cog RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) (127,093) (127,093) (14370 (24,224) -1,987 0,17602	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 1,73,75 1,64,05 1,68,932) (88,932) (127,093) 88,932 41,766 0,14370 (11,750) 6,017602	827,091 37,223 109,501 973,815 0.14370 139,937 227,837 0.17602 57,706 197,643 9,104 9,299 9,572 \$ 91,87 (35,411) (127,093) (35,411) 232,509 0.14370 33,411 106,581 106,5861	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17609 31,842 9,283 9,923 9,928 9,928 (60,932) (127,039 (60,932) 12,467 0,14370 1,791 0,17602	-113,187 2,739 2,086 (108,362) 0.14370 (15,572) -10,199 0.17602 (1,795) (17,367) 9,817 9,389 96,04 \$ 94,47 (14,409) (127,093) (127,093) (14,409) 0.14370	58,890 2,888 6,739 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,499 96,37 \$ 127,093 31,705 127,093 127,	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,718 9,310 127,093 9,310 0,14370	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 9,756 \$ 95,52 (15,053) (127,093) (127,093) (15,053) 0 0,14370 0	67,293 3,680 48,697 48,697 49,697 41,097 6,998 23,510 0,17602 4,133 11,136 9,711 9,571 \$ 98,54 \$ \$ 100,51 \$ \$ 100,51 \$ \$ 100,67 \$	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 9,809 (31,268) (127,093) (31,268) (127,093) (31,268) 0,14370 2,189 12,2755 0,17602	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 18,292 18,68 \$ 110,67 18,292 17,993 10,831 0,14370 1,556 1,597 0,17602	1,213,318 58,517 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,809 \$ 135,97 \$ 138,17 20,167 127,093 20,167 127,093 1,14370	5,567,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138.17 (108,015) (15,522) 100,371	\$ \$		Annua 1.09	896 al Revenue Surcharge/(0 \$ 2.17	Credit) \$ 3.26
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Smail CAI PNG Rate (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Revenues Total Smail CAI Smail CAI Smail CAI Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Cover) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Less CCRC) NMU Revenue Adjustment	1,872,039 70,350 224,091 2,166,490 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 9,501 9,501 (153,453) (127,093) (127,093) -168,573 0,14370 (24,224) -1,987 0,17602 (350)	1,059,900 43,461 128,487 1,231,848 0,14370 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 (127,093) (88,932) (127,093) (88,932) (117,50) 11,750 0,1750 0	827,091 37,223 109,501 973,815 101,4370 139,937 327,837 0.17602 57,706 77,706 793,104 9,269 9,572 \$ 91,87 \$ (35,411) (127,093) (35,412) 232,509 0.14370 33,411 106,581 0.17682 18,760 249,815	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 12,609 2,33 9,283 9,283 9,283 9,283 (60,932) (127,093) (60,932) (127,093) (60,932) 12,467 0,14370 1,791 23,721 0,17602 4,175 37,809	-113,187 2,739 2,086 (108,362) -0.14370 -10,199 -0.17602 -10,199 -17,367) -10,199 -17,367) -10,199 -17,367) -10,199 -1	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 966 10,831 9,868 9,469 96.37 \$ 127,093 31,705 127,093 31,705	21,350 3,216 4,807 19,759 0.14370 2,839 4,578 0.17602 806 3,645 9,880 9,528 9,616 127,093 9,310 127,093 9,310 0,014370	\$9,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 \$9,735 9,554 \$97,56 \$95,92 (15,053) (127,093) (15,053) (127,093) (15,053) (127,093) (15,053) (1	67,293 3,680 2,22,76 48,697 0,14370 6,998 23,510 0,17602 4,139 11,136 9,711 9,571 \$ 98,54 \$ \$ 10,051 \$ \$ 10,067 127,093 18,067 127,093 18,067 -5,526 0,17602 (973)	108,470 5,121 32,198 145,789 10,14370 20,950 50,064 0.17602 8,812 29,762 9,724 9,587 101,49 (31,268) (127,093) (31,268) (127,093) (31,268) 0,14370 2,189 12,762 0,17602 2,240 34,192	281,573 14,878 35,080 331,451 0,14370 47,630 124,119 0,17602 21,847 9,644 9,592 \$ 108,68 \$ 110,67 18,292 127,093 18,292 127,093 18,292 10,331 0,14370 1,556 4,997 0,17602 880	1,213,318 58,517 1,350,076 0,14370 194,006 398,517 0,17602 70,147 264,153 9,800 9,809 \$ 135,97 : 20,167 127,093 20,167 127,093 20,167 128,718 0,14370 (18,497) -23,900 0,17602 (4,223)	5,67,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17 (108,015) (15,522) 100,371 17,667 1,308,718	\$ \$		Annu 1.09 1.09	ll Revenue Surcharge/(t \$ 2.17 \$ 2.17	Credit) \$ 3.26 \$ 3.26
GS-1 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF Total PNG Small CAI PNG Rane (Less CCRC) PNG Revenues GS-NMU CAI 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Rate (Less CCRC) NMU Revenues Total Small CAI Small CAI Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Sommalization Adjustment NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) 1,47,093 1,47,093 1,47,093 1,47,093 43,21 \$ 43,21 \$	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 (37,7375; (88,932) (127,093) (88,932) (17,7602 1,7596 0,14370 (11,750) -15,796 0,17602 (2,780) 239,978 69,56;	827,091 37,223 37,223 37,237 3109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 9,572 \$ 91,87 \$ (35,411) (127,093) (35,411) 232,509 0.14370 33,411 106,581 10,17602 18,760 249,815 97.13	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 17,602 31,842 9,283 9,902 \$ 99,02 \$ 99,02 \$ (60,932) (127,093) (60,932) 1,791 12,467 0,14370 1,791 23,721 0,17602 4,175 37,809 101,07 \$ \$	-113,187 2,739 2,086 (108,362) -0.14370 -10,199 -17,572) -10,199 -17,567) -	58,890 2,888 6,739 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96.37 \$ 17,705 127,093 31,705 127,093 31,705 127,093 96.38 \$ 10,17602 (62) 10,769 98.38 \$	21,350 2,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 127,093 9,310 127,093 9,310 0,14370 0 0,17602 3,645 9,815	\$ 95,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 \$ 95,52 (15,053) (127,093) (15,053) (127,093) (15,053)	67,293 3,680 42,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 \$ 98,54 \$ \$ 100,51 \$ \$ 100,61	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 (31,268) (127,093) (31,268) (127,093) (31,268) 0,14370 2,189 12,225 0,17602 2,240 34,192 103,83	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,542 \$ 108,68 \$ 110,67 18,292 127,93 11,556 4,997 0,17602 880 71,913 \$ 111,27	1,213,318 58,517 1,350,076 1,350,076 1,4370 194,006 398,517 264,153 9,800 9,800 9,800 135,97 136,17 20,167 127,093 20,167 127,093 20,167 128,718 0,14370 (18,497) -23,900 0,17602 (4,223) 241,433 136,20 241,433	5,67,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17 (108,015) (15,522) 100,371 17,667 1,308,718	\$ \$	0.00242 \$	Annua 1.09 1.09	896 Il Revenue Surcharge/((\$ 2.17 \$ 2.17	Credit) \$ 3.26 \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF NMU Rate (Less CCRC) NMU Revenues Total Small C&I Small C	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 9,501 9,501 9,501 9,501 163,453) (127,093) (127,093) (127,093) -168,573 0,14370 0,14370 0,14370 (24,224) -1,987 0,17602 (350) 410,553 \$ 43,21 \$ (129,733)	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,176,02 77,492 254,509 9,202 9,352 254,509 (88,932) (127,093) (88,932) (14,750) 115,796 0,17602 (2,780) 239,978 39,956 (50,573)	827,091 37,223 109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 9,572 (35,411) (127,093) (35,411) (127,093) (35,411) 106,581 0.17602 18,7602 18,7602 18,7602	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 12,609 31,842 9,283	-113,187 2,739 2,086 (108,362) 0,14370 (15,572) -10,199 0,17602 (1,795) 9,817 9,389 96.04 (14,409) (127,093) (14,409) 0 0,14370 0 0,17602 (17,367) 98.07 (17,367)	58,890 2,888 6,738 68,516 0,14370 9,846 5,600 0,17602 996 10,831 0 0,17602 0,1	21,350 3,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 9,310 127,093 9,310 0,14370 0 0,17602 3,645 9,810 127,093 9,310 127,093	59,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 \$ 97,56 97,56 (15,053) (127,093) (127,093) (15,053) 0 0,17602 15,814 9,735	67,293 3,880 -22,276 48,697 -0,14370 6,998 23,510 0,17602 4,138 11,136 11,136 9,711 9,571 \$,98.54 \$1,087 127,093 18,087 0 0,14370 -5,526 0,17602 (973) 10,163 \$1,042 \$802	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 6,980,09 (31,268) 15,236 0,14370 2,189 12,725 0,17602 2,240 34,192 103,83 (52,777)	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,644 9,592 108,68 \$ 110,67 18,292 127,093 18,292 10,831 0,14370 1,556 4,997 0,17602 8,997 1,71903 111,27	1.213,318 58,571 78,187 1.350,076 0.14370 194,006 398,517 0.17602 70,147 264,153 9,800 9,809 \$135,97 12,0167 127,093 20,167 -128,718 0.14370 (18,497) -23,990 0.17602 (4,233) \$24,14,33 \$136,20 18,113	5,67,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17 (108,015) (15,522) 100,371 17,667 1,308,718	\$ \$		Annu 1.09 1.09	896 Il Revenue Surcharge/((\$ 2.17 \$ 2.17	Credit) \$ 3.26 \$ 3.26
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF Total PNG Small C&I PNG Rate (Less CCRC) PNG Revenues GS-NMU C&I 0 - 1,500 CCF MMU Rate (Less CCRC) MMU Revenues Total Small C&I Small CAI Small C	1,872,039 70,350 224,091 2,166,480 0,14370 311,323 703,351 0,17602 123,804 435,127 9,501 \$ 45,80 \$ \$ 29,07 \$ (153,453) (127,093) 1,47,093 1,47,093 1,47,093 1,47,093 43,21 \$ 43,21 \$	1,059,900 43,461 128,487 1,231,848 0,143,70 177,017 440,246 0,17602 77,492 254,509 9,202 9,352 (37,7375; (88,932) (127,093) (88,932) (17,7602 1,7596 0,14370 (11,750) -15,796 0,17602 (2,780) 239,978 69,56;	827,091 37,223 37,223 37,237 3109,501 973,815 0.14370 139,937 327,837 0.17602 57,706 197,643 9,104 9,269 9,572 \$ 91,87 \$ (35,411) (127,093) (35,411) 232,509 0.14370 33,411 106,581 10,17602 18,760 249,815 97.13	111,331 4,342 18,171 133,844 0,14370 19,233 71,632 0,17602 17,602 31,842 9,283 9,902 \$ 99,02 \$ 99,02 \$ (60,932) (127,093) (60,932) 1,791 12,467 0,14370 1,791 23,721 0,17602 4,175 37,809 101,07 \$ \$	-113,187 2,739 2,086 (108,362) -0.14370 -10,199 -17,572) -10,199 -17,567) -	58,890 2,888 6,739 68,516 0,14370 9,846 5,600 0,17602 986 10,831 9,868 9,469 96.37 \$ 17,705 127,093 31,705 127,093 31,705 127,093 96.38 \$ 10,17602 (62) 10,769 98.38 \$	21,350 2,216 4,807 19,759 0,14370 2,839 4,578 0,17602 806 3,645 9,880 9,528 9,616 127,093 9,310 127,093 9,310 0,14370 0 0,17602 3,645 9,815	\$ 95,083 3,170 24,190 86,443 0,14370 12,422 19,273 0,17602 3,392 15,814 9,735 9,554 \$ 95,52 (15,053) (127,093) (15,053) (127,093) (15,053)	67,293 3,680 42,276 48,697 0,14370 6,998 23,510 0,17602 4,138 11,136 9,711 9,571 \$ 98,54 \$ \$ 100,51 \$ \$ 100,61	108,470 5,121 32,198 145,789 0,14370 20,950 50,064 0,17602 8,812 29,762 9,724 9,587 101,49 (31,268) (127,093) (31,268) (127,093) (31,268) 0,14370 2,189 12,225 0,17602 2,240 34,192 103,83	281,573 14,878 35,000 331,451 0,14370 47,630 124,119 0,17602 21,847 9,542 \$ 108,68 \$ 110,67 18,292 127,93 11,556 4,997 0,17602 880 71,913 \$ 111,27	1,213,318 58,517 1,350,076 1,350,076 1,4370 194,006 398,517 264,153 9,800 9,800 9,800 135,97 136,17 20,167 127,093 20,167 127,093 20,167 128,718 0,14370 (18,497) -23,900 0,17602 (4,223) 241,433 136,20 241,433	5,67,151 249,639 631,566 6,448,356 926,629 2,158,528 379,944 1,306,573 115,308 9,609 \$ 135,97 \$ 138,17 (108,015) (15,522) 100,371 17,667 1,308,718	\$ \$	0.00242 \$	Annua 1.09 1.09	Il Revenue Surcharge/((\$ 2.17 \$ 2.17	Credit) \$ 3.26 \$ 3.26 Credit) \$ 2.93

Large C&I	January	February	March	April	May	June	July	August	September	October	November	December	Total					
GS-1 C&I > 1,500 CCF	13,515,671	9,882,435	7,468,616	1,938,575	612,104	1,177,246	1,009,320	1,234,998	1,327,821	2,388,486	3,761,783	10,418,725	54,735,780					
GS-4 C&I > 1,500 CCF	551,729	380,128	327,469	58,910	64,927	50,365	52,588	70,892	50,652	100,517	177,041	503,250	2,388,468					
GS-5 C&I > 1,500 CCF	954,205	529,571	532,150	55,773	78,013	64,172	47,580	21,366	262,597	106,669	264,628	737,034	3,653,758					
Total PNG Large C&I	15,021,605	10,792,134	8,328,235	2,053,258	755,044	1,291,783	1,109,488	1,327,256	1,641,070	2,595,672	4,203,452	11,659,009	60,778,006					
PNG Rate (Less CCRC)	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332						
PNG Revenues	2,152,896	1,546,729	1,193,603	294,273	108,213	185,138	159,012	190,222	235,198	372,012	602,439	1,670,969	8,710,704					
GS-NMU C&I > 1,500 CCF	4,537,705	3,057,114	2,665,623	709,632	504,277	402,990	276,737	376,408	534,528	926,168	1,548,971	3,681,014	19,221,167					
NMU Rate (Less CCRC)	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698						
NMU Revenues	848,460	571,619	498,418	132,687	94,290	75,351	51,744	70,381	99,946	173,175	289,627	688,276	3,593,974					
Total Large C&I	3,001,357	2,118,348	1,692,021	426,960	202,503	260,489	210,756	260,603	335,144	545,187	892,065	2,359,245	12,304,678					
Large C&I Customers	12.194	11,848	11,804	12,010	11,294	11,330	11,353	11,322	11,242	11,332	11,198	11,421	138,350				Th	
Average Monthly Customers	12,194	12,021	11,804	11,964	11,294	11,747	11,691	11,645	11,600	11,573	11,198	11,529	11,529			3,469	Therms 6,939	10,408
Distribution Revenues per Avg. Monthly Customers	\$ 246.13 \$		\$ 570.07 \$			655.64	676.82					\$ 1,067.27				3,409	0,939	10,400
Distribution revenues per Avg. Working Odstoniers	ψ 240.13 ¢	425.00	ψ 3/0.0/ ψ	003.02	023.00	000.04	070.02 4	, ,01.0,	733.47	702.20	φ 001.30	\$ 1,007.27	1,007.27					
Forecasted Rev per Avg Monthly Customer	\$ 170.41 \$	375.84	\$ 564.07 \$	614.16 \$	634.76	654.99	671.59 \$	698.48	724.23	774.87	\$ 856.11	\$ 1,037.38	1,037.38			Annual Re	evenue Surcharge/(Credit)	
Under/(Over) Collection	(980.535)	(648,295)	(77,784)	118.412	74,741	(8,374)	(67,791)	(44,008)	(119,986)	(96,273)	(75,199)	(388,628)		s	(0.00443) \$	(15.38) \$	(30.77) \$	(46.15)
10%Cap	(1,348,657)	(1,348,657)	(1,348,657)	1,348,657	1,348,657	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)		ų.	(0.00110) \$	(10.00) \$	(55.77)	(40.10)
RDM Recoveries/(Refunds)	(980,535)	(648,295)	(77,784)	118,412	74,741	(8,374)	(67,791)	(44,008)	(119,986)	(96,273)	(75,199)	(388,628)		\$	(0.00443) \$	(15.38) \$	(30.77) \$	(46.15)
(Colorado (Colorado)	(555,555)	(010,200)	(11,104)	110,112	,,	(0,074)	(01,101)	(44,000)	(110,000)	(00,270)	(70,100)	(000,020)		•	(0.00110) ¢	(10.00) \$	(00.77) \$	(40.10)
PNG Weather Normalization Adjustment	-1,197,133	-767,136	2,116,246	0	36,469	0	0	0	-50,773	761,758	185,148	-1,143,111	(58,531)					
PNG Rate (Less CCRC)	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332	0.14332						
PNG Revenue Adjustment	(171,573)	(109,946)	303,300	-	5,227	-	-	-	(7,277)	109,175	26,535	(163,831)	(8,389)					
NMU Weather Normalization Adjustment	-12,771	-109,221	858,300	249,210	51,592	-47,115	0	0	-133,857	240,649	62,435	-221,124	938,098					
NMU Rate (Less CCRC)	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698	0.18698						
NMU Revenue Adjustment	(2,388)	(20,422)	160,485	46,597	9,647	(8,810)	-	-	(25,029)	44,997	11,674	(41,346)	175,406					
Total Advanta d Davana	2.827.395	1.987.980	2,155,806	473,557	047.070	251.680	040.750	200.000	202 020	000.050	000 075	0.454.000	40 474 605					
Total Adjusted Revenues Distribution Revs per Avq. Monthly Customer Adjusted	\$ 231.86 \$.,,			217,376 647.67		210,756 694.96 \$	260,603 720.09	302,839 748.97	699,358 811.14	930,275 \$ 894.15	2,154,069 \$ 1,081.75	12,471,695					
			\$ 583.41 \$			673.69	694.96	720.09	148.97	811.14	\$ 894.15	\$ 1,081.75	1,081.75					
Distribution recto per ring, monthly outstand riaguated		100.01														Annual Ba	vanua Curabarga//Cradit)	
					(167 454)	(242 643)	(303 268)	(280 498)	(321 302)	(471 194)	(494 394)	(576 962)		\$	(0.00658) \$		venue Surcharge/(Credit)	(68.51)
Under/(Over) Collection	(795,781)	(320,319)	(250,732)	(104,868)	(167,454) (1.348,657)	(242,643)	(303,268)	(280,498)	(321,302)	(471,194) (1.348,657)	(494,394) (1.348,657)	(576,962) (1.348,657)		\$	(0.00658) \$	Annual Re (22.84) \$	venue Surcharge/(Credit) (45.68) \$	(68.51)
Under/(Over) Collection 10%Cap	(795,781) (1,348,657)	(320,319) (1,348,657)	(250,732) (1,348,657)	(104,868) (1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)	(1,348,657)		\$ \$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection	(795,781)	(320,319)	(250,732)	(104,868)										\$	(0.00658) \$ (0.00658) \$			(68.51) (68.51)
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	(795,781) (1,348,657) (795,781)	(320,319) (1,348,657) (320,319)	(250,732) (1,348,657) (250,732)	(104,868) (1,348,657) (104,868)	(1,348,657) (167,454)	(1,348,657) (242,643)	(1,348,657) (303,268)	(1,348,657) (280,498)	(1,348,657) (321,302)	(1,348,657) (471,194)	(1,348,657) (494,394)	(1,348,657) (576,962)		\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint	(795,781) (1,348,657) (795,781)	(320,319) (1,348,657) (320,319)	(250,732) (1,348,657) (250,732)	(104,868) (1,348,657) (104,868)	(1,348,657) (167,454)	(1,348,657) (242,643) June	(1,348,657) (303,268)	(1,348,657) (280,498)	(1,348,657) (321,302) September	(1,348,657) (471,194) October	(1,348,657) (494,394) November	(1,348,657) (576,962) December	Total	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1	(795,781) (1,348,657) (795,781) January 2,355,405	(320,319) (1,348,657) (320,319) February 2,212,380	(250,732) (1,348,657) (250,732) March 1,945,965	(104,868) (1,348,657) (104,868) April 615,905	(1,348,657) (167,454) May -42,495	(1,348,657) (242,643) June 633,896	(1,348,657) (303,268) July -201,136	(1,348,657) (280,498) August 194,856	(1,348,657) (321,302) September 279,394	(1,348,657) (471,194) October 585,655	(1,348,657) (494,394) November 1,229,578	(1,348,657) (576,962) December 2,601,521	12,410,924	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1	(795,781) (1,348,657) (795,781) January 2,355,405 36,200	(320,319) (1,348,657) (320,319) February 2,212,380 21,170	(250,732) (1,348,657) (250,732) March 1,945,965 20,010	(104,868) (1,348,657) (104,868) April 615,905 10,720	(1,348,657) (167,454) May -42,495 1,040	(1,348,657) (242,643) June 633,896 6,570	(1,348,657) (303,268) July -201,136 4,610	(1,348,657) (280,498) August 194,856 4,310	(1,348,657) (321,302) September 279,394 3,190	(1,348,657) (471,194) October 585,655 11,040	(1,348,657) (494,394) November 1,229,578 14,890	(1,348,657) (576,962) December 2,601,521 25,090	12,410,924 158,840	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623	(1,348,657) (167,454) May -42,495 1,040 15,442	(1,348,657) (242,643) June 633,896 6,570 -2,461	(1,348,657) (303,268) July -201,136 4,610 17,469	(1,348,657) (280,498) August 194,856 4,310 16,632	(1,348,657) (321,302) September 279,394 3,190 24,190	(1,348,657) (471,194) October 585,655 11,040 22,550	(1,348,657) (494,394) November 1,229,578 14,890 69,567	(1,348,657) (576,962) December 2,601,521 25,090 124,563	12,410,924 158,840 648,024	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320	July -201,136 4,610 17,469 -3,220	(1,348,657) (280,498) August 194,856 4,310 16,632 560	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110	12,410,924 158,840 648,024 105,570	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770	June 633,896 6,570 -2,461 9,320 -828	July -201,136 4,610 17,469 -3,220 1,984	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229	12,410,924 158,840 648,024 105,570 163,092	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SVI-5 SJ-5	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300	June 633,896 6,570 -2,461 9,320 -828 35,910	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750	12,410,924 158,840 648,024 105,570 163,092 263,450	\$ \$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SVI-4 SVI-4 SVI-5 SVI-5 SVI-5 SVI-5 SVI-5 SVI-5 Total PNG Small Volume	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770	June 633,896 6,570 -2,461 9,320 -828	July -201,136 4,610 17,469 -3,220 1,984	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263	12,410,924 158,840 648,024 105,570 163,092	\$ \$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SVI-5 SJ-5	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973)	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 35,910 682,407	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413)	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530 643,095	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750	12,410,924 158,840 648,024 105,570 163,092 263,450	\$ \$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PING Small Volume PNG Rate (Less CCRC) PNG Revenues	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,596,521 0,11029 286,591	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0.11029 231,619	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0.11029 82,312	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0.11029 (3,306)	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 35,910 682,407 0,11029 75,263	July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442)	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0.11029 25,212	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0,11029 34,857	0ctober 585,655 11,040 22,550 3,460 860 19,530 643,095 0,11029 70,927	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900	\$ \$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU	(795,781) (1.348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 0,11029	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0.11029	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0.11029	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 35,910 682,407 0.11029	July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0.11029	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0.11029	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0.11029	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530 643,095 0.11029	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0.11029	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900	s s	, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SVI-3 SJ-4 SVI-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU	(795,781) (1,346,657) (795,781) January 2,355,405 36,200 131,920 25,970 45,456 4,470 2,598,521 0,11029 286,591	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 075,710 2,457,534 0.11029 271,041 1,046,722	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0.11029 231,619	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,1102 82,312 352,366	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306)	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 35,910 682,407 0,11029 75,263	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0,11029 34,857	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 19,530 643,095 0,11029 70,927	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,1102 149,930 588,417	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU SJ-NMU Total NMU Small Volume	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,596,521 0,11029 286,591 1,490,093	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0.11029 (3,306) 185,798	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 35,910 0.11029 75,263 45,202	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0.11029 (21,442) 53,394	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599	(1,348,657) (321,302) September 279,394 3,190 24,190 2,383 4,900 316,047 0,11029 34,857 139,467	(1,348,657) (471,194) October 585,655 11,040 22,550 860 19,530 643,095 0.11029 70,927 287,000	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SVI-3 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC)	(795,781) (1,346,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 0,111029 286,591 1,490,093 0,08598	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 1,046,722	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,377 0,100,094 0,11029 231,619 799,271 0,08598	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 828 35,910 682,407 0,11029 75,263 45,202 0,08598	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394 53,394 0,08598	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 0,08598	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0,11029 34,857 139,467 139,467	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 19,530 643,095 0.11029 70,927 287,000 0.08598	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417 0,08598	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278 1,262,278	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607	\$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU SJ-NMU Total NMU Small Volume	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,596,521 0,11029 286,591 1,490,093	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0.11029 (3,306) 185,798	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 35,910 0.11029 75,263 45,202	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0.11029 (21,442) 53,394	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599	(1,348,657) (321,302) September 279,394 3,190 24,190 2,383 4,900 316,047 0,11029 34,857 139,467	(1,348,657) (471,194) October 585,655 11,040 22,550 860 19,530 643,095 0.11029 70,927 287,000	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607	s s	, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SVI-3 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC)	(795,781) (1,346,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 0,111029 286,591 1,490,093 0,08598	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 1,046,722	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,377 0,100,094 0,11029 231,619 799,271 0,08598	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 828 35,910 682,407 0,11029 75,263 45,202 0,08598	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394 53,394 0,08598	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 0,08598	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0,11029 34,857 139,467 139,467	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 19,530 643,095 0.11029 70,927 287,000 0.08598	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417 0,08598	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278 1,262,278	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607	s s	, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 1,490,993 1,490,993 1,490,993	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 1,046,722 1,046,722 0,08598 89,997	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,08598 68,721	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366 0,08598 30,296	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598 15,975	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 828 35,910 682,407 0,11029 75,263 45,202 0,08598 3,886	(1.348,657) (303,268) July -201,136 -4,610 17,469 -3,220 1,984 -14,120 (194,413) 0.11029 (21,442) 53,394 0.08598 4,591	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 0,08598 8,650	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 1,990 316,047 0,11029 34,857 139,467 0,08598 11,991	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530 643,095 0,11029 70,927 287,000 0,08598 24,676	(1,348,657) (494,394) November 1,229,578 14,890 69,567 17,850 1,359,412 0,11029 149,930 588,417 0,08598 50,592	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278 0,08598 108,531	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 6,350,607	s s	, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 1,490,993 1,490,993 1,490,993	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 1,046,722 1,046,722 0,08598 89,997	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,08598 68,721	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366 0,08598 30,296	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598 15,975	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 828 35,910 682,407 0,11029 75,263 45,202 0,08598 3,886	(1.348,657) (303,268) July -201,136 -4,610 17,469 -3,220 1,984 -14,120 (194,413) 0.11029 (21,442) 53,394 0.08598 4,591	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 0,08598 8,650	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 1,990 316,047 0,11029 34,857 139,467 0,08598 11,991	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530 643,095 0,11029 70,927 287,000 0,08598 24,676	(1,348,657) (494,394) November 1,229,578 14,890 69,567 17,850 1,359,412 0,11029 149,930 588,417 0,08598 50,592	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278 0,08598 108,531	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025	\$ \$, , ,	(22.84) \$	(45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume Revenues	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 25,070 45,456 4,470 2,596,521 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,590,093	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 0,08598 89,997 361,039	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,06598 68,721 300,341 512	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366 0,08598 30,296 112,608	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0.11029 (3,306) 185,798 0.08598 15,975 12,669	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 39,910 682,407 0,11029 75,263 45,202 0,08598 3,886 79,149	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394 0,06599 4,591 (16,851) -516	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 100,599 100,599 0,08598 8,650 33,861	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0.11029 34,657 139,467 0.08598 11,991 146,848	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530 643,095 0.11029 70,927 287,000 0.08598 24,676 95,603 515 515 517	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417 0,08598 50,592 200,522	(1,348,657) (576,962) December 2,601,521 25,000 124,563 8,110 39,229 43,750 2,842,63 0,11029 313,473 1,262,278 0,06598 106,531 422,004	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025 2,062,502	\$ \$, , ,	(22.84) \$	(45.68) \$ (45.68) \$	
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SVI-3 SJ-1 SVI-4 SJ-4 SJ-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume Total Small Volume Total Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume Revenues Small Volume Int & Joint Customers	(795,781) (1,346,657) (795,781) January 2,355,405 36,200 131,920 25,970 45,456 4,470 2,598,521 0,11029 286,591 1,490,093 0,08598 128,118	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 0,0858 89,997 361,039	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,08598 68,721 300,341	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366 0,08598 30,296 112,608	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0.11029 (3,306) 185,798 0.08598 15,975 12,669 516	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 39,910 682,407 0,11029 75,263 45,202 0,08598 3,886 79,149	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394 0,06599 4,591 (16,851) -516	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 20,1529 25,212 100,599 100,599 33,861 507 518	(1,348,657) (321,302) September 279,394 3,190 24,190 1,990 2,893 4,900 316,047 0,11029 34,657 139,467 1,08598 11,991 46,848	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 019,530 643,095 0.11029 70,927 287,000 0.88598 24,676 95,603	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 149,930 588,417 0.08598 50,592 200,522	1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278 1,262,278 1,262,278 1,262,278 1,262,278 1,262,278 1,262,278	12,410,924 158,840 648,024 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025 2,062,502	s s	, , ,	(22.84) \$	(45.68) \$ (45.68) \$	(68.51)
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume NMU Rate (Less CCRC) SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) SVI-NMU STAND SMALL SMA	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 25,070 45,456 4,470 2,596,521 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,590,093	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 1,0	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,0859 68,721 300,341 512 519 \$2,073,70 \$2,073,70 \$2,073,70	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 748,319 0,11029 82,312 352,366 0,06598 30,296 112,608	(1,348,657) (167,454) May 42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598 10,08598 10,08598 12,669 516 519 516 519 52,314,23	(1,348,657) (242,643) June 633,896 6,570 -2,461 9,320 -828 39,910 682,407 0,11029 75,263 45,202 45,202 45,202 0,8598 45,202 5,868 79,149 5,22 5,20 5	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394 -0,8598 4,591 (16,851) 516 519 5,2434,42 \$	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 100,599 0,08598 8,650 33,861 507 518	(1,448,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0,11029 34,857 139,467 139,467 139,467 513,57 55 513 517 55 513 517	(1,348,657) (471,194) October 585,685 11,040 22,550 3,460 880 19,530 643,095 0,11029 70,927 287,000 287,000 95,603 515 515 517 517 52,786,01	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417 0,08598 50,592 200,522 505 516 \$3,180,83	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,276 1,262,276 4,276 1,262,2	12,410,924 158,80,24 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025 2,062,502 6,185 515 8 4,001,51	s s	, , ,	(22.84) \$	(45.68) \$ (45.68) \$	(68.51)
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume Revenues Small Volume Revenues	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 0,11029 286,591 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093 1,490,093	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 1,0	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,0859 68,721 300,341 512 519 \$2,073,70 \$2,073,70 \$2,073,70	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 748,319 0,11029 82,312 352,366 0,06598 30,296 112,608	(1,348,657) (167,454) May 42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598 10,08598 10,08598 12,669 516 519 516 519 52,314,23	(1,348,657) (242,643) June (633,896 (6,570 (2,461) (9,320) (-2,461) (9,320) (-2,461) (9,320) (-2,461) (9,320) (-2,461) (9,320) (-2,461) (9,320) (-3,62,407) (0,11029) (75,263) (45,202	(1,348,657) (303,268) July -201,136 4,610 17,469 -3,220 1,984 -14,120 (194,413) 0,11029 (21,442) 53,394 -0,8598 4,591 (16,851) 516 519 5,2434,42 \$	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 100,599 0,08598 8,650 33,861 507 518	(1,448,657) (321,302) September 279,394 3,190 24,190 1,990 2,383 4,900 316,047 0,11029 34,857 139,467 139,467 139,467 513,57 55 513 517 55 513 517	(1,348,657) (471,194) October 585,685 11,040 22,550 3,460 860 19,530 643,095 0.11029 70,927 287,000 287,000 95,603 515 517 5 2,786,01	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417 0,08598 50,592 200,522 505 516 \$3,180,83	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,276 1,262,276 4,276 1,262,2	12,410,924 158,80,24 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025 2,062,502 6,185 515 8 4,001,51	\$ \$, , ,	(22.84) \$ (22.84) \$	(45.68) \$ (45.68) \$	(68.51)
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume NMU Rate (Less CCRC) SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) SVI-NMU STAND SMALL SMA	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 131,920 25,070 45,456 4,470 2,598,521 1,490,093	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 0,08598 89,997 361,039 515 522 1,484,92 51,533,55	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0,11029 231,619 799,271 0,06598 68,721 300,341 519 \$2,073,70 \$2,273,70 \$	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 746,319 0,11029 82,312 352,366 0,08598 30,296 112,608 523 520 12,285,88 \$ 12,639,73 \$	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 0,08598 15,975 12,669 516 519 516 519 52,334,23 \$ 52,633,64 \$ 176,953	(1,348,657) (242,643) June (633,896 (6,570 (2,461 9,320 (82,407 (0,11029 75,263 35,910 (682,407 (0,11029 75,263 3,896 79,149 52,20 (1,000 (1,	(1,348,657) (303,268) July -201,136 4,610 17,469 3,220 (194,413) 0,11029 (21,442) 53,394 0,06598 4,591 (16,851) 516 519 2,2434,42 \$ 2,731,62 \$ 164,645	(1.348.657) (280.498) August 194.86 4.310 16.632 560 2.066 10.170 228.594 0.11029 25.212 100.599 0.08598 8.650 3.3.861 507 518 \$2.507.15 \$\$2.881.65 \$2.7473	(1,348,657) (321,302) September 279,394 3,190 24,190 1,1990 2,383 4,900 316,047 0,11029 34,657 139,467 0,08598 11,991 46,648 513 517 52,600,17 \$2,260,17 \$2,278,20 \$2,978,20 \$2,978,20 \$2,978,20 \$2,978,20 \$2,978,20 \$2,978,20	(1,248,657) (471,194) October S85,655 11,040 22,550 3,460 860 19,530 643,095 0,11029 70,927 287,000 0,08598 24,676 95,603 515 517 \$2,786,01	(1,348,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 1,359,412 0,11029 149,930 588,417 0,08598 50,592 200,522 505 516 \$3,180,83 \$3,706,52 291,233	(1,348,657) (576,962) December 2,601,521 25,090 124,563 8,110 39,229 43,760 2,2442,633 0,11029 313,473 1,262,278 0,08598 106,531 422,004 512 515 515 515 515 515 515 515 515 515	12,410,924 158,80,24 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025 2,062,502 6,185 515 8 4,001,51	\$ \$, , ,	(22.84) \$ (22.84) \$	(45.68) \$ (45.68) \$ Therms 38,998	(68.51)
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1 SJ-1 SJ-1 SVI-4 SJ-4 SVI-5 SJ-5 Total PNG Small Volume PNG Rate (Less CCRC) PNG Revenues SVI-NMU SJ-NMU Total NMU Small Volume NMU Rate (Less CCRC) NMU Revenues Total Small Volume Total SMAL SMALL STATE Total PNG SMALL STATE SIND STATE Total PNG SMALL STATE Total PNG SMALL STATE SIND SMALL STATE SIND SMALL STATE S	(795,781) (1,348,657) (795,781) January 2,355,405 36,200 25,070 45,456 4,470 2,598,521 0,11029 286,591 1,490,093 1,	(320,319) (1,348,657) (320,319) February 2,212,380 21,170 94,334 28,780 25,160 75,710 2,457,534 0,11029 271,041 1,046,722 1,046,722 1,046,722 1,046,722 1,046,722 1,046,722 1,046,722 1,046,722 1,048,997	(250,732) (1,348,657) (250,732) March 1,945,965 20,010 47,195 20,420 23,174 43,330 2,100,094 0.11029 231,619 799,271 0.08598 68,721 300,341 512 519 \$2,073,70 \$\$	(104,868) (1,348,657) (104,868) April 615,905 10,720 86,623 3,570 5,251 24,250 0,11029 82,312 352,366 352,366 112,608 112,608 112,608	(1,348,657) (167,454) May -42,495 1,040 15,442 -4,430 2,770 -2,300 (29,973) 0,11029 (3,306) 185,798 195,798 195,798 12,669 12,669 12,642 13,342,23 13,342,23 14,422 15,422 16,542 17,798 18,798 18,798 18,798 18,798 18,798 18,798 18,798 18,798 18,669 18,798 18,669 18,798 18,669 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,669 18,798 18,798 18,669 18,798 18,798 18,669 18,798 18,669 18,798	(1,348,657) (242,643) June (633,896 (6,570) (2,461) (9,320) (62,407) (0,11029) (75,263) 45,202 (45,202) (45,2	(1,348,657) (303,268) July -201,136 -4,610 17,469 -3,220 -1,964 -14,120 (194,413) 0,11029 (21,442) 53,394 -53,394 -53,394 -53,394 -55	(1,348,657) (280,498) August 194,856 4,310 16,632 560 2,066 10,170 228,594 0,11029 25,212 100,599 100,599 100,599 33,861 507 518 2,507,15 5 2,881,65 5	(1,448,657) (321,302) September 279,394 3,190 24,190 1,990 3,857 0,11029 34,857 139,467 10,08598 11,991 46,848 513 517 2,600,17 1 2,600,17 1 5 2,600,17 1	(1,348,657) (471,194) October 585,655 11,040 22,550 3,460 860 19,530 643,095 0.11029 70,927 287,000 287,000 287,000 95,603 515 517 5,786,01 5 3,234,66	(1,448,657) (494,394) November 1,229,578 14,890 69,567 11,940 15,587 17,850 11,029 149,930 588,417 0,08598 50,592 200,522 505 516 3,180,83 \$3,706,52	1,348,657) (576,962) December 2,601,521 25,900 124,563 8,110 39,229 43,750 2,842,263 0,11029 313,473 1,262,278 1,262,278 42,004 512 515 \$4,001,51 :\$4,521,73 :\$	12,410,924 158,80,24 105,570 163,092 263,450 13,749,900 1,516,476 6,350,607 546,025 2,062,502 6,185 515 8 4,001,51	\$ \$	(0.00658) \$	(22.84) \$ (22.84) \$	(45.68) \$ (45.68) \$ Therms 38.998	(68.51)

Large Volume Interruptible & Joint LVI-1 TP	January -109,724	February 196,482	March 546,185	April 241,499	May 133,751	June 387,108	July 201,928	August 277,580	September 264,595	October 480.831	November 554,148	December 513,676	Total 3,688,059					
LVI-1 Mainline	-100,724	130,402	340,103	241,400	133,731	307,100	201,320	211,500	204,555	400,001	334,140	313,070	3,000,009					
LVI-4	280,160	204,240	141,330	21,290	11,720	24,980	-4,200	4,180	14,950	44,000	88,270	174,350	1,005,270					
LJ-5 TP		,	,		,	,	.,	.,	,	,	,	,	1,000,210					
Total PNG Large Volume	170.436	400.722	687,515	262,789	145,471	412.088	197,728	281.760	279,545	524.831	642,418	688.026	4.693.329					
PNG Rate (Less CCRC)	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	.,,					
PNG Revenues	4.425	10.403	17.848	6.822	3,776	10,698	5.133	7.314	7.257	13.625	16,677	17.861	121,839					
		,	,	*,*	-,	,	-,	.,	.,		,	,	,,,,,					
LVI-NMU TP	729,509	317,185	458,724	203,548	429,755	393,680	254,224	216,571	232,496	538,847	368,342	581,829	4,724,710					
NMU Rate (Less CCRC)	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884						
NMU Revenues	13,744	5,976	8,642	3,835	8,097	7,417	4,790	4,080	4,380	10,152	6,940	10,962	89,014					
Total Large Volume Revenues	18,168	16,379	26,490	10,657	11,873	18,115	9,923	11,395	11,637	23,776	23,617	28,823	210,852					
Large Volume Int & Joint Customers	73	60	70	70	70	70	70	70	71	70	70	71	835				Therms	
Average Monthly Customers	73	66	67	68	69	69	69	69	69	69	69	70	70			67.677	135.354.47	203,032
Distribution Revenues per Avg. Monthly Customers	\$ 250.48		904.85 \$						§ 1.940.83			\$ 3.030.33 \$	3.030.33			07,077	100,004.47	200,002
Biolibator Novalidas par Ang. Montally Stationals	200.10	020.04	001.00 Q	1,002.01	,,210.10	1,111.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,770.77	1,540.00	2,200.10	Q 2,021.00	ψ 0,000.00 ψ	0,000.00					
Forecasted Rev per Avg Monthly Customer	\$ 1,471.29	1,405.85 \$	2,109.18 \$	2,231.80	\$ 2,344.56 \$	2,503.09	2,640.05	2,671.14	3,096.09	\$ 3,424.75	\$ 3,957.43	\$ 4,418.61 \$	4,418.61					
																Annual Rev	venue Surcharge/(Credit)	
Under/(Over) Collection	78,132	56,499	77,077	75,449	72,027	65,610	65,425	57,135	73,936	73,062	85,498	88,849		\$	0.00770 \$	521.25 \$	1,042.50 \$	1,563.75
10%Cap	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279						
RDM Recoveries/(Refunds)	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279	28,279		\$	0.00245 \$	165.90 \$	331.81 \$	497.71
Small Volume Transport	January	February	March	April	May 51,610	June -18,010	July 97,800	August 43,440	September	October	November	December	Total					
									31,680	56,960	52,910	56.880	648,670					
SVI-1 Transport	85,610	43,240	76,360	70,190														
SJ-1 Transport	173,884	173,250	22,010	39,620	8,330	-6,350	5,040	3,220	8,970	22,590	31,900	187,570	670,034					
SJ-1 Transport SVI-4 Transport	173,884 418,731	173,250 -115,584	22,010 183,685	39,620 -86,331	8,330 1,248,548	-6,350 -245,148	5,040 26,915	3,220 82,605	8,970 19,166	22,590 110,646	31,900 113,258	187,570 94,278	670,034 1,850,769					
SJ-1 Transport SVI-4 Transport SJ-4 Transport	173,884 418,731 0	173,250 -115,584 0	22,010 183,685 92,400	39,620 -86,331 55,430	8,330 1,248,548 -56,480	-6,350 -245,148 -5,710	5,040 26,915 960	3,220 82,605 240	8,970 19,166 4,830	22,590 110,646 -4,780	31,900 113,258 4,730	187,570 94,278 -2,800	670,034 1,850,769 88,820					
SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport	173,884 418,731	173,250 -115,584	22,010 183,685	39,620 -86,331	8,330 1,248,548	-6,350 -245,148	5,040 26,915	3,220 82,605	8,970 19,166	22,590 110,646	31,900 113,258	187,570 94,278	670,034 1,850,769 88,820 288,370					
SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SJ-5 Transport	173,884 418,731 0 41,240	173,250 -115,584 0 37,220	22,010 183,685 92,400 57,900	39,620 -86,331 55,430 16,550	8,330 1,248,548 -56,480 12,380	-6,350 -245,148 -5,710 9,840	5,040 26,915 960 8,800	3,220 82,605 240 6,570	8,970 19,166 4,830 9,040	22,590 110,646 -4,780 22,770	31,900 113,258 4,730 29,430	187,570 94,278 -2,800 36,630	670,034 1,850,769 88,820 288,370					
SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport	173,884 418,731 0 41,240 719,465	173,250 -115,584 0 37,220	22,010 183,685 92,400 57,900 432,355	39,620 -86,331 55,430 16,550	8,330 1,248,548 -56,480 12,380 1,264,388	-6,350 -245,148 -5,710 9,840 (265,378)	5,040 26,915 960 8,800	3,220 82,605 240 6,570	8,970 19,166 4,830 9,040 73,686	22,590 110,646 -4,780 22,770 208,186	31,900 113,258 4,730 29,430	187,570 94,278 -2,800 36,630 372,558	670,034 1,850,769 88,820 288,370					
SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SJ-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC)	173,884 418,731 0 41,240 719,465 0.11029	173,250 -115,584 0 37,220 138,126 0.11029	22,010 183,685 92,400 57,900 432,355 0.11029	39,620 -86,331 55,430 16,550 95,459 0.11029	8,330 1,248,548 -56,480 12,380 1,264,388 0.11029	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029	5,040 26,915 960 8,800 139,515 0.11029	3,220 82,605 240 6,570 136,075 0.11029	8,970 19,166 4,830 9,040 73,686 0.11029	22,590 110,646 -4,780 22,770 208,186 0.11029	31,900 113,258 4,730 29,430 232,228 0.11029	187,570 94,278 -2,800 36,630 372,558 0.11029	670,034 1,850,769 88,820 288,370 - 3,546,663					
SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport	173,884 418,731 0 41,240 719,465	173,250 -115,584 0 37,220	22,010 183,685 92,400 57,900 432,355	39,620 -86,331 55,430 16,550	8,330 1,248,548 -56,480 12,380 1,264,388	-6,350 -245,148 -5,710 9,840 (265,378)	5,040 26,915 960 8,800	3,220 82,605 240 6,570	8,970 19,166 4,830 9,040 73,686	22,590 110,646 -4,780 22,770 208,186	31,900 113,258 4,730 29,430	187,570 94,278 -2,800 36,630 372,558	670,034 1,850,769 88,820 288,370					
SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues	173,884 418,731 0 41,240 719,465 0.11029	173,250 -115,584 0 37,220 138,126 0.11029	22,010 183,685 92,400 57,900 432,355 0.11029	39,620 -86,331 55,430 16,550 95,459 0.11029	8,330 1,248,548 -56,480 12,380 1,264,388 0.11029	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029	5,040 26,915 960 8,800 139,515 0.11029	3,220 82,605 240 6,570 136,075 0.11029	8,970 19,166 4,830 9,040 73,686 0.11029	22,590 110,646 -4,780 22,770 208,186 0.11029	31,900 113,258 4,730 29,430 232,228 0.11029	187,570 94,278 -2,800 36,630 372,558 0.11029	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161					
S.I-1 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport	173,884 418,731 0 41,240 719,465 0.11029 79,350	173,250 -115,584 0 37,220 138,126 0.11029 15,234	22,010 183,685 92,400 57,900 432,355 0.11029 47,684	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528	8,330 1,248,548 -56,480 12,380 1,264,388 0.11029 139,449	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269)	5,040 26,915 960 8,800 139,515 0.11029 15,387	3,220 82,605 240 6,570 136,075 0.11029 15,008	8,970 19,166 4,830 9,040 73,686 0.11029 8,127	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961	31,900 113,258 4,730 29,430 232,228 0.11029 25,612	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129					
SJ-1 Transport SV1-4 Transport SJ-4 Transport SV1-5 Transport SV1-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667	8,330 1,248,548 -56,480 12,380 1,264,388 0.11029 139,449 134,109 -66,704	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269) 112,880 25,503	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599 291,149	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385					
S.I-1 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963	22,010 183,685 92,400 57,900 432,355 0.11029 47,684	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005	8,330 1,248,548 -56,480 12,380 1,264,388 0.11029 139,449	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269)	5,040 26,915 960 8,800 139,515 0.11029 15,387	3,220 82,605 240 6,570 136,075 0.11029 15,008	8,970 19,166 4,830 9,040 73,686 0.11029 8,127	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129					
SI Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599 291,149 342,748	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385					
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC)	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525 0.08598	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598	5,040 26,915 960 8,800 139,515 0,11029 15,387 72,604 1,567 74,171 0,08598	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0.08598	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 0.08598	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714 0.08598	187,570 94,278 -2,800 36,630 372,558 0,11029 41,089 51,599 291,149 342,748 0,08598	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385 2,199,514					
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC)	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525 0.08598	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598	5,040 26,915 960 8,800 139,515 0,11029 15,387 72,604 1,567 74,171 0,08598	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0.08598	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 0.08598	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714 0.08598	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599 291,149 342,748 0.08598	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385 2,199,514					
SJ-1 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total SMall Volume Transport	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525 0.08598 24,120	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598 12,439	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795	-6,350 -245,148 -5,710 9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08598 6,377	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0.08598 5,242	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 0,08598 9,049	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714 0.08598 17,601	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599 291,149 342,748 0.08598 29,469	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276					
SI Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport S.I-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues SMall Volume Transport Revenues Small Volume Transport Customers	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525 0.08598 24,120 39,353	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,439 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795	-6,350 -245,148 -5,710 -9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898 (17,370)	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08598 6,377 21,764	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0.08598 5,242	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 0.08598 9,049	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714 0.08598 17,601	187.570 94.278 -2,800 36.630 372,558 0.11029 41,089 51,599 291,149 342,748 0.08598 29,469	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276			71.000	Therms	W. 197
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues Small Volume Transport Revenues Small Volume Transport Customers Average Monthly Customers	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865 106,215	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525 0.08598 24,120 39,353	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245	6,350 -245,148 5,710 9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898 (17,370) 39 40	5,040 26,915 9600 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08598 6,377 21,764	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0.08598 5,242	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 9,049 17,176	22,590 110,646 4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869 33,830	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714 0.08598 17,601 43,214	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599 291,149 342,748 0.08598 29,469 70,559	670,034 1,850,769 88,820 288,370 3,546,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276			71,802	Therms 143,605	215,407
SI Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport S.I-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues SMall Volume Transport Revenues Small Volume Transport Customers	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865 106,215	173,250 -115,584 0 37,220 138,126 0.11029 15,234 67,963 212,562 280,525 0.08598 24,120 39,353	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245	-6,350 -245,148 -5,710 -9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898 (17,370)	5,040 26,915 9600 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08598 6,377 21,764	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0.08598 5,242	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 9,049 17,176	22,590 110,646 4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869 33,830	31,900 113,258 4,730 29,430 232,228 0.11029 25,612 145,789 58,925 204,714 0.08598 17,601	187,570 94,278 -2,800 36,630 372,558 0.11029 41,089 51,599 291,149 342,748 0.08598 29,469 70,559	670,034 1,850,769 88,820 288,370 - 3,546,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276			71,802		215,407
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-MMU Transport SJ-NMU Transport Total NNIU Small Volume Transport NNIU Rate (Less CCRC) NNUR Revenues Total NNIU Rowenues Total Small Volume Transport Revenues Small Volume Transport Revenues Small Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865 106,215 42 42 \$ 2,559,39 \$	173,250 -115,584 0 37,220 138,126 0,11029 15,234 67,963 212,562 280,525 0,08598 24,120 39,353 39,353 36 39 39 37,735,71	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,430 16,550 95,459 0,11029 10,528 40,005 104,667 144,672 0,08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,284,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245	-6.350 -245,148 -5,710 -9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898 (17,370)	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08599 6,377 21,764	3,220 82,605 240 6,570 136,075 0,11029 15,008 47,944 13,020 60,964 0,08598 5,242 20,249	8,970 19,166 4,830 9,040 73,686 0,11029 8,127 93,485 11,764 105,249 9,049 17,176	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869 33,830	31,900 113,258 4,730 29,430 213,228 0,11029 25,612 145,789 58,925 204,714 0,08598 17,601 43,214	187,570 94,278 -2,800 36,630 372,558 0,11029 41,089 51,599 291,149 342,748 0,08598 29,469 70,559	670,034 1,850,769 88,820 288,370 35,46,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276 480 40 14,501,86			71,802		215,407
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues Small Volume Transport Revenues Small Volume Transport Customers Average Monthly Customers	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865 106,215 42 42 \$ 2,559,39 \$	173,250 -115,584 -0 37,220 -138,128 -0.11029 -15,224 -	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,430 16,550 95,459 0.11029 10,528 40,005 104,667 144,672 0.08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,284,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245	-6.350 -245,148 -5,710 -9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898 (17,370)	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08599 6,377 21,764	3,220 82,605 240 6,570 136,075 0,11029 15,008 47,944 13,020 60,964 0,08598 5,242 20,249	8,970 19,166 4,830 9,040 73,686 0,11029 8,127 93,485 11,764 105,249 9,049 17,176 38 39 1,0964,03	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869 33,830 41 40 \$ 11,775,42	31,900 113,258 4,730 29,430 213,228 0,11029 25,612 145,789 58,925 204,714 0,08598 17,601 43,214	187,570 94,278 -2,800 36,630 372,558 0,11029 41,089 51,599 291,149 342,748 0,08598 29,469 70,559	670,034 1,850,769 88,820 288,370 35,46,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276 480 40 14,501,86				143,605	215,407
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-MMU Transport SJ-NMU Transport Total NNIU Small Volume Transport NNIU Rate (Less CCRC) NNUR Revenues Total NNIU Rowenues Total Small Volume Transport Revenues Small Volume Transport Revenues Small Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865 106,215 42 42 \$ 2,559,39 \$	173,250 -115,584 0 37,220 138,126 0,11029 15,234 67,963 212,562 280,525 0,08598 24,120 39,353 39,353 36 39 39 37,735,71	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,430 16,550 95,459 0,11029 10,528 40,005 104,667 144,672 0,08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,284,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245	-6.350 -245,148 -5,710 -9,840 (265,378) 0.11029 (29,269) 112,880 25,503 138,383 0.08598 11,898 (17,370)	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08599 6,377 21,764	3,220 82,605 240 6,570 136,075 0,11029 15,008 47,944 13,020 60,964 0,08598 5,242 20,249	8,970 19,166 4,830 9,040 73,686 0,11029 8,127 93,485 11,764 105,249 9,049 17,176	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,416 0.08598 10,869 33,830	31,900 113,258 4,730 29,430 213,228 0,11029 25,612 145,789 58,925 204,714 0,08598 17,601 43,214	187,570 94,278 -2,800 36,630 372,558 0,11029 41,089 51,599 291,149 342,748 0,08598 29,469 70,559	670,034 1,850,769 88,820 288,370 35,46,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276 480 40 14,501,86	ş	(0.03786) \$			215.407
SJ-1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SJ-5 Transport Total PNG Small Volume Transport PNG Revenues SVI-NMU Transport SJ-NMU Transport SJ-NMU Transport SJ-NMU Transport Total NMU Small Volume Transport NMU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues Small Volume Transport Revenues Small Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	173,884 418,731 0 41,240 719,465 0.11029 79,350 73,436 239,020 312,456 0.08598 26,865 106,215 42 42 \$ 2,559,39 \$	173,250 -115,584 -0,584 -0,11029 -138,126 -0,11029 -15,234 -15	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073	39,620 -86,331 55,430 16,550 95,469 0.11029 10,528 40,005 104,667 144,672 0.08598 12,439 22,967	8,330 1,248,548 -56,480 12,380 1,264,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245 42 40 \$9,774.60 \$	-6.350 -245,148 -245,148 -5,710 -9,840 (265,378) 0.11029 (29,269) 112,880 -25,503 138,383 0.08599 11,898 (17,370) 39 40 9,378.76 \$ 10,578.87 \$	5,040 26,915 960 8,800 139,515 0.11029 15,387 72,604 1,567 74,171 0.08598 6,377 21,764	3,220 82,605 240 6,570 136,075 0.11029 15,008 47,944 13,020 60,964 0,08598 5,242 20,249 39 40 10,480,21 11,480,21	8,970 19,166 4,830 9,040 73,686 0.11029 8,127 93,485 11,764 105,249 9,049 17,176 38 39 10,964,03	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 126,418 0.08598 10,889 33,830 41 40 \$ 11,775,42 \$ 10,337.80	31,900 113,258 4,730 29,430 21,222 0.1102 25,612 145,789 58,925 204,714 40,08598 17,601 43,214 41 40 \$ 12,825,51 \$ 9,028,33	187.570 94.278 -2.800 36.630 372.558 0.11029 41,089 51,599 291,149 342,748 0.08598 29,469 70,559 43 40 \$14,501.86 \$	670,034 1,850,769 88,820 288,370 35,46,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276 480 40 14,501,86	\$	(0.03786) \$	Annual Rev	143,605 venue Surcharge/(Credit)	
S1 Transport SVI-4 Transport SVI-4 Transport SVI-5 Transport SVI-5 Transport SVI-5 Transport Total PNG Small Volume Transport PNG Rate (Less CCRC) PNG Revenues SVI-NMU Transport SJ-NMU Transport SJ-NMU Transport Total NNU Small Volume Transport NNU Rate (Less CCRC) NMU Revenues Total Small Volume Transport Revenues Small Volume Transport Revenues Small Volume Transport Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection	173,884 418,731 0 41,240 719,465 0,11029 79,350 73,436 239,020 312,456 0,08598 26,865 106,215 42 42 \$ 2,559,39 \$ \$ 1,199,81 \$ \$ (53,024)	173,250 -115,250 -131,126 -0,11029 -15,234 -67,963 -212,562 -280,525 -0.08598 -24,120 -38,353 -36 -39 -37,35,71 -35 -35 -36 -37 -37 -37 -37 -37 -37 -37 -37	22,010 183,685 92,400 57,900 432,355 0.11029 47,684 109,737 232,074 341,811 0.08598 29,389 77,073 41 40 5,615,96 \$ 4,567.81 \$	39,620 -86,331 55,430 16,550 95,459 0,11029 10,528 40,005 104,667 144,672 0,08598 12,439 22,967 39 6,220,56 \$11,813,06 \$216,709	8,330 1,248,548 -56,480 12,380 1,283,388 0,11029 139,449 134,109 -66,704 67,405 0,08598 5,795 145,245 42 40 \$ 9,774,60 \$ \$ 10,185,16 \$	-6,350 -245,148 -5,710 -9,840 (265,378) -0,11029 (29,269) -112,880 -25,503 -138,383 -0,08598 -11,898 -17,370) -39 -40 -19,378,76 -10,578,87 -10,578 -10,578 -10,578 -10,578 -10,	5,040 26,915 960 8,800 139,515 0,11029 15,387 72,604 1,567 74,171 0,08598 6,377 21,764 39 40 9,954.66 \$ 5,11,982.75 \$	3,220 82,605 240 6,570 136,075 0,11029 15,008 47,944 13,020 60,964 0,08598 5,242 20,249 39 40 0 1 10,480,21 1 13,478.15	8,970 19,166 4,830 9,040 73,686 0,110,29 8,127 93,485 11,764 10,5,249 0,08598 9,049 17,176 38 39 39 39 39 39 39 39 39 39 39 39	22,590 110,646 -4,780 22,770 208,186 0.11029 22,961 101,578 24,838 10,869 33,830 41 140,475 \$11,775,42 \$10,337,80 (55,061)	31,900 113,258 4,730 29,430 23,228 0,11029 25,612 145,789 58,925 204,714 0,08598 17,601 43,214 41 40 40 51,2,825,51 \$9,028,33 (144,983)	187.570 94.278 -2,800 36.630 372.558 0.11029 41,089 51,599 291,149 0.08598 29,469 70,559 43 40 \$ 14,501.86 \$ \$ 10,527.60 \$	670,034 1,850,769 88,820 288,370 35,46,663 391,161 1,051,129 1,148,385 2,199,514 189,114 580,276 480 40 14,501,86	\$	(0.03786) \$ (0.01003) \$	Annual Rev	143,605 venue Surcharge/(Credit)	

Large Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total
LVI-1 TP Transport	2,831,024	2,650,200	2,587,990	1,530,351	1,742,883	1,970,256	2,273,719	2,417,910	2,977,350	2,382,480	4,927,642	1,227,329	29,519,134
LVI-1 Mainline Transport	4 505 400		0.500.400			0.774.500	0.440.470					0.000.470	-
LJ-1 TP Transport LJ-1 Mainline Transport	4,525,180	3,644,180	3,533,420	2,312,490	1,939,630	2,771,560	3,416,170	3,257,140	3,215,770	1,992,240	2,751,960	3,888,170	37,247,910
LJ-1 Mainline Transport LJ-4 Transport	0	0	0	0	0	195,440	58,300	81,820	71,720	128,440	144,280	59,700	739.700
LVI-5 Transport	68,276	40,379	-38.560	136,823	14,314	22,724	11,827	19,103	21,171	21,753	34,556	34.646	387,012
LJ-5 TP Transport	0	0	0	0	0	52,760	12,180	19,280	20,980	27,490	86,500	210,280	429,470
Total PNG Large Volume Transport	7,424,480	6,334,759	6,082,850	3,979,664	3,696,827	5,012,740	5,772,196	5,795,253	6,306,991	4,552,403	7,944,938	5,420,125	68,323,226
PNG Rate (Less CCRC)	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	0.02596	
PNG Revenues	192,740	164,450	157,911	103,312	95,970	130,131	149,846	150,445	163,729	118,180	206,251	140,706	1,773,671
Transport LVJ-ML Flex Customer A	452,280	533,280	580,580	160,650	307,040	463,120	531,930	459,090	22,050	485,020	439,410	391,320	4,825,770
PNG Rate (Less CCRC)	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	-0.00252	
PNG Revenues	(1,140)	(1,344)	(1,463)	(405)	(774)	(1,167)	(1,340)	(1,157)	(56)	(1,222)	(1,107)	(986)	(12,161)
Transport LVI-TP Flex Customer B	1,238,920	890.840	1,386,380	1,050,440	987.970	1,150,400	1.176.930	988,790	1.028.730	1,256,130	846.820	1,236,470	13,238,820
PNG Rate (Less CCRC)	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	-0.00152	,
PNG Revenues	(1,883)	(1,354)	(2,107)	(1,597)	(1,502)	(1,749)	(1,789)	(1,503)	(1,564)	(1,909)	(1,287)	(1,879)	(20,123)
T		007.450		000 510		400.000	4 007 070	4 0 40 070		050.010		0.15.100	
Transport LVI-TP Flex Customer C PNG Rate (Less CCRC)	1,214,800 0.00048	637,450 0.00048	1,104,840 0.00048	892,510 0.00048	1,162,760 0.00048	482,270 0.00048	1,097,270	1,043,670 0.00048	864,470 0.00048	952,810 0.00048	946,690 0.00048	915,400 0.00048	11,314,940
PNG Revenues	583	306	530	428	558	231	527	501	415	457	454	439	5.431
1 NO Revenues	303	300	330	420	330	231	321	301	415	407	454	455	3,431
Transport LVJ-TP Flex Customer E	112,400	356,060	579,640	817,960	517,280	411,950	542,590	449,250	471,280	634,510	664,040	789,040	6,346,000
PNG Rate (Less CCRC)	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	
PNG Revenues	953	3,019	4,915	6,936	4,387	3,493	4,601	3,810	3,996	5,381	5,631	6,691	53,814
Transport LVI-TP Flex Customer F PNG Rate (Less CCRC)	370,010 0.00248	301,660 0.00248	350,940 0.00248	62,210 0.00248	197,270 0.00248	210,050 0.00248	237,740 0.00248	342,510 0.00248	352,860 0.00248	255,200 0.00248	309,970 0.00248	405,280 0.00248	3,395,700
PNG Revenues	918	748	870	154	489	521	590	849	875	633	769	1,005	8,421
THE HOTOHOUS		7-10	0.0		-100	OL1	000	0.10	0.0	000	700	1,000	0,121
LVI-1 TP Transport Flex Customer G	333,960	304,390	342,980	192,400	130,060	147,960	150,840	146,150	165,920	198,990	163,320	322,620	2,599,590
PNG Rate (Less CCRC)	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	0.00848	
PNG Revenues	2,832	2,581	2,908	1,632	1,103	1,255	1,279	1,239	1,407	1,687	1,385	2,736	22,045
LVI-NMU TP Transport	1,575,197	1,226,589	1,108,258	281,937	1,054,306	595,278	736,240	573,033	830,733	623,704	726,918	950,571	10,282,764
LJ-NMU TP Transport	367,960	135,440	174,780	94,620	59,550	87,880	91,520	76,860	86,800	104,370	78,390	241,150	1,599,320
Total NMU TP Large Transport	1,943,157	1,362,029	1,283,038	376,557	1,113,856	683,158	827,760	649,893	917,533	728,074	805,308	1,191,721	11,882,084
NMU Rate (Less CCRC)	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	0.01884	
NMU Revenues	36,609	25,661	24,172	7,094	20,985	12,871	15,595	12,244	17,286	13,717	15,172	22,452	223,858
LVI NIMI I Madelle a Transport	98	97	95	97	97	97	97	97	97	96	00	95	4.450
LVI-NMU Mainline Transport NMU Rate (Less CCRC)	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	0.00062	96 0.00062	0.00062	1,159
NMU Revenues	0.00082	0.00062	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00062	0.00062	0.00062	0.00062	1
Total Large Volume Transport Revenues	231,612	194,068	187,737	117,556	121,216	145,586	169,308	166,428	186,090	136,924	227,267	171,164	2,054,957
Large Volume Transport Customers	98	97	95	97	97	97	97	97	97	96	96	95	1,159
Average Monthly Customers	98	98	97	97	97	97	97	97	97	97	97	97	97
Distribution Revenues per Avg. Monthly Customers	\$ 2,363.38	\$ 4,365.94 \$	6,345.69 \$	7,555.27	8,803.60 \$	10,304.04	\$ 12,049.53	\$ 13,765.28	\$ 15,683.96	\$ 17,112.87	\$ 19,475.30	\$ 21,276.52 \$	21,276.52
Forecasted Rev per Avg Monthly Customer	\$ 1,143.72	\$ 297.35 \$	5,117.27 \$	6,196.98	7,844.85 \$	9,842.55	\$ 12,771.56	\$ 15,343.37	\$ 16,629.78	\$ 18,501.87	\$ 20,147.30	\$ 22,157.80 \$	22,157.80
Under/(Over) Collection	(114,648)	(380,414)	(115,471)	(128,019)	(90,506)	(43,611)	68,284	149,327	89,538	131,539	63,718	83,648	
10%Cap	(210,314)	(210,314)	(210,314)	(210,314)	(210,314)	(210,314)	210,314	210,314	210,314	210,314	210,314	210,314	
RDM Recoveries/(Refunds)	(114,648)	(210,314)	(115,471)	(128,019)	(90,506)	(43,611)	68,284	149,327	89,538	131,539	63,718	83,648	

				Therms	
		631,203		1,262,405.06	1,893,608
Annua	al Reven	ue Surcharge/(0	Credit)		
\$ 0.00068	\$	430.44	\$	860.89	\$ 1,291.33
\$ 0.00068	\$	430.44	\$	860.89	\$ 1,291.33

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Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total				
SLV Interruptible Transport	16,582,36	12,427,780	11,466,980	11,488,960	12,638,250	14,764,950	7,547,460	18,596,770	14,933,420	16,925,000	15,690,020	21,606,560	174,668,510				
PNG Rate	0.0042	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
PNG Revenues	69,646	52,197	48,161	48,254	53,081	62,013	31,699	78,106	62,720	71,085	65,898	90,748	733,608				
SLV Joint Transport	4,602,03	3,616,510	579,800	-449,410	572,260	3,029,330	8,152,140	7,807,930	3,261,040	-790,880	-474,420	3,279,670	33,186,000				
PNG Rate (Less CCRC)	-0.0023	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232	-0.00232					
PNG Revenues	(10,677	(8,390)	(1,345)	1,043	(1,328)	(7,028)	(18,913)	(18,114)	(7,566)	1,835	1,101	(7,609)	(76,992)				
SLV-NMU I TP Transport	3,817,65	4,143,110	2,932,060	3,313,560	2,618,830	2,688,840	3,074,860	2,596,680	3,946,970	2,542,850	3,535,380	-91,580	35,119,210				
NMU Rate	0.008	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085	0.0085					
NMU Revenues	32,450	35,216	24,923	28,165	22,260	22,855	26,136	22,072	33,549	21,614	30,051	(778)	298,513				
Total Super Large Volume Revenues	91,419	79,023	71,739	77,462	74,013	77,840	38,923	82,064	88,704	94,534	97,049	82,360	955,130				
Super Large Volume Customers	25	25	25	25	25	25	25	25	25	25	25	22	297			Therms	
Average Monthly Customers	25	25	25	25	25	25	25	25	25	25	25	25	25		4,908,560	9,817,120	14,725,680
Distribution Revenues per Avg. Monthly Customers	\$ 3,656.77	\$ 6,817.68	\$ 9,687.23	\$ 12,785.69	\$ 15,746.21	\$ 18,859.81	\$ 20,416.71	\$ 23,699.27	\$ 27,247.43	\$ 31,028.79	\$ 34,910.77	\$ 38,591.09 \$	38,591.09				
Forecasted Rev per Avg Monthly Customer	\$ 3,462.70	\$ 8,196.57	\$ 12,018.67	\$ 13,295.52	\$ 14,978.45	\$ 17,043.32	\$ 19,214.91	\$ 20,287.80	\$ 23,578.28	\$ 26,852.08	\$ 30,977.21	\$ 35,270.49 \$	35,270.49				
														Annual Reveni	ue Surcharge/(Credit)	
Under/(Over) Collection	(4,658	33,093	55,955	12,236	(18,426)	(43,596)	(28,843)	(81,875)	(88,060)	(100,241)	(94,405)	(79,695)		\$ (0.00028) \$	(1,368.04) \$	(2,736.07) \$	(4,104.11)
10%Cap	(84,649	84,649	84,649	84,649	(84,649)	(84,649)	(84,649)	(84,649)	(84,649)	(84,649)	(84,649)	(84,649)					
RDM Recoveries/(Refunds)	(4,658	33,093	55,955	12,236	(18,426)	(43,596)		(81,875)	(84,649)	(84,649)		(79,695)		\$ (0.00028) \$	(1,368.04) \$	(2,736.07) \$	(4,104.11)

															Surcharge	Low	Average	High
Residential	January	February	March	April	May	June	July	August	September	October	November	December	Total		Rate	Customer Usage	Customer Usage	Customer Usage
GS-1 Residential	29,266,021	24,278,650	17,464,393	9,846,269	5,166,739	-100,704	1,433,803	1,978,525	2,388,557	4,126,756	9,684,342	19,738,622	125,271,973					
GS-4 Residential	758,379	635,330	495,528	278,987	112,200	-27,473	4,697	28,071	38,481	123,009	253,499	558,656	3,259,364					
GS-5 Residential	962.937	770,273	682,698	338,058	120,913	-40,628	-5,030	31,255	46,848	144,308	360,656	729,566	4,141,854					
GS-NMU Residential	6.785.473	5.887.726	4.348.315	2.856.158	1.302.393	-90.475	298,932	172,436	404,526	1.101.019	2.889.992	5.334.648	31,291,143					
Total Sales	37,772,810	31,571,979	22 990 934	13,319,472	6,702,245	-259.280	1,732,402	2.210.287	2,878,412	5,495,092	13 188 489	26,361,492	163,964,334					
Rate (Less CCRC)	0.18241	0.18241	0.18241	0.18241	0,18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	100,304,554					
										0110211			20 000 724					
Total Residential	6,890,138	5,759,045	4,193,776	2,429,605	1,222,557	(47,295)	316,007	403,178	525,051	1,002,360	2,405,712	4,808,600	29,908,734					
Residential Customers	190,174	188,406	187,112	188,351	188,878	188,823	188,177	187,490	188,853	188,173	187,512	190,069	2,262,018				Therms	
Average Monthly Customers	190,174	189,290	188,564	188,511	188,584	188,624	188,560	188,426	188,474	188,444	188,359	188,501	188,501			435	87	0 1,305
Distribution Revenues per Avg. Monthly Customers	\$ 36.23	\$ 66.82	89.32 \$	102.24 \$	108.68 \$	108.41 \$	110.12	\$ 112.34	\$ 115.09	120.43	\$ 133.26	\$ 158.67	\$ 158.67					
Forecasted Rev per Avg Monthly Customer	\$ 29.65	\$ 54.25	74.83	87.16 \$	94.02 \$	97.30 \$	99.85	\$ 102.51	\$ 107.52	118.63	\$ 136.14	\$ 161.60	\$ 161.60					
																Annu	al Revenue Surcharge	/(Credit)
Under/(Over) Collection	(1,255,779)	(2,397,918)	(2,762,682)	(2,873,822)	(2,794,284)	(2,113,891)	(1,953,487)	(1,866,546)	(1,437,449)	(341,052)	547,202	556.573		\$	0.00331			8 \$ 4.32
10%Cap	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	3,068,326	3,068,326						
RDM Recoveries/(Refunds)	(1,255,779)	(2,397,918)	(2,762,682)	(2,873,822)	(2,794,284)	(2,113,891)	(1,953,487)	(1,866,546)	(1,437,449)	(341,052)	547,202	556,573		\$	0.00331	\$ 1.44	\$ 28	8 \$ 4.32
(Columb)	(1,200,770)	(2,007,010)	(2,702,002)	(2,070,022)	(2,701,201)	(2,110,001)	(1,000,101)	(1,000,010)	(1,107,110)	(0-11,002)	011,202	000,070		ų.	0.00001	•	2.0	5 ¢ 4.02
PNG Weather Normalization Adjustment	-1.939.530	-939.027	-1.124.035	-425.542	-88.264	0	0	0	-111.986	795.076	1,402,318	3.317.854	886,863					
	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	-	0.18241	0.18241	0.18241	0.18241	000,003					
PNG Rate (Less CCRC)							0.18241	0.18241					404 770					
PNG Revenue Adjustment	(353,790)	(171,288)	(205,035)	(77,623)	(16,100)	-	-	-	(20,427)	145,030	255,797	605,210	161,773					
L																		
NMU Weather Normalization Adjustment	-441,960	-93,580	-245,375	-18,068	-38,903	0	0	0	-26,618	219,853	233,413	805,414	394,176					
NMU Rate (Less CCRC)	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241						
NMU Revenue Adjustment	(80,618)	(17,070)	(44,759)	(3,296)	(7,096)	-	-	-	(4,855)	40,103	42,577	146,916	71,902					
Total Adjusted Revenues	6,455,731	5,570,687	3,943,982	2,348,686	1,199,360	(47,295)	316,007	403,178	499,768	1,187,493	2,704,086	5,560,725	30,142,408					
Distribution Revs per Avg. Monthly Customer Adjusted	\$ 33.95	\$ 63.53	84.69 \$	97.18 \$	103.50 \$	103.23 \$	104.94	\$ 107.15	\$ 109.78	116.10	\$ 130.50	\$ 159.91	\$ 159.91					
																Annu	al Revenue Surcharge	/(Credit)
Under/(Over) Collection	(39,949)	(86,572)	(91,920)	(93,254)	(88,155)	(54,984)	(47,244)	(42,961)	(20,831)	23,385	51,900	15,583		\$	0.00009	\$ 0.04	\$ 0.0	8 \$ 0.12
10%Cap	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	3,068,326	3,068,326	3,068,326						
RDM Recoveries/(Refunds)	(39,949)	(86,572)	(91,920)	(93,254)	(88,155)	(54,984)	(47,244)	(42,961)	(20,831)	23,385	51,900	15.583		\$	0.00009	\$ 0.04	\$ 0.0	8 \$ 0.12
	(,,	(,- ,	(- ,,	(, - ,	(,,	(- , ,		(, ,	(-, ,	-,	- ,	-,				•		•
Small C&I	January	February	March	April	Mav	June	July	August	September	October	November	December	Total					
	January 1 736 638	February 1 389 506	March	April 468 101	May -80 407	June -72 687	July 22 207	August	September	October	November 331 088	December 779 745	Total 5 796 840					
GS-1 C&I 0 - 1,500 CCF	1,736,638	1,389,506	960,589	468,101	-80,407	-72,687	22,207	51,525	92,586	117,949	331,088	779,745	5,796,840					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF	1,736,638 66,713	1,389,506 55,349	960,589 46,281	468,101 15,445	-80,407 1,557	-72,687 -1,613	22,207 932	51,525 3,315	92,586 2,894	117,949 9,172	331,088 14,843	779,745 47,083	5,796,840 261,971					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF	1,736,638 66,713 152,543	1,389,506 55,349 93,124	960,589 46,281 82,936	468,101 15,445 30,762	-80,407 1,557 -15,423	-72,687 -1,613 -5,687	22,207 932 -1,087	51,525 3,315 1,355	92,586 2,894 2,305	117,949 9,172 8,188	331,088 14,843 22,325	779,745 47,083 70,064	5,796,840 261,971 441,405					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF	1,736,638 66,713 152,543 576,157	1,389,506 55,349 93,124 312,582	960,589 46,281 82,936 391,964	468,101 15,445 30,762 169,739	-80,407 1,557 -15,423 10,029	-72,687 -1,613 -5,687 -31,665	22,207 932 -1,087 16,220	51,525 3,315 1,355 9,612	92,586 2,894 2,305 18,423	117,949 9,172 8,188 39,341	331,088 14,843 22,325 141,471	779,745 47,083 70,064 326,892	5,796,840 261,971 441,405 1,980,765					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-MMU C&I 0 - 1,500 CCF Total Sales	1,736,638 66,713 152,543 576,157 2,532,051	1,389,506 55,349 93,124 312,582 1,850,561	960,589 46,281 82,936 391,964 1,481,770	468,101 15,445 30,762 169,739 684,047	-80,407 1,557 -15,423 10,029 -84,244	-72,687 -1,613 -5,687 -31,665 -111,652	22,207 932 -1,087 16,220 38,272	51,525 3,315 1,355 9,612 65,807	92,586 2,894 2,305 18,423 116,208	117,949 9,172 8,188 39,341 174,650	331,088 14,843 22,325 141,471 509,727	779,745 47,083 70,064 326,892 1,223,784	5,796,840 261,971 441,405					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-MMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC)	1,736,638 66,713 152,543 576,157 2,532,051 0.17014	1,389,506 55,349 93,124 312,582 1,850,561 0.17014	960,589 46,281 82,936 391,964 1,481,770 0.17014	468,101 15,445 30,762 169,739 684,047 0.17014	-80,407 1,557 -15,423 10,029 -84,244 0.17014	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014	22,207 932 -1,087 16,220 38,272 0.17014	51,525 3,315 1,355 9,612 65,807 0.17014	92,586 2,894 2,305 18,423 116,208 0.17014	117,949 9,172 8,188 39,341 174,650 0.17014	331,088 14,843 22,325 141,471 509,727 0.17014	779,745 47,083 70,064 326,892 1,223,784 0.17014	5,796,840 261,971 441,405 1,980,765 8,480,981					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-MMU C&I 0 - 1,500 CCF Total Sales	1,736,638 66,713 152,543 576,157 2,532,051	1,389,506 55,349 93,124 312,582 1,850,561	960,589 46,281 82,936 391,964 1,481,770	468,101 15,445 30,762 169,739 684,047	-80,407 1,557 -15,423 10,029 -84,244	-72,687 -1,613 -5,687 -31,665 -111,652	22,207 932 -1,087 16,220 38,272	51,525 3,315 1,355 9,612 65,807	92,586 2,894 2,305 18,423 116,208	117,949 9,172 8,188 39,341 174,650	331,088 14,843 22,325 141,471 509,727	779,745 47,083 70,064 326,892 1,223,784	5,796,840 261,971 441,405 1,980,765					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108	468,101 15,445 30,762 169,739 684,047 0.17014 116,384	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333)	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996)	22,207 932 -1,087 16,220 38,272 0.17014 6,512	51,525 3,315 1,355 9,612 65,807 0.17014 11,196	92,586 2,894 2,305 18,423 116,208 0.17014 19,772	117,949 9,172 8,188 39,341 174,650 0.17014 29,715	331,088 14,843 22,325 141,471 509,727 0.17014 86,725	779,745 47,083 70,064 326,892 1,223,784 0.17014 208,215	5,796,840 261,971 441,405 1,980,765 8,480,981					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Saties Rate (Less CCRC) Total Small C&I Small C&I (Ustomers	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108	468,101 15,445 30,762 169,739 684,047 0.17014 116,384	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996)	22,207 932 -1,087 16,220 38,272 0.17014 6,512	51,525 3,315 1,355 9,612 65,807 0.17014 11,196	92,586 2,894 2,305 18,423 116,208 0.17014 19,772	117,949 9,172 8,188 39,341 174,650 0.17014 29,715	331,088 14,843 22,325 141,471 509,727 0.17014 86,725	779,745 47,083 70,064 326,892 1,223,784 0.17014 208,215	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954				Therms	
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108	468,101 15,445 30,762 169,739 684,047 0.17014 116,384	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333)	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996)	22,207 932 -1,087 16,220 38,272 0.17014 6,512	51,525 3,315 1,355 9,612 65,807 0.17014 11,196	92,586 2,894 2,305 18,423 116,208 0.17014 19,772	117,949 9,172 8,188 39,341 174,650 0.17014 29,715	331,088 14,843 22,325 141,471 509,727 0.17014 86,725	779,745 47,083 70,064 326,892 1,223,784 0.17014 208,215	5,796,840 261,971 441,405 1,980,765 8,480,981			443	Therms 88	6 1,329
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Saties Rate (Less CCRC) Total Small C&I Small C&I (Ustomers	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,603 9,643	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,497 9,612	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605	51,525 3,315 1,355 9,612 65,807 0.17014 11,196	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586	117,949 9,172 8,188 39,341 174,650 0.17014 29,715	331,088 14,843 22,325 141,471 509,727 0.17014 86,725	779,745 47,083 70,064 326,892 1,223,784 0.17014 208,215	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572			443		6 1,329
GS-1 C&I 0 - 1,500 CCF GS-4 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small CAI Small C	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854 9,642 9,712 \$ 76.78	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 103,32 \$	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,603 9,643	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,497 9,612	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07	779,745 47,083 70,064 326,892 1,223,784 0.17014 208,215 9,632 9,572	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572			443		6 1,329
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Verrage Monthly Customers	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854 9,642 9,712	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 103,32 \$	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,603 9,643	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) -9,497 -9,612 -112,45 \$	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07	779,745 47,083 70,064 326,892 1,223,784 0.17014 208,215 9,632 9,572	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150.75			443		6 1,329
GS-1 C&I 0 - 1,500 CCF GS-4 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small CAI Small C	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803 9,781 9,781 \$ 44.04	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854 9,642 9,712 \$ 76.78	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 103,32 \$	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 \$	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) -9,497 -9,612 -112,45 \$	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150.75	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75					
GS-1 C&I 0 - 1,500 CCF GS-4 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small CAI Small C	1,736,638 66,713 152,543 576,157 2,532,051 0.17014 430,803 9,781 9,781 \$ 44.04	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854 9,642 9,712 \$ 76.78	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 103,32 \$	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 \$	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) -9,497 -9,612 -112,45 \$	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150.75	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75	s	0.01409	Annı	88 ial Revenue Surcharge	
SS-1 C&I 0 - 1,500 CCF SS-4 C&I 0 - 1,500 CCF SS-5 C&I 0 - 1,500 CCF SS-5 MU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 44,04 \$ 34,39	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854 9,642 9,712 \$ 76.78 \$ 59.85	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 103.32 \$	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 \$	-80,407 1,557 -15,423 10,029 -84,244 0,17014 (14,333) 9,599 9,634 114,16 \$	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) -9,497 9,612 112.45 \$	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21 \$	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49 \$ 109.19	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65 \$ 113.27	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07 \$ 139.04	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150.75 \$ 164.36	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75	s	0.01409	Annı	88 ial Revenue Surcharge	/(Credit)
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 \$ 44.04 \$ 34.39	1,389,506 55,349 93,124 312,562 1,850,561 0.17014 314,854 9,642 9,712 \$ 76.78 \$ 59.85 (157,924)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 103,32 \$ 83,36 \$ (186,000)	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 \$ 96,28 \$ (179,328)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,612 112.45 \$ 105.11 \$ (68,152)	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 (57,107)	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49 \$ 109.19 (49,056)	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65 \$ 113.27	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,497 9,577 \$ 119.87 \$ 121.94	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07 \$ 139.04	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150.75 \$ 164.36	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75	\$	0.01409	Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit)
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,642 9,712 \$ 76.78 \$ 59.85 (157,924) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404)	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 \$ 96,28 \$ (179,328) (151,404)	-80,407 1,557 -15,423 10,029 -84,224 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404)	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,497 9,612 112,45 \$ 105.11 \$ (68,152) (151,404)	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21 107.05 \$ (57,107) (151,404)	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49 \$ 109.19 (49,056) (151,404)	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65 \$ 113.27 (31,212) (151,404)	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87 \$ 121.94	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07 \$ 139.04	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150.75 \$ 164.36	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,642 9,712 \$ 76.78 \$ 59.85 (157,924) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103.32 \$ 83.36 \$ (186,000) (151,404) (151,404)	468,101 15,445 30,762 169,739 684,079 0.17014 116,384 9,603 9,643 5 115.54 \$ (179,328) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,224 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404)	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,497 9,612 112,45 \$ 105.11 \$ (68,152) (151,404)	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21 107.05 \$ (57,107) (151,404)	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49 \$ 109.19 (49,056) (151,404)	92,586 2,894 2,305 18,423 116,208 0.17014 19,772 9,519 9,586 \$ 116.65 \$ 113.27 (31,212) (151,404) (31,212)	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119.87 \$ 121.94 19,143 151,404 19,143	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129.07 \$ 139.04 91,783 151,404 91,783	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150.75 \$ 164.36 125,352 151,404 125,352	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164.36	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF TOtal Sales Rate (Less CCRC)	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 44,04 \$ 34,39 (89,843) (151,404) (89,843)	1,389,506 55,349 93,124 312,582 1,850,581 0.17014 314,854 9,642 9,712 \$ 76.78 \$ 59.85 (157,924) (151,404) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,657 \$ 103,32 \$ (186,000) (151,404) (151,404)	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 96,28 (179,328) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327)	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,497 9,612 112,45 \$ 105,11 \$ (68,152)	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 107.05 (57,107) (151,404) (57,107)	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056)	92,586 2,894 2,305 18,423 116,208 0,17014 19,772 9,519 9,586 \$ 116,65 \$ 113,27 (31,212) (51,404) (31,212)	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,497 9,577 \$ 119,87 \$ 121,94 19,143 151,404 19,143	331,088 14,843 22,325 141,471 509,727 0,17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75	\$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 MIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC)	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 9,781 9,44,04 \$ 34,39 (89,843) (151,404) (89,843)	1,389,506 55,349 93,124 312,582 1,850,561 0.17014 314,854 9,642 9,712 \$ 76.78 \$ \$ 59.85 (157,924) (151,404) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) -70,251 0.17014	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 5,115,54 9,628 (179,328) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327)	-72,687 -1,613 -5,687 -31,665 -111,652 -111,652 -17014 (18,996) -9,497 -9,612 -112,45 \$ -105,11 \$ -106,152 -111,404 -106,152 -106,152	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 107.05 (57,107) (151,404) (57,107)	51,525 3,315 1,355 9,612 65,807 0.17014 11,196 9,527 9,595 \$ 114.49 \$ 109.19 (49,056) (151,404) (49,056)	92,586 2,894 2,305 18,423 116,208 0,17014 19,772 9,519 9,586 \$ 116.65 \$ 113.27 (31,212) (151,404) (31,212) -4,401 0,17014	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,497 9,577 \$ 119,87 121,94 19,143 151,404 19,143 19,143	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014	779,745 47,083 70,064 326,892 1,223,784 0,17014 206,215 9,632 9,672 \$ 150,75 \$ 164,36 125,352 151,404 125,352 154,633 0,7014	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164.36	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF TOtal Sales Rate (Less CCRC)	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 9,781 44,04 \$ 34,39 (89,843) (151,404) (89,843)	1,389,506 55,349 93,124 312,582 1,850,581 0.17014 314,854 9,642 9,712 \$ 76.78 \$ 59.85 (157,924) (151,404) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,657 \$ 103,32 \$ (186,000) (151,404) (151,404)	468,101 15,445 30,762 169,739 684,047 0.17014 116,384 9,603 9,643 115,54 96,28 (179,328) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327)	-72,687 -1,613 -5,687 -31,665 -111,652 0.17014 (18,996) 9,497 9,612 112,45 \$ 105,11 \$ (68,152)	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 107.05 (57,107) (151,404) (57,107)	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056)	92,586 2,894 2,305 18,423 116,208 0,17014 19,772 9,519 9,586 \$ 116,65 \$ 113,27 (31,212) (51,404) (31,212)	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,497 9,577 \$ 119,87 \$ 121,94 19,143 151,404 19,143	331,088 14,843 22,325 141,471 509,727 0,17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164.36	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	1,736,638 66,713 152,543 576,157 2,532,561 0,17014 430,803 9,781 9,781 9,781 9,44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0,17014 (21,678)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,712 \$ 76,78 : \$ 59,85 : (157,924) (151,404) (151,404) (151,404) (151,404) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ \$ (186,000) (151,404) (151,404) (151,404) (151,404) (11,952)	468.101 15.445 30,762 169,739 684,047 0.17014 116.384 9,643 115.54 96.28 (179,328) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$102.62 \$(107,327) (151,404) (107,327)	-72,887 -1,613 -5,687 -31,665 -111,665 -117,065 -117,014 (18,996) -9,497 -9,612 -112,45 -105,11 -11,044 (68,152) -1,044 (68,152) -1,044 (68,152)	22,207 22,207 11,087 16,220 38,272 0.17014 6.512 9,665 113,21 107.05 (57,107) (151,404) (57,107) 0 0.17014	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014	92,586 2,884 2,305 18,423 116,208 0,17014 19,772 9,519 9,519 5,519 (31,212) (51,404) (31,212) (31,212) (4,401 0,17014 (749)	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,497 9,577 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 151,404 91,783 60,17014 8,364	779,745 47,083 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 151,404 24,268	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0,17014 (21,678)	1,389,506 55,349 93,124 312,582 1,850,551 0,17014 314,854 9,712 9,712 9,712 \$ 76,78 \$ 59,85 (157,924) (151,404) (151,404) -57,875 0,17014 (9,847)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) (151,404) (170,414) (11,952)	468.101 15.445 30,762 169,739 684.047 0.17014 116.384 9.643 9.643 115.54 \$ 96.28 (179,328) (151,404) (151,404) -22,444 0.17014 (3,819)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,593 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327) 0 0.17014	-72,887 -1,613 -5,687 -31,665 -111,652 -0.17014 (18,996) -9,497 -9,612 -112,45 -105,11 -112,45 -105,11 -112,45 -105,11 -106,152 -107,104 -	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 107.05 (57,107) (151,404) (57,107) 0	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056)	92,586 2,984 2,305 18,423 116,208 0.17014 19,772 9,519 \$ \$ 116.65 \$ 113.27 (31,212) (151,404) (31,212) 4,401 0,4701 (749)	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119,87 \$ 121,94 19,143 151,404 19,143 19,797 0,17014 3,368	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014 8,364	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 142,633 0,17014 24,268 47,707	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164.36	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Index(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Waether Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Rate (Less CCRC)	1,736,638 66,713 152,543 576,157 2,532,631 0,17014 430,803 9,781 \$ 44.04 \$ 34.39 (89,843) (151,404) (89,843) -127,415 0,17014 (21,678) -37,101 0,17014	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 31,854 9,712 \$ 76,76 \$ \$ 59,85 \$ (157,924) (151,404) (151,404) (9,847) -4,791 0,17014	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ \$ (186,000) (151,404) (151,404) (151,404) (17014 (11,952) -21,799 0,17014	468.101 15.445 30,762 169,793 684.047 0.17014 116,384 115.54 9,643 115.54 9,628 (179,328) (151,404) (151,404) (151,404) -22,444 0.17014 (3,819) -1,003 0.17014	-80,407 1,557 -15,423 10,029 -84,244 0,17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,324) 0 0,17014	-72,887 -1,613 -5,687 -31,665 -111,652 -17014 (18,996) 9,497 9,612 112,45 \$ 105,11 \$ (68,152) 0,17014	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 107.05 (57,107) (151,404) (57,107) 0 0.17014	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014	92,586 2,884 2,305 116,208 0,17014 19,772 9,519 9,586 \$ 116,65 \$ 113,27 (31,212) (151,404) (31,212) 4,401 0,17014 (749) 0,017014	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,957 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0,17014	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 \$ 129.07 \$ 139.04 91,783 151,404 91,783 49,160 0.17014 8,364 10,369 0.17014	779,745 47,083 47,083 70,064 326,892 1,223,784 0,17014 208,215 \$,9,572 \$,150,75 \$ 164,36 125,352 151,404 125,352 142,633 0,17014 24,268 47,707 0,17014	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150.75 \$ 164.36 (70,796) (12,045)	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment	1,736,638 66,713 152,543 576,157 2,532,051 0,17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0,17014 (21,678)	1,389,506 55,349 93,124 312,582 1,850,551 0,17014 314,854 9,712 9,712 9,712 \$ 76,78 \$ 59,85 (157,924) (151,404) (151,404) -57,875 0,17014 (9,847)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) (151,404) (170,414) (11,952)	468.101 15.445 30,762 169,739 684.047 0.17014 116.384 9.643 9.643 115.54 \$ 96.28 (179,328) (151,404) (151,404) -22,444 0.17014 (3,819)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,593 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327) 0 0.17014	-72,887 -1,613 -5,687 -31,665 -111,652 -0.17014 (18,996) -9,497 -9,612 -112,45 -105,11 -112,45 -105,11 -112,45 -105,11 -106,152 -107,104 -	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,605 113,21 107.05 (57,107) (151,404) (57,107) 0	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056)	92,586 2,984 2,305 18,423 116,208 0.17014 19,772 9,519 \$ \$ 116.65 \$ 113.27 (31,212) (151,404) (31,212) 4,401 0,4701 (749)	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 9,497 9,577 \$ 119,87 \$ 121,94 19,143 151,404 19,143 19,797 0,17014 3,368	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014 8,364	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 142,633 0,17014 24,268 47,707	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36	s s		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment	1,736,638 66,713 152,543 576,157 2,532,631 0,17014 430,803 9,781 9,781 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0,17014 (21,678) 37,101 0,17014 (6,312)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,857 9,642 9,712 \$ 76,78 (157,924) (151,404) -57,875 0,17014 (9,847) 0,17014 (9,847) 0,17014 (815)	960,589 46,281 82,936 39,1964 1.481,770 0.17014 252,108 9,657 103.32 \$ 8.33.6 (186,000) (151,404) 7-70,251 0.17014 (11,952) 0.17014 (3,709)	468.101 15.445 30.762 169.739 684.047 0.17014 116.384 9,643 115.54 96.28 (179,328) (151,404) -22,444 0.17014 (3,819) -1,003 0.17014 (171)	-80,407 1,557 -15,423 10,029 -84,244 0,17014 (14,333) 9,599 9,634 114.16 \$102.62 \$(107,327) (151,404) 0,17014 -	-72,887 -1,613 -5,687 -31,665 -111,652 -17014 (18,996) 9,497 9,612 112,45 \$ (68,152) (151,404) (68,152) 0 0,17014	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,563 9,605 113,21 (57,107) (57,107) (57,107) 0 0,17014	\$1,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,527 9,527 9,527 114,49 \$10,196 (151,404) (49,056) (151,404) 0,17014	92.586 2.884 2.305 116,208 0.17014 19,772 9,519 9,586 \$ 116.65 \$ 113.27 (31,212) (31,212) (31,212) (31,212) (31,212) (31,212) (31,212) (31,212) (31,212)	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 9,957 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 20,17014 3,368 4,272 0,17014 727	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 \$ 129,07 \$ 139,04 91,783 49,160 0.17014 8,364 8,364 10,369 0.17014 1,764	779,745 47,083 47,083 70,084 37,084 1,223,784 0,17014 208,215 9,632 9,632 9,632 9,632 150,75 \$ 164,36 125,352 142,633 0,17014 24,268 47,707 0,17014 8,117	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 1114,861 9,572 \$ 150,75 \$ 164.36 (70,796) (12,045) (2,346) (399)	s s		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 MIU C&I 0 - 1,500 CCF GS-MIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I United Color Colo	1,736,638 66,713 152,543 576,157 2,532,615 0.17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0.17014 (21,678) -37,101 0.17014 (6,312)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,712 \$ 76,78 ! \$ 59,85 ! (157,924) (151,404) (151,404) (151,404) (151,404) (451,404) (4615)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) (151,404) (151,404) (11,952) 21,799 0,17014 (11,952) 221,799 0,17014 (3,709)	468.101 15.445 30,762 169,792 0.17014 116.384 9.643 115.54 9.643 115.54 151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327) 0 0.17014 - 0 0.17014	-72,887 -1,613 -5,687 -31,665 -31,665 -111,652 -0,17014 -12,45 -12,45 -13,46 -14,464 -	22,207 22,207 23,272 21,087 16,220 38,272 0.17014 6.512 9,663 113,21 \$ 107.05 \$ (57,107) (151,404) (57,107) 0 0.17014 - 0 0.17014 - 6,512	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014	92.586 2.894 2.005 18.423 116.208 0.17014 19,772 9.519 9.586 \$ 116.65 \$ 113.27 (31,212) (51,404) (31,212) 4.401 0.17014 (749) 0 0.17014	117,949 9,172 8,182 39,341 174,650 0,17014 29,715 \$ 19,947 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0,17014 727 33,810	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014 8,364 10,369 0.17014 9,764	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 154,044 125,352 170,17014 24,268 47,707 0,17014 8,117	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36 (70,796) (12,045) (2,346) (399) 1,430,510	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Ustomers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment	1,736,638 66,713 152,543 576,157 2,532,651 0.17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0.17014 (21,678) -37,101 0.17014 (6,312) 402,812	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,857 9,642 9,712 \$ 76,78 (157,924) (151,404) -57,875 0,17014 (9,847) 0,17014 (9,847) 0,17014 (815)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) (151,404) (151,404) (11,952) 21,799 0,17014 (11,952) 221,799 0,17014 (3,709)	468.101 15.445 30,762 169,792 0.17014 116.384 9.643 115.54 9.643 115.54 151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0,17014 (14,333) 9,599 9,634 114.16 \$102.62 \$(107,327) (151,404) 0,17014 -	-72,887 -1,613 -5,687 -31,665 -31,665 -111,652 -0,17014 -12,45 -12,45 -13,46 -14,464 -	22,207 22,207 23,272 21,087 16,220 38,272 0.17014 6.512 9,663 113,21 \$ 107.05 \$ (57,107) (151,404) (57,107) 0 0.17014 - 0 0.17014 - 6,512	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014	92.586 2.894 2.005 18.423 116.208 0.17014 19,772 9.519 9.586 \$ 116.65 \$ 113.27 (31,212) (51,404) (31,212) 4.401 0.17014 (749) 0 0.17014	117,949 9,172 8,182 39,341 174,650 0,17014 29,715 \$ 19,947 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0,17014 727 33,810	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,456 \$ 129,07 \$ 139,04 91,783 151,404 91,783 161,404 91,783 10,369 0.17014 8,364 10,369 0.17014 96,853	779,745 47,083 47,083 70,084 37,084 1,223,784 0,17014 208,215 9,632 9,632 9,632 9,632 150,75 \$ 164,36 125,352 142,633 0,17014 24,268 47,707 0,17014 8,117	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36 (70,796) (12,045) (2,346) (399) 1,430,510	\$ \$		Annı \$ 6.24	88 sal Revenue Surcharge \$ 12.4	/(Credit) 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 MIU C&I 0 - 1,500 CCF GS-MIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I United Color Colo	1,736,638 66,713 152,543 576,157 2,532,615 0.17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0.17014 (21,678) -37,101 0.17014 (6,312)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,712 \$ 76,78 ! \$ 59,85 ! (157,924) (151,404) (151,404) (151,404) (151,404) (451,404) (4615)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) (151,404) (151,404) (11,952) 21,799 0,17014 (11,952) 221,799 0,17014 (3,709)	468.101 15.445 30,762 169,792 0.17014 116.384 9.643 115.54 9.643 115.54 151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327) 0 0.17014 - 0 0.17014	-72,887 -1,613 -5,687 -31,665 -31,665 -111,652 -0,17014 -12,45 -12,45 -13,46 -14,464 -	22,207 22,207 23,272 21,087 16,220 38,272 0.17014 6.512 9,663 113,21 \$ 107.05 \$ (57,107) (151,404) (57,107) 0 0.17014 - 0 0.17014 - 6,512	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014	92.586 2.894 2.005 18.423 116.208 0.17014 19,772 9.519 9.586 \$ 116.65 \$ 113.27 (31,212) (51,404) (31,212) 4.401 0.17014 (749) 0 0.17014	117,949 9,172 8,182 39,341 174,650 0,17014 29,715 \$ 19,947 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0,17014 727 33,810	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014 8,364 10,369 0.17014 9,764	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 154,044 125,352 170,17014 24,268 47,707 0,17014 8,117	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36 (70,796) (12,045) (2,346) (399) 1,430,510	\$ \$		Annu \$ 6.24	88 sal Revenue Surcharge \$ 12.4	//(Credit) 8 \$ 18.72 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 MIU C&I 0 - 1,500 CCF GS-MIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I United Color Colo	1,736,638 66,713 152,543 576,157 2,532,615 0.17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (89,843) -127,415 0.17014 (21,678) -37,101 0.17014 (6,312)	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,712 \$ 76,78 ! \$ 59,85 ! (157,924) (151,404) (151,404) (151,404) (151,404) (451,404) (4615)	960,589 46,281 82,936 391,964 1,481,770 0,17014 252,108 9,548 9,657 \$ 103,32 \$ \$ 83,36 \$ (186,000) (151,404) (151,404) (151,404) (151,404) (11,952) 21,799 0,17014 (11,952) 221,799 0,17014 (3,709)	468.101 15.445 30,762 169,792 0.17014 116.384 9.643 115.54 9.643 115.54 151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404)	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327) 0 0.17014 - 0 0.17014	-72,887 -1,613 -5,687 -31,665 -31,665 -111,652 -0,17014 -12,45 -12,45 -13,46 -14,464 -	22,207 22,207 23,272 21,087 16,220 38,272 0.17014 6.512 9,663 113,21 \$ 107.05 \$ (57,107) (151,404) (57,107) 0 0.17014 - 0 0.17014 - 6,512	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014	92.586 2.894 2.005 18.423 116.208 0.17014 19,772 9.519 9.586 \$ 116.65 \$ 113.27 (31,212) (51,404) (31,212) 4.401 0.17014 (749) 0 0.17014	117,949 9,172 8,182 39,341 174,650 0,17014 29,715 \$ 19,947 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0,17014 727 33,810	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,454 9,566 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014 8,364 10,369 0.17014 9,764	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 154,044 125,352 170,17014 24,268 47,707 0,17014 8,117	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36 (70,796) (12,045) (2,346) (399) 1,430,510	\$ \$		Annı \$ 6.24 \$ 6.24	sal Revenue Surcharge \$ 12.4 \$ 12.4	//(Credit) 8 \$ 18.72 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-MMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Small C&I Small C&I Under/(Over) Collection 10%Cap PIOR Revenue Aglustment PIOR Rate (Less CCRC) PIOR Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	1,736,638 66,713 152,543 576,157 2,532,636 0,17014 430,803 9,781 \$ 44,04 \$ 34,39 (89,843) (151,404) (21,678) 0,17014 (21,678) 437,101 0,17014 (6,312) 402,812 \$ 41,18	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 31,850,561 9,842 9,712 \$ 76,78 \$ \$ 59,85 \$ (157,924) (151,404) (15	960,589 46,281 82,936 391,984 1,481,770 0,17014 252,108 9,548 9,657 103,32 \$ 83,36 \$ (186,000) (151,404)	468.101 15.445 30,762 169,739 684.047 0.17014 116.384 9,643 115.54 9,628 (179,328) (151,404) (151,404) (151,404) (151,404) (151,404) (151,404) (170,328) (17	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ (107,327) (151,404) (107,327) 0 0.17014 - 0 0.17014 - 0 0.17014	-72,887 -1,613 -5,687 -31,665 -31,665 -111,652 -17014 -18,996) -105,11 -001,7014 -001,7014 -110,896) -106,38 -106,38	22,207 932 -1,087 16,220 38,272 0.17014 6.512 107.05 (57,107) (151,404) (57,107) 0 0.17014 - - - - - - - - - - - - - - - - - - -	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,595 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014 	92,586 2,884 2,905 18,423 116,208 0,17014 19,772 9,519 9,519 9,519 (31,212) (51,404) (31,212) (4,401 0,7014 (749) 0 0,17014 19,023 110,49	117,949 9,172 8,188 39,341 174,650 0,17014 29,715 \$ 19,877 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0,17014 727 33,810 114,13	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,456 \$ 129,07 \$ 139,04 91,783 151,404 91,783 151,404 91,783 151,404 91,783 \$ 124,39	779,745 47,083 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,532 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 142,633 0,17014 24,268 47,707 0,17014 8,117 240,599 149,45	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36 (70,796) (12,045) (2,346) (399) 1,430,510	s s	0.01409	Annı \$ 6.24 \$ 6.24	sal Revenue Surcharge \$ 12.4 \$ 12.4	//(Credit) 8 \$ 18.72 8 \$ 18.72
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-MIU C&I 0 - 1,500 CCF GS-MIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted Under/(Over) Collection	1,736,638 66,713 152,643 576,157 2,532,651 0,17014 430,803 9,781 9,781 \$ 44.04 \$ 34.39 (89,843) (151,404) (89,843) -127,415 0,17014 (21,678) -37,101 0,17014 (6,312) 402,812 \$ 41.18	1,389,506 55,349 93,124 312,582 1,850,561 0,17014 314,854 9,712 \$ 76,78 \$ 59,85 (157,924) (151,404)	960,589 46,281 82,936 391,964 1,481,770 0.17014 252,108 9,548 9,657 \$ 103.32 \$ \$ 83.36 \$ (186,000) (151,404) (151,404) 4,107,014 (11,952) 21,799 0.17014 (3,709) 236,447 97,70 \$ (133,586)	468.101 15.445 30,762 169,793 684.047 0.17014 115.384 9.643 9.643 115.54 \$ 96.28 \$ (179,328) (151,404) (151,404) 4.7014 (3,819) -1,003 0.17014 (171) 112,394 109.49 \$	-80,407 1,557 -15,423 10,029 -84,244 0.17014 (14,333) 9,599 9,634 114.16 \$ 102.62 \$ (107,327) (151,404) (107,327) 0 0.17014 - 0 0.17014 - - - - - - - - - - - - - - - - - - -	-72,887 -1,613 -5,687 -31,665 -31,665 -111,652 -0.17014 -(18,996) -10,17014 -0 -0.17014 -0 -0.17014 -1 -1,18096	22,207 932 -1,087 16,220 38,272 0.17014 6,512 9,663 9,605 113,21 (57,107) (151,404) (57,107) 0 0.17014 - 0 0.17014 - 6,512 107.14 (782)	51,525 3,315 1,355 9,612 65,807 0,17014 11,196 9,527 9,527 9,525 \$ 114,49 \$ 109,19 (49,056) (151,404) (49,056) 0 0,17014 - 0 0,17014 - 11,196 10,17014 - 11,196 10,17014 - 11,196	92,586 2,984 2,305 18,423 116,208 0.17014 19,772 9,519 \$ 116.65 \$ 113.27 (31,212) (151,404) (31,212) 0 0.17014 19,023 110,49 25,670	117,949 9,172 8,188 39,341 174,650 0.17014 29,715 \$ 19,87 \$ 119,87 \$ 121,94 19,143 151,404 19,143 151,404 19,143 3,368 4,272 0.17014 727 33,810 \$ 114,13	331,088 14,843 22,325 141,471 509,727 0.17014 86,725 9,456 \$ 129,07 \$ 139,04 91,783 151,404 91,783 49,160 0.17014 8,364 10,369 0.17014 1,764 96,853 \$ 124,39	779,745 47,083 70,064 326,892 1,223,784 0,17014 208,215 9,632 9,572 \$ 150,75 \$ 164,36 125,352 151,404 125,352 151,404 125,352 151,404 125,352 142,633 0,17014 24,268 47,707 0,17014 8,117 240,599 149,45	5,796,840 261,971 441,405 1,980,765 8,480,981 1,442,954 114,861 9,572 \$ 150,75 \$ 164,36 (70,796) (12,045) (2,346) (399) 1,430,510	\$ \$ \$	0.01409	Annu \$ 6.24 Annu \$ 6.24	tal Revenue Surcharge \$ 12.4 \$ 12.4 \$ 13.6	//(Credit) 8 \$ 18.72 8 \$ 18.72

Large C&I	January	February	March	April	May	June	July	August	September	October	November	December	Total					
GS-1 C&I > 1,500 CCF GS-4 C&I > 1.500 CCF	13,253,971 441,233	10,644,106 553,129	8,152,718 347,382	4,449,279 218,626	2,294,575 87,342	238,487 31,032	985,577 48,242	1,372,303 65.031	1,286,341 63,081	2,524,113 103,947	3,948,714 201,053	9,009,810 402,951	58,159,994 2,563,049					
GS-5 C&I > 1,500 CCF	838.304	620.190	697.878	281.492	130.575	24.168	54.969	93,484	91.549	160,353	338,591	639.978	3,971,531					
GS-NMU C&I > 1,500 CCF	4,393,325	3,845,866	2,985,840	1,952,604	752,355	168,843	375,830	306,573	485,521	921,621	1,751,835	3,330,542	21,270,755					
Total Sales	18,926,833	15,663,291	12,183,818	6,902,001	3,264,847	462,530	1,464,618	1,837,391	1,926,492	3,710,034	6,240,193	13,383,281	85,965,329					
Rate (Less CCRC)	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355						
Total Large C&I	2,906,215	2,405,098	1,870,825	1,059,802	501,317	71,021	224,892	282,131	295,813	569,676	958,182	2,055,003	13,199,976					
	·																	
Large C&I Customers	11,561	11,402	11,300	11,453	11,577	11,562	11,561	11,545	11,564	11,516	11,433	11,640	138,115				Therms	
Average Monthly Customers	11,561	11,482	11,421	11,429	11,459	11,476	11,488	11,495	11,503	11,504	11,498	11,510	11,510			3,735	7,469	11,204
Distribution Revenues per Avg. Monthly Customers	\$ 251.38	462.60 \$	628.84 \$	721.13 \$	763.01 \$	768.06 \$	786.82	810.88	\$ 836.06	\$ 885.48	\$ 969.32	\$ 1,146.87 \$	1,146.87					
Forecasted Rev per Avg Monthly Customer	\$ 191.90	356.69 \$	491.45 \$	575.05 \$	621.94 \$	645.76 \$	665.48	687.99	\$ 731.36	\$ 811.06	\$ 951.08	\$ 1,131.36 \$	1.131.36					
· · · · · · · · · · · · · · · · · · ·											•	,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Annual Reven	ue Surcharge/(Credit)	
Under/(Over) Collection	(725,861)	(1,290,849)	(1,672,897)	(1,777,201)	(1,715,463)	(1,484,469)	(1,471,100)	(1,487,729)	(1,265,943)	(898,961)	(220,216)	(187,380)		\$	(0.00210) \$	(7.86) \$	(15.72) \$	(23.58)
10%Cap	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)						
RDM Recoveries/(Refunds)	(725,861)	(1,290,849)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,265,943)	(898,961)	(220,216)	(187,380)		\$	(0.00210) \$	(7.86) \$	(15.72) \$	(23.58)
DUOW A N F C AF	202.222		504.400	100.050	24 424					171.005	E 10 1E0		450.000					
PNG Weather Normalization Adjustment PNG Rate (Less CCRC)	-883,690 0.15355	-417,705 0.15355	-531,403 0.15355	-183,250 0.15355	-31,424 0.15355	0.15355	0.15355	0.15355	-38,320 0.15355	474,935 0.15355	540,156 0.15355	1,521,590 0.15355	450,889					
PNG Revenue Adjustment	(135,691)	(64,139)	(81,597)	(28,138)	(4,825)	0.15555	0.15555	0.15555	(5,884)	72,926	82,941	233,640	69,234					
1 110 Novolido / Idjabilioni	(100,001)	(01,100)	(01,001)	(20,100)	(1,020)				(0,004)	72,020	02,041	200,010	00,204					
NMU Weather Normalization Adjustment	-271,972	-58,013	-156,427	-11,013	-14,719	0	0	0	-19,341	141,576	123,269	469,093	202,452					
NMU Rate (Less CCRC)	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355						
NMU Revenue Adjustment	(41,761)	(8,908)	(24,019)	(1,691)	(2,260)	-	-		(2,970)	21,739	18,928	72,029	31,087					
Total Adjusted Revenues	2,728,763	2,332,052 440.78 \$	1,765,209	1,029,973	494,232	71,021	224,892	282,131	286,959	664,341	1,060,051	2,360,672	13,300,297					
Distribution Revs per Avg. Monthly Customer Adjusted	\$ 236.03	440.78 \$	597.66 \$	687.36 \$	728.71 \$	733.81 \$	752.61	776.69	\$ 801.12	858.78	\$ 951.46	\$ 1,155.59 \$	1,155.59			Annual Pever	ue Surcharge/(Credit)	
Under/(Over) Collection	(538,553)	(1,024,916)	(1,293,257)	(1,366,385)	(1.298.372)	(1,068,776)	(1,056,317)	(1,073,811)	(843,522)	(576,380)	(4,553)	(292,708)		\$	(0.00329) \$	(12.28) S	(24.55) \$	(36.83)
10%Cap	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)		•	(0.00020) 	(12.20) \$	(24.00) ¢	(00.00)
RDM Recoveries/(Refunds)	(538,553)	(1,024,916)	(1,293,257)	(1,366,385)	(1,298,372)	(1,068,776)	(1,056,317)	(1,073,811)	(843,522)	(576,380)	(4,553)	(292,708)		\$	(0.00329) \$	(12.28) \$	(24.55) \$	(36.83)
Small Volume Interruptible & Joint	January	February	March 1,997,991	April 1.078.231	May	June -6.276	July 111.642	August 324.692	September 266.723	October 920.360	November 1.462.348	1.902.302	Total					
SVI-1 S.I-1	3,064,128 32,006	2,080,405 24,942	1,997,991	1,078,231 9,652	446,828 11,861	4,034	111,642 5,331	1,325	7,289	920,360	1,462,348	1,902,302	13,649,374 157,387					
SJ-1 SVI-4	130,986	113,976	98,193	54,790	28,498	-2,888	11,625	11,993	19,219	36,069	64,208	112,023	157,387 678.692					
SJ-4	40,631	9,538	16.620	2,797	-3,032	4,825	-4,848	-893	284	489	4.971	15,337	86,719					
SVI-5	43,583	28,856	34,939	-810	1,899	-2,309	882	1,101	1,317	2,439	11,785	23,304	146.986					
SJ-5	59,925	43,010	40,087	38,325	15,436	2,110	-440	5,293	7,038	9,512	17,397	40,145	277,838					
SVI-NMU	1,404,320	1,150,407	882,563	581,886	711,512	-311,862	45,547	63,986	82,360	233,722	632,851	1,051,063	6,528,355					
SJ-NMU													-					
Total Small Volume	4,775,579	3,451,134	3,090,175	1,764,871	1,213,002	(312,366)	169,739	407,497	384,230	1,212,449	2,205,421	3,163,620	21,525,351					
Rate (Less CCRC) Total Small Volume Revenues	0.09134 436,201	0.09134 315.227	0.09134 282.257	0.09134 161.203	0.09134 110.796	(28.532)	0.09134 15.504	0.09134 37.221	0.09134 35.096	0.09134 110,745	0.09134 201.443	0.09134 288.965	1.966.126					
Total Strail Volume Revenues	430,201	313,227	202,237	161,203	110,796	(20,332)	15,504	31,221	33,090	110,745	201,443	200,900	1,900,120					
Small Volume Int & Joint Customers	489	469	459	434	443	424	428	454	422	433	422	431	5,309				Therms	
Average Monthly Customers	489	479	472	463	459	453	450	450	447	446	443	442	442			24,327	48,653	72,980
Distribution Revenues per Avg. Monthly Customers	\$ 892.70	1,568.74 \$	2,188.16 \$	2,581.45 \$	2,844.67 \$		2,875.67	2,954.65	\$ 3,053.76	3,311.75	\$ 3,782.11	\$ 4,443.97 \$	4,443.97					
Forecasted Rev per Avg Monthly Customer	\$ 752.18	1,389.90 \$	1,951.28 \$	2,339.05 \$	2,588.49 \$	2,711.91 \$	2,814.29	2,913.78	\$ 3,036.36	\$ 3,273.50	\$ 3,670.57	\$ 4,189.58 \$	4,189.58					
Under/(Over) Collection	(74.613)	(95.053)	(125,700)	(127,927)	(135,415)	(56.578)	(32,506)	(21,681)	(9,233)	(20,344)	(59,258)	(135,103)		\$	(0.00555) \$	Annual Rever	ue Surcharge/(Credit) (269.84) \$	(404.76)
10%Cap	(222,502)	(95,053)	(125,700)	(222,502)	(135,415)	(222,502)	(32,506)	(21,681)	(9,233)	(20,344)	(59,258)	(135,103)		\$	(0.00555) \$	(134.92) \$	(269.84) \$	(404.76)
RDM Recoveries/(Refunds)	(74.613)	(95,053)	(125,700)	(127,927)	(135,415)	(56.578)	(32,506)	(21,681)	(9,233)	(20,344)	(59.258)	(135,103)		\$	(0.00555) \$	(134.92) \$	(269.84) \$	(404.76)
TOM TOOP OF CONTROL	(7-1,0-10)	(00,000)	(120,700)	(127,027)	(100,110)	(00,010)	(02,000)	(21,001)	(0,200)	(20,011)	(00,200)	(100,100)		•	(σ.σσσσσ) φ	(101.52) \$	(200.04) ψ	(404.70)
Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total					
LVI-1 TP	817,175	422,825	707,125	497,212	-2,833	255,501	210,492	402,696	33,260	448,441	843,852	307,374	4,943,120					
LVI-1 Mainline	239,829	216,224	165,680	99,130	29,932	-15,031	2,099	-1,882	9,530	36,247	82,249	158,744	1.022.751					
LVI-4 L.I-5 TP	239,829	210,224	165,680	99,130	29,932	-15,031	2,099	-1,882	9,530	30,247	62,249	158,744	1,022,751					
LJ-3 IF				518.870	350.810	250.441	298.363	165,991	419.915	504.423	447.202	485.734	4.948.297					
I VI-NMU TP	512.732	578.177	415,639	518.870				566,805	462.705	989,111	1,373,303	951,852	10,914,168					
LVI-NMU TP Total Large Volume	512,732 1,569,736	578,177 1,217,226	415,639 1,288,444	1,115,212	377,909	490,911	510,954											
	1,569,736 0.02055	0.0,	,		377,909 0.02055	490,911 0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055						
Total Large Volume	1,569,736	1,217,226	1,288,444	1,115,212	,	,	0.0,00.	,	0.02055 9,509	0.02055 20,326	0.02055 28,221	0.02055 19,561	224,286					
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues	1,569,736 0.02055 32,258	1,217,226 0.02055 25,014	1,288,444 0.02055 26,478	1,115,212 0.02055 22,918	0.02055 7,766	0.02055 10,088	0.02055 10,500	0.02055 11,648	9,509	20,326	28,221	19,561						
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers	1,569,736 0.02055 32,258	1,217,226 0.02055 25,014 68	1,288,444 0.02055 26,478	1,115,212 0.02055 22,918	0.02055 7,766	0.02055 10,088	0.02055 10,500	0.02055 11,648 63	9,509	20,326	28,221	19,561	779			0.45-	Therms	ara - : -
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers Average Monthly Customers	1,569,736 0.02055 32,258 69 69	1,217,226 0.02055 25,014 68 69	1,288,444 0.02055 26,478 65 68	1,115,212 0.02055 22,918 63 66	0.02055 7,766 64 66	0.02055 10,088 62 65	0.02055 10,500 63 65	0.02055 11,648 63 65	9,509 64 65	20,326 64 64	28,221 66 65	19,561 68 65	779 65			84,106	Therms 168,212	252,318
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers	1,569,736 0.02055 32,258	1,217,226 0.02055 25,014 68 69	1,288,444 0.02055 26,478 65 68	1,115,212 0.02055 22,918 63 66	0.02055 7,766 64 66	0.02055 10,088 62 65	0.02055 10,500	0.02055 11,648 63 65	9,509 64 65	20,326 64 64	28,221 66 65	19,561 68 65	779 65			84,106	Therms 168,212	252,318
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	1,569,736 0.02055 32,258 69 69	1,217,226 0.02055 25,014 68 69	1,288,444 0.02055 26,478 65 68	1,115,212 0.02055 22,918 63 66	0.02055 7,766 64 66	0.02055 10,088 62 65	0.02055 10,500 63 65	0.02055 11,648 63 65 6 2,268.52	9,509 64 65	20,326 64 64 5 2,737.63	28,221 66 65	19,561 68 65 \$ 3,456.76 \$	779 65 3,456.76			84,106	Therms 168,212	252,318
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers Average Monthly Customers	1,569,736 0.02055 32,258 69 69 \$ 464.59	1,217,226 0.02055 25,014 68 69 8 831.23 \$	1,288,444 0.02055 26,478 65 68 1,237.68 \$	1,115,212 0.02055 22,918 63 66 1,606.84 \$	0.02055 7,766 64 66 1,736.82 \$	0.02055 10,088 62 65 1,908.70 \$	0.02055 10,500 63 65 2,081.98	0.02055 11,648 63 65 6 2,268.52	9,509 64 65 \$ 2,419.28	20,326 64 64 5 2,737.63	28,221 66 65 \$ 3,170.61	19,561 68 65 \$ 3,456.76 \$	779 65 3,456.76			,	Therms 168,212 sue Surcharge/(Credit)	252,318
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	1,569,736 0.02055 32,258 69 69 \$ 464.59 \$ \$ 360.55 \$ (6,867)	1,217,226 0,02055 25,014 68 69 6 831,23 \$ 6 683,86 \$ (9,726)	1,288,444 0,02055 26,478 65 68 1,237,68 \$ 965,61 \$ (18,229)	1,115,212 0,02055 22,918 63 66 1,606.84 \$ 1,164.37 \$ (30,530)	0.02055 7,766 64 66 1,736.82 \$ 1,321.20 \$ (29,010)	0.02055 10,088 62 65 1,908.70 \$ 1,503.65 \$ (28,691)	0.02055 10,500 63 65 2,081.98 \$ 1,693.18 \$	0.02055 11,648 63 65 5 2,268.52 6 1,887.86 (27,360)	9,509 64 65 \$ 2,419.28 \$ 2,188.00 (16,678)	20,326 64 64 5 2,737.63 2,581.94 (11,241)	28,221 66 65 \$ 3,170.61 \$ 3,034.93 (9,843)	19,561 68 65 \$ 3,456.76 \$ 3,624.82 12,213	779 65 3,456.76	\$	0.00095 \$,		252,318 240.40
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under(Yover) Collection 10%Cap	1,569,736 0.02055 32,258 69 69 \$ 464.59 \$ \$ 360.55 \$ (6,867) (26,340)	1,217,226 0.02055 25,014 68 69 6 831.23 \$ 6 683.86 \$ (9,726) (26,340)	1,288,444 0,02055 26,478 65 68 1,237,68 965,61 (18,229) (26,340)	1,115,212 0.02055 22,918 63 66 1,606.84 \$ 1,164.37 \$ (30,530) (26,340)	0.02055 7,766 64 66 1,736.82 \$ 1,321.20 \$ (29,010) (26,340)	0.02055 10,088 62 65 1,908.70 \$ 1,503.65 \$ (28,691) (26,340)	0.02055 10,500 63 65 2,081.98 1,693.18 (27,771) (26,340)	0.02055 11,648 63 65 2,268.52 6 1,887.86 (27,360) (26,340)	9,509 64 65 \$ 2,419.28 \$ 2,188.00 (16,678) (26,340)	20,326 64 64 \$ 2,737.63 \$ 2,581.94 (11,241) (26,340)	28,221 66 65 \$ 3,170.61 \$ 3,034.93 (9,843) (26,340)	19,561 68 65 \$ 3,456.76 \$ \$ 3,624.82 \$ 12,213 26,340	779 65 3,456.76	•	*	Annual Rever	nue Surcharge/(Credit) 160.27 \$	240.40
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under(Over) Collection	1,569,736 0.02055 32,258 69 69 \$ 464.59 \$ \$ 360.55 \$ (6,867)	1,217,226 0,02055 25,014 68 69 6 831,23 \$ 6 683,86 \$ (9,726)	1,288,444 0,02055 26,478 65 68 1,237,68 \$ 965,61 \$ (18,229)	1,115,212 0,02055 22,918 63 66 1,606.84 \$ 1,164.37 \$ (30,530)	0.02055 7,766 64 66 1,736.82 \$ 1,321.20 \$ (29,010)	0.02055 10,088 62 65 1,908.70 \$ 1,503.65 \$ (28,691)	0.02055 10,500 63 65 2,081.98 \$ 1,693.18 \$	0.02055 11,648 63 65 5 2,268.52 6 1,887.86 (27,360)	9,509 64 65 \$ 2,419.28 \$ 2,188.00 (16,678)	20,326 64 64 5 2,737.63 2,581.94 (11,241)	28,221 66 65 \$ 3,170.61 \$ 3,034.93 (9,843)	19,561 68 65 \$ 3,456.76 \$ 3,624.82 12,213	779 65 3,456.76	\$	0.00095 \$ 0.00095 \$	Annual Rever	ue Surcharge/(Credit)	

Small Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total					
SVI-1 Transport SJ-1 Transport	90,040 217,760	92,281 187,249	77,025 177,860	79,473 104.862	67,829 -20,297	54,916 -33,479	65,797 -6,682	51,655 10.033	70,098 20,536	69,545 25,584	59,132 81,176	82,054 148,080	859,845 912.682					
SVI-4 Transport	235,546	76,286	284,292	64,917	60,927	76,963	70,043	22,740	92,076	96,164	48,878	110,985	1,239,817					
SJ-4 Transport													-					
SVI-5 Transport	37,843	47,436	24,569	69,559	14,551	6,135	5,213	4,366	1,981	24,589	24,277	41,335	301,854					
SJ-5 Transport	19,372	70,343	45,023	43,651	208,732	86,892	94,024	52,283	78,926	108,499	-8,115	86,306	-					
SVI-NMU Transport SJ-NMU Transport	19,372 354,114	70,343 249,922	45,023 250,957	43,651 98,265	-84,511	20,258	-7,785	9,206	78,926 9,025	108,499 34,356	-8,115 197,648	257,487	885,936 1.388.942					
Total Small Volume Transport	954,675	723,517	859,726	460,727	247,231	211,685	220,610	150,283	272,642	358.737	402,996	726,247	5,589,076					
Rate (Less CCRC)	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134						
Total Small Volume Transport Revenues	87,200	66,086	78,527	42,083	22,582	19,335	20,151	13,727	24,903	32,767	36,810	66,335	510,506					
Small Volume Transport Customers	40	44	47	45	44	42	42	42	46	42	43	45	523				Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	40 \$ 2.154.86	42 \$ 3.629.50 \$	44 5.289.86 \$	44 6.208.45 \$	44 6.723.88 \$	44 7.219.51 \$	43 7.724.16	43 \$ 8.074.45	\$ 8.590.88	43	43	44 \$ 11.722.30 \$	44			64,168	128,337	192,505
Distribution Revenues per Avg. Monthly Customers	\$ 2,134.00	\$ 3,029.30 \$.,	.,	,	,		\$ 0,000.00		,	\$ 11,722.30 \$	11,722.30					
Forecasted Rev per Avg Monthly Customer	\$ 1,954.67	\$ 4,067.65 \$	5,926.92 \$	7,347.03 \$	8,827.41 \$	10,028.04 \$	11,335.46	\$ 12,400.60	\$ 13,194.89	\$ 13,968.13	\$ 14,983.54	\$ 16,421.38 \$	16,421.38			Annual Re	evenue Surcharge/(Credit)	
Under/(Over) Collection	(7,207)	16,430	22,934	40,989	74,465	99,703	126,911	150,875	160,629	161,154	166,678	165,642		\$	0.02614 \$	1,677.20 \$	3,354.41 \$	5,031.61
10%Cap	(57,885)	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885						
RDM Recoveries/(Refunds)	(7,207)	16,430	22,934	40,989	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885		\$	0.00913 \$	586.12 \$	1,172.23 \$	1,758.35
Large Volume Transport	January	February	March	April	Mav	June	July	August	September	October	November	December	Total					
LVI-1 TP Transport	2,945,598	2,759,105	2,663,795	2,146,996	1,550,394	2,036,973	2,510,284	7,535,968	4,967,089	6,613,482	1,949,699	4,577,226	42,256,609					
LVI-1 Mainline Transport	_,-,-,	_,,,,,,,,	_,,,,,,,,,	_,,	.,	_,,	_,_,_,	.,,	1,000,000	-,,	1,010,000	,,,	-					
LJ-1 TP Transport	3,267,540	3,317,177	2,864,937	2,350,677	1,563,431	2,272,916	4,234,282	-2,733,391	1,220,838	134,367	1,489,621	765,174	20,747,569					
LJ-1 Mainline Transport	90.278	112 699	106.715	92.980	66.607	66.744	71.892	53.802	87.890	65.209	91.306	133,305	-					
LJ-4 Transport LVI-5 Transport	83,904	61,676	60,161	34,135	32,137	16,831	8,937	12,440	17,778	33,465	34,034	45,269	1,039,427 440,767					
LJ-5 TP Transport	235,027	198,906	168,345	117,355	68,690	-64,119	6,072	15,919	20,230	32,361	90,067	188,777	1,077,630					
LVI-NMU TP Transport	1,460,751	1,318,877	1,010,792	1,237,640	34,110	903,842	598,621	477,003	1,031,910	699,847	1,132,748	624,134	10,530,275					
LJ-NMU TP Transport	245,351	193,432	208,660	175,692	107,052	102,021	157,367	42,348	131,880	134,887	157,655	197,243	1,853,588					
LVI-NMU Mainline Transport													-					
Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC)	8,328,449 0.02055	7,961,872	7,083,405 0.02055	6,155,475 0.02055	3,422,421 0.02055	5,335,208	7,587,455	5,404,089 0.02055	7,477,615 0.02055	7,713,618	4,945,130	6,531,128 0.02055	77,945,865					
Non-Flex Revenues	171.150	163.616	145.564	126.495	70.331	109.639	155.922	111.054	153.665	158.515	101.622	134,215	1.601.788					
			,	,			,	,	,	,	,.	,	.,,,,,,,,,					
Transport LVJ-ML Flex Customer A	599,529	592,310	474,823	425,523	226,110	174,330	487,501	360,138	674,990	568,060	256,629	422,530	5,262,473					
FLEX Rate (Less CCRC)	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063						
FLEX Revenues	(6,373)	(6,296)	(5,047)	(4,523)	(2,404)	(1,853)	(5,182)	(3,828)	(7,175)	(6,038)	(2,728)	(4,491)	(55,940)					
Transport LVI-TP Flex Customer B	1,130,147	1,005,501	1,033,974	1,301,251	1,012,264	870,444	1,115,844	959,386	1,137,892	913,581	1,181,358	1,134,096	12,795,738					
FLEX Rate (Less CCRC)	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	,,					
FLEX Revenues	(11,448)	(10,186)	(10,474)	(13,182)	(10,254)	(8,818)	(11,303)	(9,719)	(11,527)	(9,255)	(11,967)	(11,488)	(129,621)					
Toward IVI TD Flow Contrary C	891.350	1.240.463	828.903	941.258	871.800	-952.350	0					0.040.405	0.070.500					
Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC)	-0.00813	1,240,463 -0.00813	-0.00813	-0.00813	-0.00813	-952,350 -0.00813	-0.00813	-0.00813	-0.00813	-0.00813	-0.00813	2,249,165 -0.00813	6,070,589					
FLEX Revenues	(7,247)	(10,085)	(6,739)	(7,652)	(7,088)	7,743	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	(18,286)	(49,354)					
Transport LVI-TP Flex Customer D	0	0	0	0	0	1,835,380	1,048,353	1,003,177	1,098,412	1,388,489	647,990	-956,300	6,065,501					
FLEX Rate (Less CCRC)	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	(700)					
FLEX Revenues		•		-		(239)	(136)	(130)	(143)	(181)	(84)	124	(789)					
Transport LVJ-TP Flex Customer E	731,660	464,180	564,757	696,549	451,518	470,510	532,530	405,948	508,312	675,979	673,487	753,935	6,929,365					
FLEX Rate (Less CCRC)	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013						
FLEX Revenues	(95)	(60)	(73)	(91)	(59)	(61)	(69)	(53)	(66)	(88)	(88)	(98)	(901)					
Transport I VI-TP Flex Customer F	331.543	313.479	324.335	308.267	322.746	340.243	345.150	271.586	357.950	318.019	329.733	370.633	3,933,684					
FLEX Rate (Less CCRC)	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	3,933,004					
FLEX Revenues	(2,032)	(1,922)	(1,988)	(1,890)	(1,978)	(2,086)	(2,116)	(1,665)	(2,194)	(1,949)	(2,021)	(2,272)	(24,113)					
LVI-1 TP Transport Flex Customer G FLEX Rate (Less CCRC)	339,801 -0.00013	380,716 -0.00013	333,374 -0.00013	289,838 -0.00013	137,756 -0.00013	168,832 -0.00013	194,737 -0.00013	148,911 -0.00013	169,424 -0.00013	175,920 -0.00013	103,309 -0.00013	336,932 -0.00013	2,779,550					
FLEX Revenues	-0.00013	-0.00013	-0.00013	-0.00013	(18)	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	(361)					
					, ,		, ,	, ,		, ,								
Total Large Volume Transport Revenues	143,910	135,018	121,199	99,120	48,530	104,303	137,090	95,640	132,538	140,981	84,721	97,660	1,340,709					
Large Volume Transport Customers	96	95	94	96	95	95	94	93	94	92	92	92	1,128				Therms	
Average Monthly Customers	96	96	95	95	95	95	95	95	95	94	94	94	94			647,513	1,295,026	1,942,538
Distribution Revenues per Avg. Monthly Customers	\$ 1,494.39	\$ 2,916.13 \$	4,207.43 \$	5,237.31 \$	5,750.33 \$	6,848.37 \$	8,303.30	\$ 9,334.66	\$ 10,740.74	\$ 12,264.36	\$ 13,192.45	\$ 14,256.96 \$	14,256.96					
Forecasted Rev per Avg Monthly Customer	\$ 1,227.79	\$ 2,248.67 \$	3,267.65 \$	4,281.44 \$	5,452.82 \$	6,837.05 \$	8,414.10	\$ 10,138.99	\$ 11,550.53	\$ 13,006.05	\$ 14,047.68	\$ 15,117.62 \$	15,117.62					
Under/(Over) Collection	(33.592)	(84.767)	(118.412)	(120.918)	(37.546)	(1.428)	13.960	101.244	101.853	93.304	107.525	108.371		s	0.00064 \$	Annual Re	evenue Surcharge/(Credit)	1.251.45
10%Cap	(190,356)	(190,356)	(190,356)	(190,356)	(190,356)	(190,356)	190,356	190,356	190,356	190,356	190,356	190,356		•	Σ.00004 ψ		55-1.55	1,201.40
RDM Recoveries/(Refunds)	(33,592)	(84,767)	(118,412)	(120,918)	(37,546)	(1,428)	13,960	101,244	101,853	93,304	107,525	108,371		\$	0.00064 \$	417.15 \$	834.30 \$	1,251.45

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Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total				
SLV Interruptible Transport - CIP Exempt	22,342,258	18,562,403	18,120,523	17,704,473	14,748,449	16,574,532	12,085,616	15,525,930	12,462,163	12,075,166	15,828,321	21,087,011	197,116,845				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	93,837	77,962	76,106	74,359	61,943	69,613	50,760	65,209	52,341	50,716	66,479	88,565	827,891				
SLV Interruptible Transport - CIP Applicable													-				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	-	-		-	-	-	-	-			-		-				
SLV Joint Transport	-274,579	2,461,674	967,979	1,836,068	1,336,207	2,457,321	3,731,204	8,816,769	-840,382	-141,320	-232,393	1,973,288	22,091,836				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	(1,153)	10,339	4,066	7,711	5,612	10,321	15,671	37,030	(3,530)	(594)	(976)	8,288	92,786				
SLV-NMU I TP Transport CIP Exempt	9,444,075	902,495	3,854,987	3,431,584	3,085,152	2,222,032	2,668,047	2,684,245	3,463,730	3,571,913	2,872,328	2,497,905	40,698,493				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues	80,275	7,671	32,767	29,168	26,224	18,887	22,678	22,816	29,442	30,361	24,415	21,232	345,937				
SLV-NMU I TP Transport CIP Applicable													-				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-				
Total Super Large Volume Revenues	172,959	95,972	112,939	111,239	93,779	98,821	89,109	125,055	78,253	80,483	89,918	118,085	1,266,614				
Super Large Volume Customers	28	25	25	25	25	25	25	25	25	25	25	25	303			Therms	
Average Monthly Customers	28	27	26	26	26	26	25	25	25	25	25	25	25		5,146,677	10,293,353	15,440,030
Distribution Revenues per Avg. Monthly Customers	\$ 6,177.10	10,148.35 \$	14,687.32 \$	19,149.87	22,925.33	26,890.57 \$	30,470.39	35,463.01	\$ 38,610.28	\$ 41,842.31	\$ 45,445.36	\$ 50,162.92	\$ 50,162.92				
Forecasted Rev per Avg Monthly Customer	\$ 4,105.75	7,834.08 \$	11,785.15 \$	15,162.26 \$	17,861.70	20,181.34 \$	22,282.93	\$ 24,398.69	\$ 26,883.51	\$ 30,078.63	\$ 33,506.71	\$ 37,055.73	\$ 37,055.73				
															Annual Rev	enue Surcharge/(Credit)	
Under/(Over) Collection	(60,069)	(65,957)	(82,228)	(112,650)	(142,794)	(188,976)	(230,419)	(311,184)	(329,653)	(331,736)	(337,538)	(371,370)		\$ (0.00181) \$	(9,295.79) \$	(18,591.59) \$	(27,887.38)
10%Cap	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)					
RDM Recoveries/(Refunds)	(60,069)	(65,957)	(82,228)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)		\$ (0.00051) \$	(2,628.04) \$	(5,256.08) \$	(7,884.13)

														S	urcharge	Low	Average	High
Residential	January	February	March	April	May	June	July	August	September	October	November	December	Total		Rate	Customer Usage	Customer Usage	Customer Usage
GS-1 Residential	21,440,91		14,365,561	517,538	4,840,725	509,025	1,944,230	2,067,584	2,326,367	5,050,675	11,649,238	17,632,419	102,993,374					
GS-4 Residential	535,50		416,869	49,475	100,108	-10,050	23,301	32,107	38,054	162,482	349,161	543,254	2,824,448					
GS-5 Residential	690,87		508,859	114,025	150,937	-33,367	10,950	29,846	49,342	219,520	434,966	715,200	3,636,052					
GS-NMU Residential	5,454,42	. 0,=,0	3,429,266	1,472,339	1,325,575	-163,411	178,385	307,254	396,127	1,547,035	3,287,230	5,158,729	27,670,561					
Total Sales	28,121,71		18,720,555	2,153,377	6,417,345	302,197	2,156,866	2,436,791	2,809,890	6,979,712	15,720,595	24,049,602	137,124,435					
Rate (Less CCRC)	0.1824		0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241						
Total Residential	5,129,681	4,971,729	3,414,816	392,797	1,170,588	55,124	393,434	444,495	512,552	1,273,169	2,867,594	4,386,888	25,012,868					
Residential Customers	190,11	4 189,726	190,079	189,381	189.517	190,197	189,242	189,162	188,732	189,573	189,361	190,477	2,275,562				Therms	
Average Monthly Customers	190,114	189,920	189,973	189,825	189,764	189,836	189,751	189,677	189,572	189,572	189,553	189,630	189,630			362	723	1,085
Distribution Revenues per Avg. Monthly Customers	\$ 26.98											\$ 131.90 \$						
Forecasted Rev per Avg Monthly Customer	\$ 29.65	\$ 54.25	\$ 74.83	\$ 87.16	\$ 94.02	97.30	99.85 \$	102.51	\$ 107.52	\$ 118.63	\$ 136.14	\$ 161.60 \$	161.60				al Revenue Surcharge/	(Cdia)
Under/(Over) Collection	510,068	202,983	702,159	2,648,227	2,775,065	3,347,106	3,425,712	3,477,712	3,903,291	4,735,798	5,185,240	5,638,073		\$	0.03352			
10%Cap	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326						
RDM Recoveries/(Refunds)	510,068	202,983	702,159	2,648,227	2,775,065	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326	3,068,326		\$	0.01824	\$ 6.60	\$ 13.19	\$ 19.79
PNG Weather Normalization Adjustment	3,916,35	4 3,503,864	12,120,619	0	2,036,818	0	0	0	51,765	-176,048	1,116,575	1,136,292	23,706,239					
PNG Rate (Less CCRC)	0.1824	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	_0,, 00,200					
PNG Revenue Adjustment	714,382		2,210,922	0.10241	371,536	0.102-1	0.102-1	0.102-71	9,442	(32,113)	203,674	207,271	4,324,255					
1 10 10 10 10 Adjustitions	114,302	. 039,140	2,210,022	-	37 1,330	-	-	-	0,772	(52,113)	200,074	201,211	7,027,200					
NMU Weather Normalization Adjustment	885,28	9 859,304	1,600,709	91,435	269,842	0	0	0	-26,891	-115,708	-2,781	-21,866	3,539,334					
NMU Rate (Less CCRC)	0.18241		0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241						
NMU Revenue Adjustment	161,486	156,746	291,985	16,679	49,222	-	-	-	(4,905)	(21,106)	(507)	(3,989)	645,610					
Total Adjusted Revenues	6.005.549	5,767,615	5,917,724	409,476	1,591,346	55,124	393,434	444,495	517,089	1,219,950	3,070,761	4,590,170	29,982,733					
Distribution Revs per Avg. Monthly Customer Adjusted	\$ 31.59		\$ 93.12	\$ 95.35	\$ 103.77			,				\$ 158.11 \$						
																	al Revenue Surcharge/	
Under/(Over) Collection	(18,013		(170,463)	(76,260)	(90,665)	(62,347)	(58,400)	(55,672)	(35,014)	8,159	20,079	32,106		\$	0.00019	\$ 0.07	\$ 0.14	\$ 0.21
10%Cap	(3,068,326		(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	3,068,326	3,068,326	3,068,326						
RDM Recoveries/(Refunds)	(18,013	(72,170)	(170,463)	(76,260)	(90,665)	(62,347)	(58,400)	(55,672)	(35,014)	8,159	20,079	32,106		\$	0.00019	\$ 0.07	\$ 0.14	\$ 0.21
Small C&I	January	February	March	April	Mav	June	July	August	September	October	November	December	Total					
	January 997.84	February 9 987.117	March 638.873	April -104.930	May 141.435	June -7.655	July 34.196	August 62.634	September 82,527	October 265,304	November 482.291	December 970,966	Total 4.550.607					
GS-1 C&I 0 - 1,500 CCF		9 987,117	638,873	-104,930					82,527	265,304	482,291	970,966	4,550,607					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF	997,84 42,71	9 987,117 9 58,011	638,873 34,081	-104,930 -1,400	141,435 7,182	-7,655 891	34,196 1,905	62,634 2,557	82,527 3,799	265,304 12,381	482,291 31,891	970,966 63,831	4,550,607 257,848					
GS-1 C&I 0 - 1,500 CCF	997,84	9 987,117 9 58,011 7 81,882	638,873	-104,930	141,435	-7,655	34,196	62,634	82,527	265,304	482,291	970,966	4,550,607					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF	997,84 42,71 62,45	9 987,117 9 58,011 7 81,882 2 385,861	638,873 34,081 47,715	-104,930 -1,400 6,214	141,435 7,182 7,775	-7,655 891 -4,938	34,196 1,905 1,464	62,634 2,557 2,927	82,527 3,799 4,013	265,304 12,381 15,485	482,291 31,891 50,212	970,966 63,831 88,287	4,550,607 257,848 363,493 1,863,012					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-MMU C&I 0 - 1,500 CCF Total Sales	997,84 42,71 62,45 345,10 1,448,12	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871	638,873 34,081 47,715 220,307 940,976	-104,930 -1,400 6,214 61,970 -38,146	141,435 7,182 7,775 80,172 236,564	-7,655 891 -4,938 -24,594 -36,296	34,196 1,905 1,464 6,092 43,657	62,634 2,557 2,927 19,539 87,657	82,527 3,799 4,013 21,652 111,991	265,304 12,381 15,485 73,784 366,954	482,291 31,891 50,212 200,131 764,525	970,966 63,831 88,287 472,996 1,596,080	4,550,607 257,848 363,493					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF	997,84 42,71 62,45 345,10	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871 4 0.17014	638,873 34,081 47,715 220,307	-104,930 -1,400 6,214 61,970	141,435 7,182 7,775 80,172	-7,655 891 -4,938 -24,594	34,196 1,905 1,464 6,092	62,634 2,557 2,927 19,539	82,527 3,799 4,013 21,652	265,304 12,381 15,485 73,784	482,291 31,891 50,212 200,131	970,966 63,831 88,287 472,996	4,550,607 257,848 363,493 1,863,012					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC)	997,84 42,71 62,45 345,10 1,448,12 0.1701	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871 4 0.17014	638,873 34,081 47,715 220,307 940,976 0.17014	-104,930 -1,400 6,214 61,970 -38,146 0.17014	141,435 7,182 7,775 80,172 236,564 0.17014	-7,655 891 -4,938 -24,594 -36,296 0.17014	34,196 1,905 1,464 6,092 43,657 0.17014	62,634 2,557 2,927 19,539 87,657 0.17014	82,527 3,799 4,013 21,652 111,991 0.17014	265,304 12,381 15,485 73,784 366,954 0.17014	482,291 31,891 50,212 200,131 764,525 0.17014	970,966 63,831 88,287 472,996 1,596,080 0.17014	4,550,607 257,848 363,493 1,863,012 7,034,960					
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Small C&I Customers	997,84 42,71 62,45 345,10 1,448,12 0.1701 246,384	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871 4 0.17014 5 257,400 0 9,639	638,873 34,081 47,715 220,307 940,976 0.17014 160,098	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631	141,435 7,182 7,775 80,172 236,564 0.17014 40,249	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175)	34,196 1,905 1,464 6,092 43,657 0.17014 7,428	62,634 2,557 2,927 19,539 87,657 0.17014 14,914	82,527 3,799 4,013 21,652 111,991 0.17014 19,054	265,304 12,381 15,485 73,784 366,954 0.17014 62,434	482,291 31,891 50,212 200,131 764,525 0.17014 130,076	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609				Therms	
GS-1 C81 0 - 1,500 CCF GS-4 C81 0 - 1,500 CCF GS-5 C81 0 - 1,500 CCF GS-NMU C81 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C81 Small C81 Customers Average Monthly Customers	997,84 42,71 62,45 345,10 1,448,12 0.1701 246,384	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871 4 0.17014 257,400 0 9,639 9,655	638,873 34,081 47,715 220,307 940,976 0.17014 160,098	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186	62,634 2,557 2,927 19,539 87,657 0.17014 14,914	82,527 3,799 4,013 21,652 111,991 0.17014 19,054	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380	482,291 31,891 50,212 200,131 764,525 0.17014 130,076	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467			336	Therms 672	1,008
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I C&I Small C&I CUstomers	997,84 42,71 62,45 345,10 1,448,12 0.1701 246,384	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871 4 0.17014 257,400 0 9,639 9,655	638,873 34,081 47,715 220,307 940,976 0.17014 160,098	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186	62,634 2,557 2,927 19,539 87,657 0.17014 14,914	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380	482,291 31,891 50,212 200,131 764,525 0.17014 130,076	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467			336		1,008
GS-1 C&I 0 - 1,500 CCF GS-6 CAI 0 - 1,500 CCF GS-5 CAI 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers	997,84 42,71 62,45 345,10 1,448,12 0.1701 246,384	9 987,117 9 58,011 7 81,882 2 385,861 7 1,512,871 4 0.17014 257,400 0 9,639 9,655 4 \$ 52,18	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,666 9,659 \$ 68.74	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652 \$ 68.11	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 68.63	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186 68.61 \$	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 69,50	82,527 3,799 4,013 21,652 111,991 0.17014 19,054	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76.62	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35				672	
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	997,84 42,71 62,45 345,10 1,448,12 0.1701 246,38: 9,67 9,670 \$ 25,48	9 987,117 9 987,117 7 81,882 2 385,861 7 1,512,871 4 0,17014 257,400 0 9,639 9,655 \$ 52,18 \$ 59,85	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,666 9,659 \$ 68.74 \$	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652 \$ 68.11 \$	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70.44 \$	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 6 68.63 \$	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186 6 8.61 \$	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 6 69.50	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332 \$ 70.93	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76.62 \$ 121.94	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139.04	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557 10,963 10,467 \$ 114.35 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35			Annu	672 al Revenue Surcharge/	(Credit)
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,384 9,677 9,677 \$ 25,44 \$ 34,38	9 987,117 9 987,117 7 81,882 2 385,861 7 1,512,871 4 0,17014 257,400 0 9,639 9,655 \$ 52,18 \$ 59,85 71,521	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,659 \$ 68.74 \$	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652 \$ 68.11 \$	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70.44 \$	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 68.63 \$ 105.11 338,543	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,186 68.61 \$ 68.61 \$ 356,697	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 69,50 109,19	82,527 3,799 4,013 21,652 111,991 0,17014 19,054 10,818 10,332 \$ 70.93 \$ 113.27	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76.62 \$ 121.94	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,422 \$ 88.79 \$ 139.04 462,740	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557 10,963 10,467 \$ 114.35 \$ \$ 164.36 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35	\$	0.05177	Annu	672 al Revenue Surcharge/	(Credit)
GS-1 C8I 0 - 1,500 CCF GS-4 C8I 0 - 1,500 CCF GS-5 C8I 0 - 1,500 CCF GS-NMU C8I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C8I Small C8I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,384 9,677 \$ 25,48 \$ 34,38	9 987,117 9 987,117 7 81,882 2 385,861 7 1,512,871 4 0,17014 257,400 0 9,639 9,655 \$ 52,18 \$ 59,85 1 71,521 1 151,404	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,666 9,659 \$ 68.74 \$ \$ 83.36 \$	9,631 9,652 \$ 96.28 \$ 96.28	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70.44 \$ 102.62 \$ 299,246 151,404	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 68.63 \$ 105.11 \$ 338,543 151,404	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186 68.61 \$ 68.61 \$ 107.05 \$ 356,697 151,404	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 6 9,50 109,19 367,528 151,404	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332 \$ 70.93 \$ 113.27	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76.62 \$ 121.94 417,748 151,404	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139.04	970,966 63,831 88,287 472,996 1,596,090 0,17014 271,557 10,963 10,467 \$ 114,35 \$ \$ 164.36 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,384 9,677 9,677 \$ 25,44 \$ 34,38	9 987,117 9 987,117 7 81,882 2 385,861 7 1,512,871 4 0,17014 257,400 0 9,639 9,655 \$ 52,18 \$ 59,85 1 71,521 1 151,404	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,659 \$ 68.74 \$	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652 \$ 68.11 \$	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70.44 \$	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 68.63 \$ 105.11 338,543	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,186 68.61 \$ 68.61 \$ 356,697	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 69,50 109,19	82,527 3,799 4,013 21,652 111,991 0,17014 19,054 10,818 10,332 \$ 70.93 \$ 113.27	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76.62 \$ 121.94	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,422 \$ 88.79 \$ 139.04 462,740	970,966 63,831 88,287 472,996 1,596,080 0.17014 271,557 10,963 10,467 \$ 114.35 \$ \$ 164.36 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35	\$ \$	0.05177	Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 CAI 0 - 1,500 CCF GS-6 CAI 0 - 1,500 CCF GS-6 CAI 0 - 1,500 CCF GS-1MIU CAI 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small CAI Small CAI Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,38 9,67 \$ 25,44 \$ 34,38 82,930 151,40 82,930	9 987,117 9 987,117 7 81,882 2 385,861 4 0.17014 257,400 0 9,639 9,655 5 52.18 \$ 59.85 71,521 1 151,404 71,521 1 187,633	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,669 9,659 9,659 \$ 68.74 \$ 83.36 \$ 136,311 610,355	104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652 \$ 68.11 \$ 96.28 \$ 262,242 151,404	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$ 102,62 \$ 299,246 151,404 151,404	-7,655 891 4,938 -24,594 -36,296 0,17014 (6,175) 10,928 10,075 6,863 \$ 105,11 \$ 338,543 151,404 151,404	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404	62,634 2,557 2,927 19,539 87,657 0,17014 14,914 10,865 10,271 6 69,50 6 109,19 367,528 151,404	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,332 \$ 70,93 \$ 113.27 390,991 151,404 151,404	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139,04 462,740 151,404	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114,35 \$ 164,36 \$ 460,697 151,404 151,404	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC)	997,84 42,71 62,45 345,10 1,448,12 0,7070 246,38- 9,67 9,67 \$ 25,44 \$ 34,33 82,933 151,40- 82,933	9 987,117 9 958,011 17 81,882 2 385,861 7 1,512,871 4 0,17014 2 257,400 9,655 5 \$ 52,18 \$ 59,85 71,521 1 187,633 0 17,521	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,666 9,669 9,669 \$ 68.74 \$ \$ 83.36 \$ 136,311 151,404 136,311 610,355 0.17014	-104,930 -1,400 -6,214 -61,970 -38,146 -0.17014 -(6,490) -9,631 -9,652 -8 -8.11 -9,652 -1,404 -1,51,404	141,435 7,182 7,775 80,172 236,567 0,17014 40,249 10,913 9,904 \$ 70.44 \$ 102,62 \$ 299,246 151,404 151,404	-7,655 891 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 68.63 \$ 105.11 \$ 338,543 151,404	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186 68.61 \$ 107.05 \$ 356,697 151,404	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 69,50 109,19 367,528 151,404	82,527 3,799 4,013 21,652 111,991 0,17014 19,054 10,818 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 0,17014	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139.04 462,740 151,404 151,404 54,735 0.17014	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114,35 \$ \$ 164.36 \$ 460,697 151,404 151,404	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35 164.36			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C8I 0 - 1,500 CCF GS-4 C8I 0 - 1,500 CCF GS-5 C8I 0 - 1,500 CCF GS-NMU C8I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C8I Small C8I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,38 9,67 \$ 25,44 \$ 34,38 82,930 151,40 82,930	9 987,117 9 987,117 7 81,882 2 385,861 7 1,512,871 4 0,17014 2 257,400 9,655 5 \$ 52,18 \$ 59,85 71,521 1 187,633 0 17,521	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,669 9,659 9,659 \$ 68.74 \$ 83.36 \$ 136,311 610,355	104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) 9,631 9,652 \$ 68.11 \$ 96.28 \$ 262,242 151,404	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$ 102,62 \$ 299,246 151,404 151,404	-7,655 891 4,938 -24,594 -36,296 0,17014 (6,175) 10,928 10,075 6,863 \$ 105,11 \$ 338,543 151,404 151,404	34,196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404	62,634 2,557 2,927 19,539 87,657 0,17014 14,914 10,865 10,271 6 69,50 6 109,19 367,528 151,404	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,332 \$ 70,93 \$ 113.27 390,991 151,404 151,404	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139,04 462,740 151,404	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114,35 \$ 164,36 \$ 460,697 151,404 151,404	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C84 0 - 1,500 CCF GS-4 C810 - 1,500 CCF GS-5 C810 - 1,500 CCF GS-NMU C810 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C81 Small C81 Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10% Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	997.84 42.771 62.45 445.10 1.448.12 0.1701 246,38- 9.67 \$ 25.44 \$ 34.33 82,933 151.40 82,933 199.21 199.21	9 987,117 9 58,011 7 81,882 2 385,861 4 0.17014 257,400 0 9,639 9,655 5 52.18 1 59,85 71,521 1 187,633 0.17014 31,924	638,873 34,081 47,715 220,307 540,976 0.17014 160,098 9,666 9,659 \$ 68,74 \$ \$ 83,36 \$ \$ 136,311 151,404 136,311 161,404 103,846	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) -9,652 \$ 68.11 \$ 96.28 \$ 262,242 151,404 151,404	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$ \$ 102,62 \$ 299,246 151,404 151,404 151,404	7,655 8911 -4,938 -24,594 -36,296 0.17014 (6,175) 10,925 68,63 \$ 105.11 \$ 338,543 151,404 151,404	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404 151,404	62,634 2,557 2,927 19,539 87,657 0,17014 14,914 10,865 10,271 6 69,50 109,19 367,528 151,404 00,17014	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,318 10,323 \$ 70,93 \$ 113,27 390,991 151,404 151,404 631	265,304 12,381 15,485 73,784 366,954 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 417,748 151,404 -12,112 0,17014 (2,061)	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,426 10,422 \$ 88.79 \$ 139,04 462,740 151,404 151,404 54,735 0.17014 9,313	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114,35 \$ \$ 164,36 \$ 460,697 151,404 71,855 0,17014 12,225	4,550,607 257,848 363,493 1,863,012 7,034,960 11,96,928 125,609 10,467 5 114,35 6 164,36			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 MIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Sm	997.84 42.71 62.45 345.10 1.448.12 0.1701 246.38 9.67 \$ 25.44 \$ 34.33 151,40 62.33 199.21 0.1701 0.1701 0.1701 33.89	9 987,117 9 987,117 7 81,882 2 385,861 1 0,17014 257,400 0 9,635 1 \$ 52,18 1 \$ 59,85 1 \$ 151,404 71,521 1 187,633 1 187,633 1 187,633 1 31,924 3 63,486	638,873 34,081 47,715 220,307 940,976 0,17014 160,098 9,659 9,659 9,659 136,311 151,404 136,311 610,355 0,17014 103,846	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) -9,651 9,652 \$ 68,11 \$ 96,28 \$ 262,242 151,404 151,404 0 0.17014	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$\$ 102,62 \$\$ 299,246 151,404 151,404 161,404 64,241 0.17014 10,938	7,655 891 4,938 24,594 36,296 0,17014 (6,175) 10,928 10,075 68.63 \$ 105.11 338,543 151,404 151,404 0 0,17014	34,196 1,905 1,464 6,092 43,857 0,17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404 151,404 0 0,17014	62,634 2,557 2,927 19,539 87,657 0.17014 14,914 10,865 10,271 6,9-50 10,919 367,528 151,404 151,404	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 631 -1,466	265,304 12,381 15,485 73,784 366,994 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 -12,112 0.17014 (2,061)	482,291 31,991 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139.04 462,740 151,404 151,404 9,313	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114.35 \$ 164.36 \$ 460,697 151,404 151,404 71,855 0,17014 12,225	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114.35 164.36			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C84 0 - 1,500 CCF GS-4 C810 - 1,500 CCF GS-5 C810 - 1,500 CCF GS-NMU C810 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C81 Small C81 Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment	997,84 42,77,7 62,45 345,10 1,448,12 0,1701 246,38: \$ 34,36 \$ 25,46 \$ 34,36 82,933 151,40 33,89 199,21 0,1701 33,89 56,53	9 987,117 9 58,011 7 81,882 385,861 7 1,512,871 4 0,17014 257,400 0 9,639 9,655 \$ 52,18 \$ 59,85 1 71,521 1 187,633 1 0,17014 31,924 3 63,486 0,17014	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 \$ 68,74 \$ \$ 83,36 \$ \$ 136,311 151,404 138,311 610,355 0.17014 103,845 103,955 0.17014	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) -9,652 \$ 68.11 \$ 96.28 \$ 262,242 151,404 151,404 -101,404	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70.44 \$ 102,62 \$ 299,246 151,404 151,404 10,103 10,1014 10,103 10,1014	7,655 8911 -4,938 -24,594 -36,296 0.17014 (6,175) 10,925 68,63 \$ 105.11 \$ 338,543 151,404 151,404	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404 151,404	62,634 2,557 2,927 19,539 87,657 0,17014 14,914 10,865 10,271 6 69,50 109,19 367,528 151,404 0 0,17014	82.527 3,799 4,013 21.652 111,991 0.17014 19,054 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 631 -1,406 0.17014 631	265,304 12,381 15,485 73,784 366,995 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 -12,112 0.17014 (2,061) -5,371 0.17014	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 \$ 88.79 \$ 139.04 462,740 151,404 151,404 54,735 0.17014 9,313	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 \$ 114,35 \$ \$ 164,36 \$ 460,697 151,404 71,855 0,17014 12,225 -2,044 0,17014	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114,35 6 164,36			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Cver) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNR Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment	997.84 42.71 62.45 345.10 1.448.12 0.1701 246.38 9.67 \$ 25.44 \$ 34.33 151,40 62.33 199.21 0.1701 0.1701 0.1701 33.89	9 987,117 9 58,011 7 81,882 385,861 7 1,512,871 4 0,17014 257,400 0 9,639 9,655 \$ 52,18 \$ 59,85 1 71,521 1 187,633 1 0,17014 31,924 3 63,486 0,17014	638,873 34,081 47,715 220,307 940,976 0,17014 160,098 9,659 9,659 9,659 136,311 151,404 136,311 610,355 0,17014 103,846	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6,490) -9,651 9,652 \$ 68,11 \$ 96,28 \$ 262,242 151,404 151,404 0 0.17014	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$\$ 102,62 \$\$ 299,246 151,404 151,404 161,404 64,241 0.17014 10,938	7,655 891 4,938 24,594 36,296 0,17014 (6,175) 10,928 10,075 68.63 \$ 105.11 338,543 151,404 151,404 0 0,17014	34,196 1,905 1,464 6,092 43,857 0,17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404 151,404 0 0,17014	62,634 2,527 2,927 19,539 87,657 0.17014 10,965 10,271 69,50 10,17014 151,404 00,17014	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 631 -1,466	265,304 12,381 15,485 73,784 36,954 0.17014 62,434 10,815 \$ 10,830 76,62 \$ 121,94 417,748 151,404 -12,112 0.17014 (2,061) -5,371 0.17014 (914)	482,291 31,991 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139.04 462,740 151,404 151,404 9,313	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114.35 \$ 164.36 \$ 460,697 151,404 151,404 71,855 0,17014 12,225	4,550,607 257,848 363,493 1,863,012 7,034,960 1,196,928 125,609 10,467 5 114,35 6 164,36 1,179,673 200,710 235,010 39,985			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-6 C&I 0 - 1,500 CCF GS-NMIU C&I 0 - 1,500 CCF GS-NMIU C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I	997.84 42,71 62.45 345.10 345.10 1.448.12 0.1701 246,36 9.67 \$ 25.46 \$ 34.33 82,933 151,40 82,933 151,40 199.21 0.1701 33,89 56.35 0.1701 0.1701 9,588	9 987,117 9 58,011 7 81,882 2 385,861 1 1512,871 4 0.17014 257,400 9,655 5 52.18 5 59.85 71,521 1 187,633 0 17014 31,924 3 6,3706 0 1,7014 1 0,301 1	638,873 34,081 47,715 220,307 94,0976 0,17014 160,098 9,656 9,659 \$ 68,74 ! \$ 83,36 ! 136,311 151,404 136,311 610,355 0,17014 103,846 103,955 0,17014 17,687	-104,930 -1,400 -6,214 -61,970 -38,146 -0.17014 -6,490) -9,631 -9,652 -8,68.11 -5,568 -68.11 -5,100 -0 -0.17014 -1 -3,335 -0.17014 -619 -6,872)	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$ \$ 102,62 \$ 299,246 151,404 151,404 151,404 151,404 151,404 164,291 0.17014 10,938 16,631 0.17014 2,830	7,655 4,938 -24,694 -36,296 0.17014 (6.175) 10,928 10,075 6,863 \$ 105.11 \$ 338,543 151,404 151,404 - 0.17014 - 0.17014 - (6,175)	34.196 1,905 1,464 6,092 43,657 0.17014 7,428 10,856 68.61 \$ 68.61 \$ 107.05 356,697 151,404 151,404 0.17014 - 0.17014 - 7,428	62,634 2,537 2,927 19,539 87,657 0,17014 10,865 10,271 6 69,50 6 109,19 367,528 151,404 151,404 0 0,17014 0 0,17014	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 151,404 (249)	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 151,404 (2,061) -12,112 0.17014 (2,061) -5,371 0.17014 (914)	482,291 31,991 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139,04 462,740 151,404 1	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114,35 \$ \$ 164,36 \$ 460,697 151,404 71,855 0,17014 12,225 -2,044 0,17014 (348) 283,435	4,550,607 257,848 363,493 1,863,012 7,034,960 11,196,928 125,609 10,467 5 114,35 6 164,36 1,179,673 200,710 235,010 39,985 1,437,622			Annu \$ 17.40	al Revenue Surcharge/ \$ 34.79	(Credit) \$ 52.19
GS-1 C&I 0 - 1,500 CCF GS-4 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMI C&I 0 - 1,500 CCF GS-NMI C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Cver) Collection 10%-Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Rormalization Adjustment NMU Weather Rormalization Adjustment NMU Weather Rormalization Adjustment NMU Revenue Adjustment	997,84 42,77 62,45 345,10 1,448,12 0,1701 246,38 \$ 9,67 \$ 25,44 \$ 34,38 82,93 151,404 151,404 33,899 35,63,55 0,1701 9,584	9 987,117 9 58,011 7 81,882 2 385,861 1 1512,871 4 0.17014 257,400 9,655 5 52.18 5 59.85 71,521 1 187,633 0 17014 31,924 3 6,3786 0 1,7014 1 0,301 1 0,301	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 9,656 9,657 136,311 151,404 136,311 610,355 0.17014 103,846 103,555 0.17014 17,687 281,630	-104,930 -1,400 -1,400 -6,214 -6,1970 -38,146 -0,17014 -6,1970 -9,632 -9,632 -9,632 -9,632 -9,632 -1,1014 -1,1	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,13 9,904 \$ 70,44 \$ 102,62 \$ 299,246 151,404 151,404 151,405 151,405 151,406 151,	7,655 7,655 7,657 4,938 -24,694 -36,296 0.17014 (6,175) 10,926 10,075 68.63 \$ 105.11 \$ 338,543 151,404 151,404 0 0.17014 - 0 0.17014 - (6,175)	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 68,61 \$ 107.05 \$ 356,697 151,404 151,404 0,17014	62,634 2,537 2,927 19,539 87,657 0,17014 14,914 10,865 10,271 6 69,50 6 109,19 367,528 151,404 151,404 0 0,17014	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,382 \$ 70,93 \$ 113,27 390,991 151,404 151,404 631 -1,466 0.17014 (249)	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 (2,061) -52,371 0.17014 (2,061) 59,459	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,846 10,422 \$ 88.79 \$ 139,04 462,740 151,404 151,404 54,735 0.17014 9,313 -171 0.17014 (29)	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114,35 \$ \$ 164,36 \$ 460,697 151,404 71,855 0,17014 12,225 -2,044 0,17014 (348)	4,550,607 257,848 363,493 1,863,012 7,034,960 11,196,928 125,609 10,467 5 114,35 6 164,36 1,179,673 200,710 235,010 39,985 1,437,622			Annu	al Revenue Surcharge/ \$ 34.79 \$ 11.43	(Credit) \$ 52.19 \$ 17.15
GS-1 C81 0 - 1,500 CCF GS-4 C81 0 - 1,500 CCF GS-5 C81 0 - 1,500 CCF GS-NMIU C81 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C81 Small C81 Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,38- \$ 34,30 82,933 151,40 82,933 151,40 199,21 199,21 199,21 289,866 \$ 289,866	9 987,117 9 58,011 7 81,882 2 385,861 1 1512,871 4 0.17014 2 57,400 0 9,639 9,655 5 \$ 52.18 1 \$ 59.85 1 71,521 1 187,633 0.17014 31,924 6 63,486 6 13,486 6 1,7014 10,801 1 300,125 5 61.11	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 \$ 68,74 \$ 83,36 \$ 136,311 151,404 136,314 103,846 103,55 0.17014 17,687 281,630 \$ 90.24 \$ \$	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6.490) 9,631 9,652 \$ 68.11 \$ \$ 96.28 \$ 262,242 151,404 151,404 -1	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$ 102,62 \$ 299,246 151,404 151,404 10,938 16,631 0.17014 2,830 54,017 \$ 92,87	7,655 8911 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 6,863 \$ 105.11 \$ 338,543 151,404 151,404 0 0.17014 (6,175) 90.68 \$ 90.68	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404 151,404	62,634 2,557 2,927 19,539 87,657 0.17014 10,865 10,271 6 69,50 6 109,19 367,528 151,404 151,404 0.17014	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 151,404 631 -1,466 0.17014 631 -1,466 0.17014 (249) 19,435 \$ 92,47	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 (2,061) -5,371 0.17014 (2014) \$ 59,459 \$ 97,77	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,422 \$ 88.79 \$ 139,04 462,740 151,404	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,467 \$ 114,35 \$ \$ 164,36 \$ 460,697 151,404 71,855 0,17014 12,225 -2,044 0,17014 (348) \$ 283,435 \$ 137,34 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 11,196,928 125,609 10,467 5 114,35 6 164,36 1,179,673 200,710 235,010 39,985 1,437,622	\$	0.01701	Annu \$ 17.40 \$ 5.72	al Revenue Surcharge/ \$ 34.79 \$ 11.43	(Credit) \$ 52.19 \$ 17.15
GS-1 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-5 C&I 0 - 1,500 CCF GS-NMI C&I 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C&I Small C&I Customers Average Monthly Customers Distribution Revenues per Avg Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Cver) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted Under/(Cver) Collection	997,84 42,77 62,45 345,10 1,448,12 0,1701 246,38 \$ 25,44 \$ 34.33 82,393 199,21 0,1701 3,3,999 56,35 0,1701 9,588 \$ 289,866 \$ 289,866 \$ 289,866	9 987,117 9 987,117 7 81,882 2 385,861 7 1,512,871 4 0,17014 2 257,400 9,655 6 \$ 52,18 1 \$ 59,85 1 181,404 71,521 1 187,633 0 0,17014 3 (3,486 0,17014 1 (10,801 1 (10,801 1 (10,801)	638,873 34,081 47,715 220,307 40,376 0.17014 160,098 8 68,74 1 160,098 8 68,74 1 161,098 161,0	-104,930 -14,000 -1,400 -6,214 -6,1970 -38,146 -0,17014 -(6,490) -9,631 -9,652 -8,652 -8,651 -1,51,404 -1,	141,435 7,182 7,175 80,172 236,564 0,17014 40,249 10,913 9,904 70,44 \$ 10,262 299,246 151,404 151,404 64,291 0,17014 10,938 16,631 0,17014 2,830 2,830	7,655 8911 4,938 24,594 96,296 0.17014 (6,175) 68,63 \$ 105.11 338,543 151,404 0 0.17014 0 0.17014 0 0.17014 151,404	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,106 68,61 \$ 107.05 \$ 356,697 151,404 0 0,17014	62,634 2,557 2,927 19,539 87,657 0.17014 10,865 10,271 10,865 10,271 10,695 10,271 10,695 10,271 10,7014 10,7014 00,17014 00,17014 14,914 91,12 167,292	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 631 -1,466 0.17014 (249) \$ 92,47	265,304 12,381 15,485 73,794 0,17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 -12,112 0,17014 (2,061) (2,061) (2,061) (2,071) (2,	482,291 31,891 50,212 200,131 764,525 0.17014 130,76 10,846 10,422 \$ 88.79 \$ 139.04 462,740 151,404 54,735 0.17014 9,313 -171 0.17014 (29) 139,360 \$ 110,74	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,963 10,467 \$ 114.35 \$ 460,697 151,404 151,404 151,404 271,855 0,17014 (348) 283,435 \$ 137,34 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 11,196,928 125,609 10,467 5 114,35 6 164,36 1,179,673 200,710 235,010 39,985 1,437,622			Annu \$ 17.40 \$ 5.72	al Revenue Surcharge/ \$ 34.79 \$ 11.43	(Credit) \$ 52.19 \$ 17.15
GS-1 C81 0 - 1,500 CCF GS-4 C81 0 - 1,500 CCF GS-5 C81 0 - 1,500 CCF GS-NMIU C81 0 - 1,500 CCF Total Sales Rate (Less CCRC) Total Small C81 Small C81 Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds) PNG Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	997,84 42,71 62,45 345,10 1,448,12 0,1701 246,38- \$ 34,30 82,933 151,40 82,933 151,40 199,21 199,21 199,21 289,866 \$ 289,866	9 987,117 9 58,011 7 81,882 385,861 7 1,512,871 4 0,17014 4 257,400 0 9,639 9,655 5 52,18 5 59,85 1 71,521 1 187,633 1 0,17014 31,924 1 10,801 1 300,125 6 1,11 1 (11,754)	638,873 34,081 47,715 220,307 940,976 0.17014 160,098 \$ 68,74 \$ 83,36 \$ 136,311 151,404 136,314 103,846 103,55 0.17014 17,687 281,630 \$ 90.24 \$ \$	-104,930 -1,400 6,214 61,970 -38,146 0.17014 (6.490) 9,631 9,652 \$ 68.11 \$ \$ 96.28 \$ 262,242 151,404 151,404 -1	141,435 7,182 7,775 80,172 236,564 0.17014 40,249 10,913 9,904 \$ 70,44 \$ 102,62 \$ 299,246 151,404 151,404 10,938 16,631 0.17014 2,830 54,017 \$ 92,87	7,655 8911 -4,938 -24,594 -36,296 0.17014 (6,175) 10,928 10,075 6,863 \$ 105.11 \$ 338,543 151,404 151,404 -0 0.17014 -1 (6,175) 9,686 \$ 96,68	34,196 1,905 1,464 6,092 43,657 0,17014 7,428 10,856 10,186 68,61 \$ 107.05 \$ 356,697 151,404 151,404	62,634 2,557 2,927 19,539 87,657 0.17014 10,865 10,271 6 69,50 6 109,19 367,528 151,404 151,404 0.17014	82,527 3,799 4,013 21,652 111,991 0.17014 19,054 10,818 10,332 \$ 70,93 \$ 113,27 390,991 151,404 151,404 151,404 631 -1,466 0.17014 631 -1,466 0.17014 (249) 19,435 \$ 92,47	265,304 12,381 15,485 73,784 366,954 0.17014 62,434 10,815 10,380 \$ 76,62 \$ 121,94 417,748 151,404 151,404 (2,061) -5,371 0.17014 (2014) \$ 59,459 \$ 97,77	482,291 31,891 50,212 200,131 764,525 0.17014 130,076 10,422 \$ 88.79 \$ 139,04 462,740 151,404	970,966 63,831 88,287 472,996 1,596,080 0,17014 271,557 10,467 \$ 114,35 \$ \$ 164,36 \$ 460,697 151,404 71,855 0,17014 12,225 -2,044 0,17014 (348) \$ 283,435 \$ 137,34 \$	4,550,607 257,848 363,493 1,863,012 7,034,960 11,196,928 125,609 10,467 5 114,35 6 164,36 1,179,673 200,710 235,010 39,985 1,437,622	\$	0.01701	Annu Annu Annu Annu Annu	al Revenue Surcharge/ \$ 34.79 \$ 11.43 al Revenue Surcharge/ \$ 18.80	(Credit) \$ 52.19 \$ 17.15

Large C&I GS-1 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF GS-NNIU C&I > 1,500 CCF Total Sales Rate (Less CCRC) Total Large C&I	anuary February March April May 9,778,897 9,684,868 6,913,706 523,204 2,132,135 381,105 425,937 311,710 81,731 90,393 709,660 660,542 492,529 113,579 179,957 3,483,182 3,469,039 2,365,912 891,560 1,110,368 4,135,2644 14,222,036 10,103,857 1,610,074 3,512,821 0,15355 0,15355 0,15355 0,15355 0,15355 0,15355 2,03 R4B 2,133,540 1,551,447 24,727 533,304	June July August September October November December Total 541,511 1,228,213 1,167,502 1,683,926 2,843,386 5,103,777 7,876,623 49,967,548 40,188 61,649 64,631 67,652 130,129 242,910 384,380 2,282,215 26,547 70,055 88,094 102,317 214,385 428,454 663,345 3,749,464 32,463 282,195 526,293 400,230 1,075,972 2,111,037 3,004,714 18,802,933 64,0709 1,621,122 1,346,620 2,254,125 4,268,372 7,796,178 11,959,02 74,202,360 0,15355 0,15355 0,15355 0,15355 0,15355 0,15355 0,15355 0,15355 0,15355 0,15357		
Large C&I Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	11,678 11,608 11,648 11,633 10,265 11,678 11,643 11,645 11,642 11,366 188.72 \$ 376.82 \$ 510.01 \$ 531.37 \$ 591.70 \$	10,308 10,270 10,285 10,237 10,265 10,259 10,259 10,333 128,758 11,190 11,059 10,959 10,879 10,818 10,767 10,730 10,730 609.82 \$ 639.87 \$ 671.53 \$ 708.30 \$ 772.84 \$ 887.67 \$ 1,061.88 \$ 1,061.88		Therms 3,458 6,916 10,373
Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	1,367,150 (1,367,150) (1,367,150) 1,367,150 1,367,150 1,	645.76 \$ 665.48 \$ 687.99 \$ 731.36 \$ 811.06 \$ 951.08 \$ 1,131.36 \$ 1,131.36 \$ 436,212 \$ 310,543 \$ 199,249 \$ 278,745 \$ 461,658 \$ 765,670 \$ 839,708 \$ 367,150 \$ 1,367,	\$ 0.00943 \$ \$ 0.00943 \$	Annual Revenue Surcharge/(Credit) 32.61 \$ 65.22 \$ 97.83 32.61 \$ 65.22 \$ 97.83
PNG Weather Normalization Adjustment PNG Rate (Less CCRC) PNG Revenue Adjustment	1,788,475 1,642,361 5,728,862 0 959,260	1-30,212 310,043 193,249 276,749 401,050 705,070 535,00 10,053,00	\$ U.UU343 \$	32.01 \$ 00.22 \$ 91.03
NMU Weather Normalization Adjustment NMU Rate (Less CCRC) NMU Revenue Adjustment	81,841 82,346 157,368 6,335 29,251	0 0 0 -11,206 -64,834 -1,619 -11,963 2,236,270 0.15355 0.15555 0.15555 0.15555 0.15555 0.15555 0.15555 0.15555 0.15555 0.1555 0.1555 0.1555 0.1555 0.1		
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted Under/(Over) Collection 10%Cap	1,367,150) (1,367,150) (1,367,150) (1,367,150) (1,367,150) (1,	99.381 252,146 283,533 350,748 631,032 1,267,276 1,911,912 13,431,392 780,59 \$ 812.67 \$ 845.90 \$ 884.38 \$ 947.73 \$ 1,069.90 \$ 1,251.78 \$ 1,251.	\$ (0.01634) \$	Annual Revenue Surcharge/(Credit) (56.51) \$ (113.02) \$ (169.53)
RDM Recoveries/(Refunds) Small Volume Interruptible & Joint SVI-1	lanuary February March April May . 1,936,773 1,900,310 1,520,100 -194,254 648,778	July August September October November December Total 141,989 229,894 193,759 370,509 1,284,574 1,160,874 1,711,428 10,904,734	\$ (0.01536) \$	(53.09) \$ (106.19) \$ (159.28)
SJ:1 SVI:4 SJ:4 SVI:5 SJ:5	22,820 30,201 20,898 3,853 10,421 112,687 115,241 91,357 15,507 30,821 16,480 13,010 16,249 1,289 -6,042 19,305 25,284 17,353 1,693 6,360 11,801 22,263 25,132 13,542 11,037	16,920 -2,480 256 3,114 12,667 10,709 25,081 16,982 10,073 19,774 16,853 20,615 34,691 76,795 115,268 65,862 7,336 -4,871 -101 297 3,542 11,713 13,063 71,965 321 2,565 88 2,475 2,645 14,172 2,1433 113,694 4,868 6,305 5,619 4,753 12,651 2,1748 23,011 162,660		
SVI-NMU SJ-NMU Total Small Volume Rate (Less CCRC) Total Small Volume Revenues	1,059,711 990,528 886,246 217,875 333,649 3,179,377 3,096,837 2,577,335 59,506 1,035,024 0,09134 0,09134 0,09134 0,09134 0,09134 290,404 282,865 235,414 5,435 94,539	-10,647 94,198 72,423 123,716 250,203 795,700 1,008,523 5,822,125 170,860 345,385 288,897 525,479 1,600,903 2,091,711 2,917,807 17,889,120 0,09134 <td< th=""><th></th><th></th></td<>		
Small Volume Int & Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	415 411 405 394 378 415 413 410 406 401 700.44 \$ 1,388.85 \$ 1,970.96 \$ 2,003.74 \$ 2,268.05 \$:	338 398 398 395 393 393 387 4,706 390 391 392 393 393 393 392 392 2,368.59 \$ 2,442.51 \$ 2,504.39 \$ 2,624.65 \$ 2,996.52 \$ 3,482.87 \$ 4,166.78 \$ 4,166.78		Therms 22,809 45,618 68,428
Forecasted Rev per Avg Monthly Customer Under/(Over) Collection 10%Cap	27,473 563 (10,440) 176,960 169,384	2,711.91 \$ 2,814.29 \$ 2,913.78 \$ 3,036.36 \$ 3,273.50 \$ 3,670.57 \$ 4,189.58 \$ 4,189.58 \$ 181,847 196,886 217,185 218,477 147,298 99,722 12,109 222,502 222,502 222,502 222,502 222,502 222,502	\$ 0.00050 \$	Annual Revenue Surcharge/(Credit) 11.34 \$ 22.68 \$ 34.01
RDM Recoveries/(Refunds) Large Volume Interruptible & Joint LVI-1 TP	lanuary February March April May	181,847 196,886 217,185 218,477 147,298 99,722 12,109 June July August September October November December Total 243,776 206,857 614,441 48,710 1,096,499 328,242 591,396 5,249,917	\$ 0.00050 \$	11.34 \$ 22.68 \$ 34.01
LVI-1 Mainline LVI-4 LJ-5 TP LVI-MU TP	172,140 190,133 131,212 21,401 18,868 0 0 0 0 0 0 0 516,086 931,817 -146,193 273,296 360,299	7,580 8,655 18,307 8,464 37,004 117,250 152,968 883,982 0 0 0 0 0 0 0 0 0 0 0 - 250,169 144,095 277,126 312,677 584,097 421,664 461,385 4,386,518		
Total Large Volume Rate (Less CCRC) Total Large Volume Revenues Large Volume It & Joint Customers	1,281,887 1,671,063 474,535 520,035 641,535 0,02055 0,02055 0,02055 0,02055 0,02055 26,343 34,340 9,752 10,687 13,184 66 67 65 68 65	501,525 359,607 909,874 369,851 1,717,600 867,156 1,205,749 10,520,417 00,2055 0,02055 <		Therms
Large volume in a Joint Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	66 67 66 67 66 397.93 \$ 909.34 \$ 1,065.22 \$ 1,218.19 \$ 1,421.11 \$	00 07 07 09 07 00 791 65 65 65 66 66 66 66 66 66 66 1,611.47 \$ 1,721.21 \$ 2,001.14 \$ 2,112.16 \$ 2,836.24 \$ 2,902.25 \$ 3,277.88 \$ 3,277.88 \$ 1,503.65 \$ 1,693.18 \$ 1,887.86 \$ 2,188.00 \$ 2,581.94 \$ 3,034.93 \$ 3,624.82 \$ 3,624.82		79,754 159,508 239,262
Under/(Over) Collection 10%Cap RDM Recoveries/(Refunds)	(2,467) (14,881) (6,674) (3,713) (6,974) (26,340) (26,340) (26,340) (26,340) (26,340) (2,467) (14,881) (6,674) (3,713) (6,974)	(7,637) (2,002) (8,142) 5,469 (3,920) 9,626 25,211 (26,340) (26,340) (26,340) 26,340 26,340 26,340 26,340 (7,637) (2,002) (8,142) 5,469 (3,920) 9,626 25,211	\$ 0.00197 \$ \$ 0.00197 \$	Annual Revenue Surcharge/(Credit) 156.87 \$ 313.73 \$ 470.60 156.87 \$ 313.73 \$ 470.60

Small Volume Transport	January 84.915	February 65,746	March 81.822	April 74.376	May 69.932	June 52.146	July	August 56.606	September 60.553	October 66.740	November 61.038	December 51.937	Total				
SVI-1 Transport SJ-1 Transport	84,915 182,008	139,379	81,822 157,912	74,376 27.621	-11.515	52,146 -3.775	70,179 1.461	35,245	19.088	36,052	55,226	51,937 156.162	795,990 794,864				
SVI-4 Transport	125,397	112,147	119,428	52,869	187,120	68,754	67.467	64,480	62,936	94,274	,	182,260	1,230,721				
	125,397	112,147	119,428	52,869	187,120	08,754	07,467	04,480	02,930	94,274		182,260	1,230,721				
SJ-4 Transport SVI-5 Transport	47,111	43,509	32,222	10,230	21,422	9,080	8,562	6,844	9,752	23,809			294,205				
SJ-5 Transport	47,111	45,503	0	0,230	21,422	0,000	0,502	0,044	0,732	25,009		0	294,203				
SVI-NMU Transport	16.987	53.060	40,757	18.203	193.602	108.755	210.264	707.889	390.774	374.623	-	391,176	966,624				
SJ-NMU Transport	213,696	179,489	204,822	127.941	-76,474	24,220	-6.453	5.915	16,548	37,592			873,172				
Total Small Volume Transport	670,114	593,330	636,963	311,240	384,087	259,180	351,480	876,979	559,651	633,090	(1,246,743)		4,955,576				
Rate (Less CCRC)	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	4,330,370				
Total Small Volume Transport Revenues	61,208	54,195	58,180	28,429	35,083	23,674	32,104	80,103	51,119	57,826	(113,878)	84,600	452,642				
Small Volume Transport Customers	44 44	44 44	44 44	44 44	46 45	42 44	42 44	43 44	43 44	43 44	43 44	49 44	528 44		56,331	Therms 112.662	168.993
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 1,391.10											\$ 10,290.57 \$			56,331	112,662	168,993
Distribution Revenues per Avg. Monthly Customers	φ 1,391.10	\$ 2,022.79 \$	3,943.07 \$	4,304.23 \$	5,320.37) 5,905.45 ¢	0,077.14	0,324.34	9,711.23	\$ 11,002.37	\$ 0,401.00	\$ 10,290.57 \$	10,290.37				
Forecasted Rev per Avg Monthly Customer	\$ 1,954.67	\$ 4,067.65 \$	5,926.92 \$	7,347.03 \$	8,827.41	10,028.04 \$	11,335.46	12,400.60	\$ 13,194.89	\$ 13,968.13	\$ 14,983.54	\$ 16,421.38 \$	16,421.38		Annual Per	venue Surcharge/(Credit)	
Under/(Over) Collection	20,289	54,182	71,347	99,461	123,937	146,424	163,707	135,185	121,540	102,343	229,221	216,111		\$ 0.03410 \$	1,920.96 \$	3,841.91 \$	5,762.87
10%Cap	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885					
RDM Recoveries/(Refunds)	20,289	54,182	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885	57,885		\$ 0.00913 \$	514.53 \$	1,029.06 \$	1,543.59
Large Volume Transport LVI-1 TP Transport	January 4,511,897	February 4,967,466	March 4,439,848	April 3,673,265	May 4,079,170	June 4,712,841	July 5,930,574	August 6,914,081	4,053,950	October 4,129,586	November 7,306,366	December 2,723,523	Total 57,442,567				
LVI-1 Mainline Transport				,	, .		,,		,,	, .,	,,						
LJ-1 TP Transport	1,265,822	1,692,722	1,371,928	962,604	950,204	858,849	547,845	1,197,607	-140,894	926,499	1,423,397	981,036	12,037,619				
LJ-1 Mainline Transport													-				
LJ-4 Transport	82,559	117,708	135,125	66,657	86,994	81,886	66,331	80,640	97,415	75,937	117,091	146,868	1,155,211				
LVI-5 Transport	60,085	46,470	51,751	43,330	12,073	16,164	17,508	16,812	22,688	24,980			392,759				
LJ-5 TP Transport	195,256	181,405	152,047	41,414	72,910	-63,850	13,187	17,402	20,374	28,585	130,626	179,994	969,350				
LVI-NMU TP Transport													-				
LJ-NMU TP Transport													-				
LVI-NMU Mainline Transport													-				
Total Non-Flex Large Volume Transport	6,115,619	7,005,771	6,150,699	4,787,270	5,201,351	5,605,890	6,575,445	8,226,542	4,053,533	5,185,587	9,012,513	4,077,286	71,997,506				
Non-Flex Rate (Less CCRC)	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055					
Non-Flex Revenues	125,676	143,969	126,397	98,378	106,888	115,201	135,125	169,055	83,300	106,564	185,207	83,788	1,479,549				
Transport LVJ-ML Flex Customer A	522.018	778.376	631.259	697 349	664.500	184.562	123,245	454.804	632,702	599.274	487.302	648.804	6,424,195				
FLEX Rate (Less CCRC)	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063	-0.01063			0,424,133				
FLEX Revenues	(5,549)	(8,274)	(6,710)	(7,413)	(7,064)	(1,962)	(1,310)	(4,835)	(6,726)	(6,370)	(5,180)	(6,897)	(68,289)				
Transport LVI-TP Flex Customer B	1,095,935	822,233	1,092,118	1,155,634	988,150	1,214,647	948,069	950,291	1,074,020	889,191	1,134,188	1,034,320	12,398,796				
FLEX Rate (Less CCRC)	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013							
FLEX Revenues	(11,102)	(8,329)	(11,063)	(11,707)	(10,010)	(12,304)	(9,604)	(9,626)	(10,880)	(9,008)	(11,489)	(10,478)	(125,600)				
Transport LVI-TP Flex Customer C	1,193,354	942,076	1,049,102	961.326	889.628	-991.610	0		0			2.278.892	6.322.768				
FLEX Rate (Less CCRC)	1,193,354 -0.00813	-0.00813	-0.00813	-0.00813	-0.00813	-991,610	-0.00813	-0.00813	-0.00813	-0.00813			6,322,768				
FLEX Rate (Less CCRC) FLEX Revenues	(9,702)	(7,659)	(8,529)	(7,816)	(7,233)	8,062	-0.00813	-0.00813	-0.00813	-0.00813	-0.00813	(18,527)	(51,404)				
I LEX Novelides	(3,702)	(1,000)	(0,323)	(7,010)	(1,230)	0,002						(10,321)	(51,404)				
Transport LVI-TP Flex Customer D	0	0	0	0	0	1,583,480	1,745,517	57,731	1,845,440	926,540	1,174,029	-1,133,760	6,198,977				
FLEX Rate (Less CCRC)	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013					
FLEX Revenues	-			-	-	(206)	(227)	(8)	(240)	(120)	(153)	147	(806)				
Transport LVJ-TP Flex Customer E	687,989	636,301	758,306	584,794	513,776	489,305	482,196	466,535	623,989	672,176			7,437,553				
FLEX Rate (Less CCRC) FLEX Revenues	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013			(007)				
I LEA Meveriues	(89)	(83)	(99)	(76)	(67)	(64)	(63)	(61)	(81)	(87)	(100)	(98)	(967)				
Transport LVI-TP Flex Customer F	367,643	342.621	335.324	316.283	349,142	217.297	368.068	326.597	286.687	152.894	256.364	472,727	3,791,647				
FLEX Rate (Less CCRC)	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613			-,,				
FLEX Revenues	(2,254)	(2,100)	(2,056)	(1,939)	(2,140)	(1,332)	(2,256)	(2,002)	(1,757)	(937)	(1,572)		(23,243)				
LVI-1 TP Transport Flex Customer G	293,008	289,834	270,321	120,056	175,797	132,401	138,690	124,049	154,382	142,178	186,470	321,076	2,348,262				
FLEX Rate (Less CCRC) FLEX Revenues	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013			(205)				
FLEA Nevellues	(38)	(38)	(35)	(16)	(23)	(17)	(18)	(16)	(20)	(18)	(24)	(42)	(305)				
Total Large Volume Transport Revenues	96,942	117,485	97,905	69,413	80,352	107,378	121,647	152,508	63,596	90,022	166,689	44,996	1,208,935				
	-															_	
Large Volume Transport Customers	92	92	92	92	93	94	92	94	94	94	94	94	1,116			Therms	
Average Monthly Customers	92	92	92	92	92	92	92	93	93	93	93	93	93		628,357	1,256,713	1,885,070
Distribution Revenues per Avg. Monthly Customers	\$ 1,053.72	\$ 2,330.73 \$	3,394.92 \$	4,149.41 \$	5,014.80	6,162.78 \$	7,483.92	9,114.99	\$ 9,785.13	\$ 10,741.20	\$ 12,522.40	\$ 12,994.25 \$	12,994.25				
Forecasted Rev per Avg Monthly Customer	\$ 1,227.79	\$ 2,248.67 \$	3,267.65 \$	4,281.44 \$	5,452.82	6,837.05 \$	8,414.10	10,138.99	\$ 11,550.53	\$ 13,006.05	\$ 14,047.68	\$ 15,117.62 \$	15,117.62				
	. ,						-,	,			. ,	,	·, ·=			venue Surcharge/(Credit)	
Under/(Over) Collection	21,933	(10,422)	(16,036)	16,702	55,278	85,071	117,202	128,895	222,047	284,918	191,769	267,367		\$ 0.00159 \$	998.72 \$	1,997.44 \$	2,996.16
10%Cap	190,356	(190,356)	(190,356)	190,356	190,356	190,356	190,356	190,356	190,356	190,356	190,356	190,356					
RDM Recoveries/(Refunds)	21,933	(10,422)	(16,036)	16,702	55,278	85,071	117,202	128,895	190,356	190,356	190,356	190,356		\$ 0.00113 \$	711.05 \$	1,422.11 \$	2,133.16

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Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total				
SLV Interruptible Transport - CIP Exempt	21,528,199	15,884,132	18,923,797	13,744,139	13,266,629	12,950,578	13,823,586	16,500,150	14,129,520	15,875,592	17,547,373	21,570,698	195,744,393				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	90,418	66,713	79,480	57,725	55,720	54,392	58,059	69,301	59,344	66,677	73,699	90,597	822,126				
SLV Interruptible Transport - CIP Applicable													-				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues			-	-	-	-	-	-	-	-	-		-				
SLV Joint Transport	2,786,401	3,409,494	3,041,146	2,374,633	2,293,397	1,665,117	1,291,976	2,242,995	1,270,179	2,340,127	2,867,627	3,423,531	29,006,623				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	11,703	14,320	12,773	9,973	9,632	6,993	5,426	9,421	5,335	9,829	12,044	14,379	121,828				
SLV-NMU I TP Transport CIP Exempt	3,142,496	2,625,738	4,011,370	2,668,262	3,425,839	2,434,526	2,483,836	4,223,720	2,396,917	3,889,673	3,700,952	2,158,124	37,161,453				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues	26,711	22,319	34,097	22,680	29,120	20,693	21,113	35,902	20,374	33,062	31,458	18,344	315,872				
SLV-NMU I TP Transport CIP Applicable																	
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues	-		-		-	-	-	-	-		-	-	-				
Total Super Large Volume Revenues	128,833	103,352	126,349	90,379	94,472	82,079	84,598	114,623	85,053	109,568	117,201	123,320	1,259,827				
Super Large Volume Customers	25	25	25	25	25	25	25	25	25	17	33	25	300			Therms	
Average Monthly Customers	25	25	25	25	25	25	25	25	25	24	25	25	25		5,238,249	10,476,499	15,714,748
Distribution Revenues per Avg. Monthly Customers	\$ 5,153.30	\$ 9,287.38 \$	14,341.36	\$ 17,956.52	\$ 21,735.39	\$ 25,018.57	\$ 28,402.48	\$ 32,987.40	\$ 36,389.50	\$ 42,120.07	\$ 45,460.27	\$ 50,393.06	\$ 50,393.06				
Forecasted Rev per Avg Monthly Customer	\$ 4,105.75	\$ 7,834.08 \$	11,785.15	\$ 15,162.26	\$ 17,861.70	\$ 20,181.34	\$ 22,282.93	\$ 24,398.69	\$ 26,883.51	\$ 30,078.63	\$ 33,506.71	\$ 37,055.73	\$ 37,055.73				
															Annual Rev	enue Surcharge/(Credit)	
Under/(Over) Collection	(30,379)	(41,419)	(72,426)	(78,938)	(109,238)	(136,248)	(172,222)	(241,557)	(267,224)	(339,569)	(337,960)	(377,891)		\$ (0.00184) \$	(9,627.32) \$	(19,254.63) \$	(28,881.95)
10%Cap	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)					,
RDM Recoveries/(Refunds)	(30,379)	(41,419)	(72,426)	(78,938)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)		\$ (0.00051) \$	(2,674.80) \$	(5,349.60) \$	(8,024.41)
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Residential			F-1	March	A!!		b	July		0	October	N	December	Total	:	Surcharge Rate	Low	Aver		High
GS-1 Residential			February 28.527.676	March 19.359.401	April 13.943.297	May 7.596.420	June (1.828.538)	July 1.067.651	August 2.094.561	September 2.755.428	4.607.855	November 17.977.829	33.130.535	Total 152.088.960		Rate	Customer Usage	Custome	r Usage	Customer Usage
GS-1 Residential		08,272	705.250	575,542	282.581	360,956	(1,828,538)	1,067,001	2,094,561	2,755,428	4,607,855	17,977,829	33,130,535	2.389.072						
GS-5 Residential		28,418	911,573	602,156	473,963	412,766	(143,529)							3,111,123						
GS-NMU Residential		26.240	7.115.767	4.200.240	2.813.432	3.184.728	566,939							23.707.346						
Total Sales		119,775	37,260,266	24.737.339	17,513,273	11.554.870	-1.522.881	1.067.651	2.094.561	2.755.428	4.607.855	17.977.829	33.130.535	181,296,501						
Rate (Less CCRC)		0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	101,200,001						
Total Residential		94,148	6,796,645	4,512,338	3,194,596	2,107,724	(277,789)	194,750	382,069	502,618	840,519	3,279,336	6,043,341	33,070,295						
Total Residential	3,4	34,140	0,790,045	4,312,330	3,194,396	2,107,724	(211,109)	194,730	362,069	302,010	640,519	3,279,330	0,043,341	33,070,293						
Residential Customers	1	90,973	193,015	190,787	191,336	190,798	191,685	192,019	190,813	190,788	191,417	191,163	193,684	2,298,478				Ther	ms	
Average Monthly Customers	1	90,973	191,994	191,592	191,528	191,382	191,432	191,516	191,428	191,357	191,363	191,345	191,540	191,540			4	73	947	1,420
Distribution Revenues per Avg. Monthly Customers	\$	28.77 \$	64.02 \$	87.70	104.41	115.50	114.02 \$	114.99 \$	117.04	\$ 119.71 \$	124.10	\$ 141.25	\$ 172.65 \$	172.65						
Forecasted Rev per Avg Monthly Customer	\$	29.65 \$	54.25 \$	74.83	87.16	94.02	97.30 \$	99.85 \$	102.51	\$ 107.52 \$	118.63	\$ 136.14	\$ 161.60 \$	161.60				nual Revenue S		da
Under/(Over) Collection	1	68,845	(1,862,403)	(2,453,962)	(3,288,664)	(4,095,532)	(3,183,557)	(2,880,100)	(2,760,146)	(2,313,627)	(1,036,774)	(968,970)	(2,099,620)		\$	(0.01248)		.91) \$	(11.81) \$	(17.72)
10%Cap	3,0	68,326	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)							
RDM Recoveries/(Refunds)	1	68,845	(1,862,403)	(2,453,962)	(3,068,326)	(3,068,326)	(3,068,326)	(2,880,100)	(2,760,146)	(2,313,627)	(1,036,774)	(968,970)	(2,099,620)		\$	(0.01248)	\$ (5.	91) \$	(11.81) \$	(17.72)
PNG Weather Normalization Adjustment	- 1	081.914	-158.751	-3.040.935	-3.325.235	-985.973	0	0	0	308,276	-48.992	-1.013.001	-4.093.960	(11,276,657)						
PNG Rate (Less CCRC)		.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	(,2/0,03/)						
PNG Revenue Adjustment		97,352	(28,958)	(554,697)	(606,556)	(179,851)	0.10241	0.10241	0.10241	56,233	(8,937)	(184,782)	(746,779)	(2,056,975)						
1 NO Nevenue Aujustinent	,	01,302	(20,900)	(334,097)	(000,000)	(178,001)	-			30,233	(0,837)	(104,702)	(140,119)	(2,000,975)						
NMU Weather Normalization Adjustment		150.304	-164,310	-561,318	-600,286	-305,363	-23.053	0	0	44,226	-22.022	-158,679	-1,316,417	(2,956,919)						
NMU Rate (Less CCRC)		.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	0.18241	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
NMU Revenue Adjustment		27,417	(29,972)	(102,390)	(109,498)	(55,701)	(4,205)	0.102-11	0.102-71	8,067	(4,017)	(28,945)	(240,128)	(539,372)						
- Company of the Comp		,	(==,=:=)	(,)	(,)	(,1)	(-,===)			-,	(.,/)	(==,= .0)	(=,)	(,-: -)						
Total Adjusted Revenues	5,7	18,917	6,737,716	3,855,251	2,478,542	1,872,171	(281,994)	194,750	382,069	566,918	827,565	3,065,610	5,056,434	30,473,948						
Distribution Revs per Avg. Monthly Customer Adjusted	\$	29.95 \$	64.88 \$	85.14	98.11 \$	107.97	106.46 \$	107.43 \$	109.48	\$ 112.48 \$	116.80	\$ 132.84	\$ 159.10 \$	159.10						
																		nual Revenue S		
Under/(Over) Collection		(2,723)	(99,126)	(96,057)	(101,916)	(129,687)	(85,025)	(70,402)	(64,505)	(45,814)	16,865	30,429	23,004		\$	0.00014	\$ 0.	.06 \$	0.13 \$	0.19
10%Cap		68,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	(3,068,326)	3,068,326	3,068,326	3,068,326							
RDM Recoveries/(Refunds)		(2,723)	(99,126)	(96,057)	(101,916)	(129,687)	(85,025)	(70,402)	(64,505)	(45,814)	16,865	30,429	23,004		\$	0.00014	\$ 0.	.06 \$	0.13 \$	0.19
Small C&I	Jan	uary	February	March	April	May	June	July	August	September	October	November	December	Total						
GS-1 C&I 0 - 1,500 CCF	1,3	63,521	2,031,945	1,188,062	858,651	271,652	(284,800)	(602)	103,331	115,801	849,589	1,074,489	2,219,076	9,790,715						
GS-4 C&I 0 - 1,500 CCF		74,551	101,187	62,779	44,217	36,584	(12,887)							306,431						
GS-5 C&I 0 - 1,500 CCF	1	31,391	149,433	95,295	76,812	51,623	(19,668)							484,886						
GS-NMU C&I 0 - 1,500 CCF		38,569	620,659	336,698	254,047	249,390	(89,246)							1,810,117						
Total Sales	2,	008,032	2,903,224	1,682,834	1,233,727	609,249	-406,601	-602	103,331	115,801	849,589	1,074,489	2,219,076	12,392,149						
Rate (Less CCRC)		0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014							
Total Small C&I	3	41,647	493,955	286,317	209,906	103,658	(69,179)	(102)	17,581	19,702	144,549	182,814	377,554	2,108,400						
								<u> </u>				<u> </u>	-							
Small C&I Customers		10,928	11,108	10,948	10,917	10,900	11,047	10,998	10,851	10,790	10,835	10,828	10,988	131,138				Ther		
Average Monthly Customers		10,928	11,018	10,995	10,975	10,960	10,975	10,978	10,962	10,943	10,932	10,923	10,928	10,928			5	67	1,134	1,701
Distribution Revenues per Avg. Monthly Customers	\$	31.26 \$	75.84 \$	102.04	121.35	130.97	124.50 \$	124.45 \$	126.23	\$ 128.25 \$	141.60	\$ 158.46	\$ 192.93 \$	192.93						
Forecasted Rev per Avg Monthly Customer	s	34.39 \$	59.85 \$	83.36	96.28 5	102.62	105.11 S	107.05 \$	109.19	\$ 113.27 \$	121.94	\$ 139.04	\$ 164.36 \$	164.36						
i orecasted nev per Avg worthly Customer	٠	J4.J9 \$	J9.85 \$	63.30	90.28	102.02	y 105.11 \$	107.05	109.19	φ 113.27 \$	121.94	ψ 139.04 S	φ 104.30 \$	104.30			An	nual Revenue S	urcharge//Cro	dit)
Under/(Over) Collection		29,091	(149,149)	(174.076)	(233.449)	(263,739)	(179,961)	(161,395)	(157,769)	(138.326)	(181,202)	(178,851)	(263,207)		s	(0.02958)		.77) \$	(33.54) \$	(50.31)
10%Cap		51.404	(151,404)	(151,404)	(151,404)	(151,404)	(151.404)	(151,404)	(151,769)	(151,404)	(151,404)	(151,404)	(151.404)		,	(0.02000)	· (10.	, 😺	(30.34) \$	(50.51)
RDM Recoveries/(Refunds)		29,091	(149,149)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(138,326)	(151,404)	(151,404)	(151,404)		s	(0.01701)	\$ (9	.65) \$	(19.29) \$	(28.94)
· · · · · · · · · · · · · · · · · · ·		.,	,,/	(,)	(,)	(,)	(,)	(,//	(,)	(,0)	(,)	(,)	(,)		•	(5.551)	. (0.	, *	(, •	(=3.04)
PNG Weather Normalization Adjustment		78,453	-12,090	-212,843	-242,825	-51,109	0	0	0	39,156	-23,494	-55,631	-291,837	(772,220)						
PNG Rate (Less CCRC)		.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014							
PNG Revenue Adjustment		13,348	(2,057)	(36,213)	(41,314)	(8,696)	-			6,662	(3,997)	(9,465)	(49,653)	(131,386)						
							_													
NMU Weather Normalization Adjustment		10,833	-15,569	-45,964	-56,391	-22,791	0	0	0	461	-914	-16,667	-89,567	(236,569)						
NMU Rate (Less CCRC)	0	.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014	0.17014							
NMU Revenue Adjustment		1,843	(2,649)	(7,820)	(9,594)	(3,878)	-			78	(156)	(2,836)	(15,239)	(40,250)						
Total Adjusted Revenues		56.838	489.249	242.284	158.998	91.084	(69.179)	(102)	17.581	26,443	140.396	170.513	312.662	1.936.765						
Distribution Revs per Avg. Monthly Customer Adjusted	S	32.65 \$	489,249 76.79 \$, .					,	26,443 \$ 120.00 \$	- ,		. ,	1,936,765						
Distribution Nevs per Avg. Intuiting Customer Adjusted	ş	JZ.00 \$	10.19 \$	90.99	113.00	122.12	, 110.00 \$	110.01 \$	117.38	y 120.00 \$	132.90	υ 140.09 3	φ 111.23 \$	111.23			Δn	nual Revenue S	urcharge//Cre	dit)
Under/(Over) Collection		16.155	(158,025)	(145,640)	(161,797)	(181,399)	(97.896)	(79,384)	(75,816)	(62,135)	(101,580)	(88.863)	(118.529)		s	(0.01332)		.55) \$	(15.10) \$	(22.66)
10%Cap		51,404	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)	(151,404)		•	(=======)	. (*.	, +	(, ψ	(22.00)
		16,155	(151,404)	(145,640)	(151,404)	(151,404)	(97,896)	(79,384)	(75.816)	(62,135)	(101,580)	(88.863)	(118,529)		s	(0.01332)	\$ 17	.55) \$	(15.10) \$	(22.66)
RDM Recoveries/(Refunds)		16,155																		

Large C&I GS-1 C&I > 1,500 CCF GS-4 C&I > 1,500 CCF GS-5 C&I > 1,500 CCF	Januar 17,142		February 16,601,054	March 13,239,261	April 9,550,496	May 5,835,554	June -1,048,115	July 1,407,377	August 2,122,626	September 2,881,464	October 2,132,924	November 10,027,883	December 16,703,885	Total 96,596,507 - -					
GS-NMU C&I > 1,500 CCF Total Sales	17,142	.098	16,601,054	13,239,261	9,550,496	5,835,554	-1,048,115	1,407,377	2,122,626	2,881,464	2,132,924	10,027,883	16,703,885	96,596,507					
Rate (Less CCRC)	0.15	355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355	0.15355						
Total Large C&I	2,632,	169	2,549,092	2,032,889	1,466,479	896,049	(160,938)	216,103	325,929	442,449	327,510	1,539,781	2,564,882	14,832,394					
Large C&I Customers	10	.693	10.742	10.324	10.324	10.338	10.481	10.439	10.342	10.256	10.318	10.305	10.384	124,947				Therms	
Average Monthly Customers	10,		10,717	10,586	10,521	10,484	10,484	10,477	10,460	10,438	10,426	10,415	10,412	10,412			4,639	9,277	13,916
Distribution Revenues per Avg. Monthly Customers	\$ 246	.17 \$	483.45	681.46	\$ 825.10	913.44 \$	898.13 \$	919.30 \$	951.94	\$ 996.40	\$ 1,028.96	\$ 1,177.89	\$ 1,424.51 \$	1,424.51					
Forecasted Rev per Avg Monthly Customer	\$ 191	.90 \$	356.69	491.45	\$ 575.05	621.94 \$	645.76 \$	665.48 \$	687.99	\$ 731.36	\$ 811.06	\$ 951.08	\$ 1,131.36 \$	1,131.36					
																		nue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	(662,		(1,545,043)	(2,313,552)	(3,042,101) (1,367,150)	(3,544,677) (1,367,150)	(3,063,261) (1,367,150)	(3,077,349)	(3,195,456) (1,367,150)	(3,204,601)	(2,632,088)	(2,738,784) (1,367,150)	(3,542,431) (1,367,150)		\$	(0.03979) \$	(184.55) \$	(369.11) \$	(553.66)
RDM Recoveries/(Refunds)	(662,		(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)		s	(0.01536) \$	(71.23) \$	(142.45) \$	(213.68)
PNG Weather Normalization Adjustment PNG Rate (Less CCRC)	477 0.15		-75,541 0.15355	-1,452,297 0.15355	-1,615,233 0.15355	-368,382 0.15355	0 0.15355	0 0.15355	0.15355	771,102 0.15355	-1,708 0.15355	-531,079 0.15355	-1,865,330 0.15355	(4,661,174)					
PNG Revenue Adjustment	73,		(11.599)	(223,000)	(248,019)	(56,565)	0.15555	0.10000	0.15555	118.403	(262)	(81,547)	(286.421)	(715,723)					
				, .,,									, ,	, ,					
NMU Weather Normalization Adjustment		,320	-95,300	-378,414	-392,979	-183,245	0	0	0	53,046	-9,962	-87,041	-797,729	(1,803,304)					
NMU Rate (Less CCRC) NMU Revenue Adjustment	0.15		0.15355 (14,633)	0.15355 (58.105)	0.15355 (60.342)	0.15355 (28.137)	0.15355	0.15355	0.15355	0.15355 8.145	0.15355 (1.530)	0.15355 (13.365)	0.15355 (122,491)	(276,897)					
	,		(,===)	(==,-==)	(,)	(==, :=: /				-,	(-,===)	(,)	(,,	(=: =,===)					
Total Adjusted Revenues	2,719,		2,522,859	1,751,783	1,158,118	811,347	(160,938)	216,103	325,929	568,997	325,718	1,444,869	2,155,969	13,839,773					
Distribution Revs per Avg. Monthly Customer Adjusted	\$ 254	.29 \$	489.11	660.63	\$ 774.83	854.92 \$	839.61 \$	860.74 \$	893.29	\$ 949.74	\$ 982.08	\$ 1,121.84	\$ 1,329.18 \$	1,329.18			Annual Bara	nue Surcharge/(Credit)	
Under/(Over) Collection	(761,	330)	(1,613,985)	(2,059,960)	(2,430,557)	(2,833,033)	(2,352,904)	(2,367,362)	(2,485,374)	(2,640,472)	(2,065,761)	(2,062,014)	(2,390,432)		s	(0.02685) \$	(124.54) \$	(249.07) \$	(373.61)
10%Cap	(1,367,	150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)					, , ,	, ,
RDM Recoveries/(Refunds)	(761,	330)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)	(1,367,150)		\$	(0.01536) \$	(71.23) \$	(142.45) \$	(213.68)
Small Volume Interruptible & Joint SVI-1 S.I-1	Januar 3,609		February 3,652,168	March 3,127,423	April 1,568,412	May 2,453,439	June -749,552	July 176,285	August -113,264	September 870,937	October 777,558	November 6,067,618	December 970,364	Total 22,410,503					
SVI-4														-					
SJ-4														-					
SVI-5 SJ-5																			
SVI-NMU																			
SJ-NMU														-					
Total Small Volume Rate (Less CCRC)	3,609,		3,652,168 0.09134	3,127,423	1,568,412	2,453,439 0.09134	(749,552)	176,285 0.09134	(113,264) 0.09134	870,937 0.09134	777,558 0.09134	6,067,618 0.09134	970,364 0.09134	22,410,503					
Total Small Volume Revenues	329.0		333.589	285.659	143,259	224,097	(68,464)	16,102	(10,346)	79,551	71,022	554,216	88,633	2,046,975					
						1,000	(00)101)	,	(10,010)		,	001,210		_,_,_,_					
Small Volume Int & Joint Customers		392	400	396	382	397	397	387	395	393	398	395	386	4,718				Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	S 841	392 80 S	396 1,675.64	396 2,397.50	392 \$ 2,782.94 \$	393 3,347.05 \$	394 3,168.34 \$	393 3,216.84 \$	393 3,188.21	393 \$ 3,391.04	394 \$ 3,567.03	394 \$ 4,973.20	393 \$ 5,206,49 \$	393 5.206.49			28,501	57,001	85,502
Distribution Revenues per Avg. Monthly Customers	\$ 041	.09 ф	1,075.04	2,397.30	\$ 2,702.9 4 \$	p 3,347.03 p	3,100.34 \$	3,210.04 \$	3,100.21	\$ 3,391.04	a 3,307.03	\$ 4,973.20	\$ 5,200.49 \$	5,200.49					
Forecasted Rev per Avg Monthly Customer	\$ 752	.18 \$	1,389.90 \$	1,951.28	\$ 2,339.05	2,588.49 \$	2,711.91 \$	2,814.29 \$	2,913.78	\$ 3,036.36	\$ 3,273.50	\$ 3,670.57	\$ 4,189.58 \$	4,189.58					
																		nue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	(47,0 (222,5		(151,867) (222,502)	(236,794) (222,502)	(234,262) (222,502)	(400,974) (222,502)	(241,751) (222,502)	(213,181) (222,502)	(145,585) (222,502)	(188,216) (222,502)	(156,100) (222,502)	(692,053) (222,502)	(540,063) (222,502)		\$	(0.02217) \$	(631.87) \$	(1,263.74) \$	(1,895.60)
RDM Recoveries/(Refunds)	(47,		(151,867)	(222,502)	(222,502)	(222,502)	(222,502)	(213,181)	(145,585)	(188,216)	(156,100)	(222,502)	(222,502)		\$	(0.00913) \$	(260.32) \$	(520.65) \$	(780.97)
Large Volume Interruptible & Joint	Januar		February	March	April	May	June	July	August	September	October	November	December	Total					
LVI-1 TP	1,394		1,166,467	1,359,239	766,338	888,720	369,238	394,950	372,470	1,130,421	535,093	3,775,473	5,434,026	17,586,972					
LVI-1 Mainline														-					
LVI-4 LJ-5 TP																			
LVI-NMU TP																			
Total Large Volume	1,394	,537	1,166,467	1,359,239	766,338	888,720	369,238	394,950	372,470	1,130,421	535,093	3,775,473	5,434,026	17,586,972					
Rate (Less CCRC)	0.02		0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055						
Total Large Volume Revenues	28,	658	23,971	27,932	15,748	18,263	7,588	8,116	7,654	23,230	10,996	77,586	111,669	361,412					
Large Volume Int & Joint Customers		65	70	65	64	64	66	64	63	66	70	66	64	787				Therms	
Average Monthly Customers		65	67	66	66	65	66	65	65	65	66	66	66	66			134,132	268,264	402,397
Distribution Revenues per Avg. Monthly Customers	\$ 442	.70 \$	783.55	1,212.46	\$ 1,462.00	1,749.20 \$	1,862.67 \$	1,991.71 \$	2,118.48	\$ 2,471.09	\$ 2,620.75	\$ 3,801.26	\$ 5,512.84 \$	5,512.84					
Forecasted Rev per Avg Monthly Customer	\$ 360	.55 \$	683.86	965.61	\$ 1,164.37 5	1,321.20 \$	1,503.65 \$	1,693.18 \$	1,887.86	\$ 2,188.00	\$ 2,581.94	\$ 3,034.93	\$ 3,624.82 \$	3.624.82					
	\$ 300		555.00	. 555.01	- 1,104.01	, 1,0±1.£0 Ø	1,000.00	1,000.10 \$,	2,700.00	,001.04	- 0,004.00	- 0,024.02 (. 0,024.02			Annual Reve	nue Surcharge/(Credit)	
Under/(Over) Collection		422)	(6,579)	(16,539)	(20,536)	(29,874)	(25,431)	(21,323)	(16,576)	(20,414)	(2,802)	(55,594)	(137,196)		\$	(0.01070) \$	(1,435.70) \$	(2,871.40) \$	(4,307.09)
10%Cap RDM Recoveries/(Refunds)	(26,	340) 422)	(26,340) (6,579)	(26,340) (16,539)	(26,340) (20,536)	(26,340) (26,340)	(26,340) (25,431)	(26,340) (21,323)	(26,340) (16,576)	(26,340) (20,414)	(26,340) (2,802)	(26,340) (26,340)	(26,340) (26,340)		\$	(0.00206) \$	(275.64) \$	(551.28) \$	(826.93)
	(5,	,	(0,073)	(10,000)	(20,000)	(20,040)	(20,401)	(21,020)	(10,070)	(20,414)	(2,002)	(20,040)	(20,0-10)		~	(00200) W	(210.04)	(ουτ.Συ) ψ	(020.00)

Small Volume Transport SVI-1 Transport SJ-1 Transport SVI-4 Transport SJ-4 Transport SVI-5 Transport SJ-5 Transport SJ-5 Transport SJ-5 Transport SJ-MMU Transport SJ-MMU Transport	January 774,353	February 809,094	March 717,260	April 463,629	May 471,705	June 240,977	July 213,540	August 220,526	September 331,758	October 316,755	November 596,947	December 748,610	Total 5,905,154					
Total Small Volume Transport Rate (Less CCRC)	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	0.09134	5,905,154					
Total Small Volume Transport Revenues	70,729	73,903	65,515	42,348	43,086	22,011	19,505	20,143	30,303	28,932	54,525	68,378	539,377					
Small Volume Transport Customers	47	47	46	46	45	45	45	45	45	45	45	44	545				Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	47 \$ 1,504.88	47 \$ 3,079.46 \$	47 \$ 4,505.29 \$	46 5,431.94 \$	46 6,399.68 \$	46 6,896.65 \$	46 7,344.13	46 7,802.09	46 \$ 8,480.11	46 \$ 9,127.19	46 \$ 10,335.10	45 \$ 11,869.65 \$	45 11,869.65			64,975	129,950	194,925
Forecasted Rev per Avg Monthly Customer	\$ 1,954.67	\$ 4,067.65 \$	\$ 5,926.92 \$	7,347.03 \$	8,827.41 \$	10,028.04 \$	11,335.46	12,400.60	\$ 13,194.89	\$ 13,968.13	\$ 14,983.54	\$ 16,421.38 \$	16,421.38			A		
Under/(Over) Callection	16,192	37,057	51,179	68,943	85,942	111,164	140,267	160,373	164,493	169,917	163,118	160,448		\$	0.02532 \$	1,645.03 \$	venue Surcharge/(Credit) 3,290.06 \$	4,935.10
10%Cap RDM Recoveries/(Refunds)	57,885 16,192	57,885 37,057	57,885 51,179	57,885 57,885		s	0.00913 \$	593.48 \$	1,186.97 \$	1,780.45								
NOW Necoveries/(Neranas)	10,132	37,007	31,179	37,003	37,003	37,003	37,000	37,000	37,003	37,003	37,000	37,003		,	0.00313 \$	333.40 \$	1,100.37	1,700.45
Large Volume Transport LVI-1 TP Transport	January 6,229,445	February 7,142,494	March 5,858,028	April 5,116,379	May 5,921,264	June 6,963,344	July 3,160,862	August 5,224,324	September 5,829,362	October 6,604,659	November 5,144,860	December 6,163,426	Total 69,358,447					
LVI-1 Mainline Transport LJ-1 TP Transport	1,972,933	2,688,152	2,672,352	2,131,065	1,141,348	535,420	889,334	1,029,278	852,075	1,135,857	1,695,047	2,163,591	18,906,452					
LJ-1 Mainline Transport LJ-4 Transport																		
LVI-5 Transport																		
LJ-5 TP Transport LVI-NMU TP Transport																		
LJ-NMU TP Transport													-					
LVI-NMU Mainline Transport Total Non-Flex Large Volume Transport	8,202,378	9,830,646	8,530,380	7,247,444	7,062,612	7,498,764	4,050,196	6,253,602	6,681,437	7,740,516	6,839,907	8,327,017	88,264,899					
Non-Flex Rate (Less CCRC)	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055	0.02055						
Non-Flex Revenues	168,559	202,020	175,299	148,935	145,137	154,100	83,232	128,512	137,304	159,068	140,560	171,120	1,813,844					
Transport LVJ-ML Flex Customer A FLEX Rate (Less CCRC)	496,523 -0.01063	390,689 -0.01063	468,395 -0.01063	505,205 -0.01063	493,142 -0.01063	652,152 -0.01063	633,740 -0.01063	555,351 -0.01063	379,453 -0.01063	198,967 -0.01063	720,090 -0.01063	470,151 -0.01063	5,963,858					
FLEX Revenues	(5,278)	(4,153)	(4,979)	(5,370)	(5,242)	(6,932)	(6,737)	(5,903)	(4,034)	(2,115)	(7,655)	(4,998)	(63,396)					
Transport LVI-TP Flex Customer B	978.634	932,797	989.300	993.377	895.396	1.220.866	1.112.494	1.163.060	941,792	992.408	1,253,304	1.159.804	12.633.232					
FLEX Rate (Less CCRC)	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013	-0.01013						
FLEX Revenues	(9,914)	(9,449)	(10,022)	(10,063)	(9,070)	(12,367)	(11,270)	(11,782)	(9,540)	(10,053)	(12,696)	(11,749)	(127,975)					
Transport LVI-TP Flex Customer C FLEX Rate (Less CCRC)	970,625 -0.00813	820,983 -0.00813	1,205,782 -0.00813	1,195,033 -0.00813	1,274,608 -0.00813	-1,259,370 -0.00813	-0.00813	-0.00813	-0.00813	-0.00813	2,406,180	1,369,234	7,983,075					
FLEX Rate (Less CCRC) FLEX Revenues	(7,891)	(6,675)	(9,803)	(9,716)	(10,363)	10,239	-0.00813	-0.00813	-0.00813	-0.00813	(19,562)	(11,132)	(64,902)					
Transport LVI-TP Flex Customer D	0	0	0	0	0	0	2.144.246	1.267.736	1.137.807	1.341.909	-1.297.470	0	4.594.228					
FLEX Rate (Less CCRC)	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013	-0.00013						
FLEX Revenues			-			-	(279)	(165)	(148)	(174)	169	-	(597)					
Transport LVJ-TP Flex Customer E FLEX Rate (Less CCRC)	680,263 -0.00013	604,014 -0.00013	775,135 -0.00013	693,561 -0.00013	476,115 -0.00013	482,451 -0.00013	427,192 -0.00013	478,192 -0.00013	507,889 -0.00013	537,008 -0.00013	732,792 -0.00013	732,753 -0.00013	7,127,365					
FLEX Revenues	(88)	(79)	(101)	(90)	(62)	(63)	(56)	(62)	(66)	(70)	(95)	(95)	(927)					
Transport LVI-TP Flex Customer F	378,441	279,137	350,468	259,536	-308,340	0	507,203	236,317	278,857	223,752	227,061	474,106	2,906,538					
FLEX Rate (Less CCRC)	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613	-0.00613						
FLEX Revenues	(2,320)	(1,711)	(2,148)	(1,591)	1,890		(3,109)	(1,449)	(1,709)	(1,372)	(1,392)	(2,906)	(17,817)					
LVI-1 TP Transport Flex Customer G FLEX Rate (Less CCRC)	296,639 -0.00013	55,271 -0.00013	109,419 -0.00013	100,532 -0.00013	139,492 -0.00013	-135,230 -0.00013	219,188 -0.00013	99,709 -0.00013	150,489 -0.00013	162,743 -0.00013	185,650 -0.00013	309,788 -0.00013	1,693,690					
FLEX Revenues	(39)	-0.00013	(14)	(13)	(18)	18	(28)	(13)	(20)	(21)	(24)	(40)	(220)					
Total Large Volume Transport Revenues	143,029	179,946	148,232	122,092	122,272	144,993	61,753	109,138	121,787	145,262	99,305	140,200	1,538,010					
Large Volume Transport Customers	94	94	94	94	93	93	90	93	93	93	93	93	1,117				Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	94 \$ 1,521.59	94 \$ 3,435.91 \$	94 \$ 5,012.85 \$	94 6,311.70 \$	94 7,628.69 \$	94 9,187.52 \$	93 9,902.19	93 11,076.04	93 \$ 12,385.66	93 \$ 13,947.42	93 \$ 15,015.53	93 \$ 16,522.93 \$	93 16,522.93			704,567	1,409,134	2,113,701
Forecasted Rev per Avg Monthly Customer		\$ 2,248.67 \$					8,414.10			\$ 13,006.05		\$ 15,117.62 \$				Annual Bo	venue Surcharge/(Credit)	
Under/(Over) Collection	(37,019)	(150,779)	(219,895)	(256,828)	(274,595)	(296,551)	(187,499)	(117,951)	(105,041)	(118,425)	(121,686)	(176,953)		\$	(0.00105) \$	(741.16) \$	(1,482.31) \$	(2,223.47)
10%Cap RDM Recoveries/(Refunds)	(190,356) (37,019)	(190,356) (150,779)	(190,356) (190,356)	(190,356) (190,356)	(190,356) (190,356)	(190,356) (190,356)	(190,356) (187,499)	(190,356) (117,951)	(190,356) (105,041)	(190,356) (118,425)	(190,356) (121,686)	(190,356) (176,953)		s	(0.00105) \$	(741.16) \$	(1,482.31) \$	(2,223.47)
recording (recands)	(37,019)	(100,110)	(100,000)	(100,000)	(100,000)	(100,000)	(101,400)	(1.17,001)	(100,041)	(1.0,423)	(121,000)	(1.0,000)		*	(σ.σσ.σσ) ψ	(1-11.10) \$	(1,-02.01) ψ	(2,220.71)

Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July 25.185.927	August 14.967.928	September	October 14.087,763	November	December	Total				
SLV Interruptible Transport - CIP Exempt Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	12,026,739	0.00420	14,784,500	18,917,018 0.00420	99,969,875				
Revenues	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	105.781	62.865	50.512	59.169	62.095	79.451	419.873				
Revenues							105,761	62,000	30,312	59,169	62,095	79,401	419,073				
SLV Interruptible Transport - CIP Applicable	19,449,817	17,491,144	18,317,604	16,552,491	13,278,097	14,013,046	-14,690,122	458,913	-270,197	366,704	-27,733	-44,514	84,895,250				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	81,689	73,463	76,934	69,520	55,768	58,855	(61,699)	1,927	(1,135)	1,540	(116)	(187)	356,560				
SLV Joint Transport	-1,151,917	3,753,163	68,372	1,614,903	2,596,963	2,058,953	92,319	5,787,340	2,179,412	3,705,547	2,139,148	2,747,390	25,591,593				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues	(4,838)	15,763	287	6,783	10,907	8,648	388	24,307	9,154	15,563	8,984	11,539	107,485				
SLV-NMU I TP Transport CIP Exempt	0	0	0	0	0	0	7,579,465	2,539,144	4,631,855	2,558,460	3,202,549	1,480,043	21,991,516				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues		-	-	-	-		64,425	21,583	39,371	21,747	27,222	12,580	186,928				
SLV-NMU I TP Transport CIP Applicable	4,032,337	4,306,087	4,090,483	4,609,805	2,403,185	4,820,727	-4,214,960	0	0	0	0	0	20,047,664				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues	34,275	36,602	34,769	39,183	20,427	40,976	(35,827)	-	-	-	-	-	170,405				
Total Super Large Volume Revenues	111,126	125,828	111,990	115,486	87,102	108,479	73,068	110,682	97,902	98,019	98,185	103,384	1,241,251				
Super Large Volume Customers	25	25	25	25	25	25	25	25	25	25	25	22	297			Therms	
Average Monthly Customers	25	25	25	25	25	25	25	25	25	25	25	25	25		5,100,927	10,201,854	15,302,782
Distribution Revenues per Avg. Monthly Customers	\$ 4.445.04	\$ 9.478.15				26,400,46						\$ 50.151.57 \$			5,100,927	10,201,034	13,302,762
Distribution revenues per Avg. Monthly Customers	9 4,445.04	\$ 5,470.13	9 13,337.70	0 10,577.22 4	22,001.31 Q	20,400.40	20,020.10	\$ 55,750.40	\$ 57,000.55	\$ 41,007.01	\$ 40,014.00	9 30,131.37 4	30,131.37				
Forecasted Rev per Avg Monthly Customer	\$ 4,105.75	\$ 7.834.08	\$ 11.785.15	\$ 15.162.26 \$	17.861.70 \$	20.181.34	\$ 22.282.93	\$ 24.398.69	\$ 26.883.51	\$ 30.078.63	\$ 33.506.71	\$ 37.055.73 \$	37.055.73				
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Under/(Over) Collection	(9,840)	(46,856)	(61,557)	(96,473)	(118,429)	(175,172)	(198,133)	(263,019)	(303,123)	(324,545)	(339,498)	(371,049)		\$ (0.00180) \$	(9,205.18) \$	(18,410.37) \$	(27,615.55)
10%Cap	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)					
RDM Recoveries/(Refunds)	(9,840)	(46,856)	(61,557)	(96,473)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)	(104,991)		\$ (0.00051) \$	(2,604.68) \$	(5,209.36) \$	(7,814.04)
* **																	

															Surcharge	Low	Average	High
Residential Total Sales	J	45,472,523	February 36,534,238	March 29,817,062	April 17.814.751	May 5.496.748	June -599.389	July 475.211	August 2,634,979	2.966.374	October 6.596.047	November 16.104.492	December 38.075.422	Total 201,388,458	Rate	Customer Usage	Customer Usage	Customer Usage
Rate (Less CCRC)		0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	201,300,436				
Total Residential		8,802,571	7,072,298	5,771,987	3,448,579	1,064,060	(116,030)	91,991	510,079	574,231	1,276,863	3,117,508	7,370,640	38,984,778				
Residential Customers		197,769	193,361	193,636	188,175	192,368	193,639	193,974	193,120	193,133	194,569	193,571	193,913	2,321,228			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	s	197,769 44.51	195,565 81.17	194,922 111.05	193,235 \$ 129.87 \$	193,062 135.50	193,158 134.83	193,275 135.22	193,255 137.88	193,242 \$ 140.86 \$	193,374 \$ 147.37	193,392 \$ 163.47	193,436 \$ 201.54 \$	193,436 201.54		521	1,041	1,562
Distribution (Nevertues per Avg. Worlding Customers	•	44.51	01.17	y 111.05 v	9 123.07	133.30	134.03	p 155.22 c	137.00	9 140.00 (p 147.37	ų 100.41	φ 201.54 .	201.54				
Forecasted Rev per Avg Monthly Customer	\$	31.21	60.59	85.69	\$ 100.49	109.62	113.98	117.31	120.44	\$ 124.86 \$	\$ 132.55	\$ 146.63	\$ 170.48	170.48				
																	Revenue Surcharge/(C	
Under/(Over) Collection 10%Cap		(2,584,073)	(3,978,281)	(4,884,991) (3,283,235)	(5,664,878)	(4,989,782) (3,283,235)	(4,020,994) (3,283,235)	(3,453,797)	(3,359,906)	(3,080,911)	(2,851,908)	(3,241,733)	(5,981,320) (3,283,235)		\$ (0.03527)	\$ (18.36)	\$ (36.72)	\$ (55.07)
RDM Recoveries/(Refunds)		(2,584,073)	(3,283,235)	(3,283,235)	(3,283,235)	(3,283,235)	(3,283,235)	(3,283,235)	(3,283,235)	(3,080,911)	(2,851,908)	(3,241,733)	(3,283,235)		\$ (0.01936)	\$ (10.08)	\$ (20.15)	\$ (30.23)
					,				,	,		,						. , ,
Weather Normalization Adjustment		(5,668,099)	(7,095,394)	(4,754,123)	(2,609,144)	(119,459)		-		(66,630)	(116,626)	(3,304,751)	3,476,996	(20,257,230)				
Rate (Less CCRC) Revenue Adjustment		0.19358 (1,097,231)	0.19358 (1,373,526)	0.19358 (920,303)	0.19358 (505,078)	0.19358 (23,125)	0.19358	0.19358	0.19358	0.19358 (12,898)	0.19358 (22,576)	0.19358 (639,734)	0.19358 673,077	(3,921,395)				
Revenue Adjustment		(1,097,231)	(1,373,320)	(920,303)	(303,076)	(23,123)		-		(12,090)	(22,376)	(639,734)	6/3,0//	(3,921,393)				
Total Adjusted Revenues		7,705,340	5,698,771	4,851,684	2,943,501	1,040,936	(116,030)	91,991	510,079	561,332	1,254,286	2,477,774	8,043,717	35,063,383				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	38.96	68.54	93.66	\$ 109.71	115.20	114.54	114.95	117.60	\$ 120.51 \$	\$ 126.91	\$ 139.71	\$ 181.27	\$ 181.27				
Haday(Over) Callantina		(1.505.800)	(1.536.437)	(1.534.587)	(4 770 000)	(1.074.855)	(407.040)	455.834	547.369	837.625	1.085.467	1.331.042	(2.077.137)		6 (0.04005)		Revenue Surcharge/(0	
Under/(Over) Collection 10%Cap		(3.283.235)	(3.283.235)	(3.283.235)	(1,776,820)	(3.283.235)	(107,642) (3,283,235)	3.283.235	3.283.235	3,283,235	3.283.235	3,283,235	(3,283,235)		\$ (0.01225)	\$ (6.38)	\$ (12.75)	\$ (19.13)
RDM Recoveries/(Refunds)		(1,505,800)	(1,536,437)	(1,534,587)	(1,776,820)	(1,074,855)	(107,642)	455,834	547,369	837,625	1,085,467	1,331,042	(2,077,137)		\$ (0.01225)	\$ (6.38)	\$ (12.75)	\$ (19.13)
			•	•	•		· · · · · · · · · · · · · · · · · · ·						· · ·					
Small C&I Total Sales	J	3.632.801	3.020.064	March 2.349.708	April 1.097.790	May 103.310	June -171.787	July -49.475	August 104.879	September 128.507	October 443.789	November 1.198.474	3.092.937	Total 14.950.997				
Rate (Less CCRC)		0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	14,000,007				
Total Small C&I		569,187	473,184	368,152	172,002	16,187	(26,916)	(7,752)	16,432	20,134	69,533	187,777	484,601	2,342,522				
Small C&I Customers		11,282	11,054	11,044	10,790	10,906	11,001	10,990	10,976	10,897	10,985	10,946	10,949	131,820			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	s	11,282 50.45	11,168 93.34	11,127 126.77	11,043 \$ 143.31 \$	11,015 145.14	11,013 142,72	11,010 \$ 142.06 \$	11,005 143.61	10,993 \$ 145.60 \$	10,993 \$ 151.93	10,988 \$ 169.08	10,985 \$ 213.25	10,985 213,25		681	1,361	2,042
Distribution Revenues per Avg. Monthly Customers	9	30.43	93.34	p 120.77 v	p 143.31 v	p 145.14 ¢	142.72	p 142.00 s	143.01	a 145.00 t	p 131.83	\$ 109.00	p 213.25 .	213.23				
Forecasted Rev per Avg Monthly Customer	\$	29.40 \$	56.86	80.59	\$ 93.59	98.96	100.60	\$ 102.27	104.19	\$ 108.10 \$	\$ 115.96	\$ 129.64	\$ 151.86	\$ 151.86				
																	Revenue Surcharge/(0	
Under/(Over) Collection 10%Cap		(234,553) (166,426)	(403,290) (166,426)	(507,925) (166,426)	(540,870) (166,426)	(503,806) (166,426)	(460,321) (166,426)	(435,358) (166,426)	(431,523) (166,426)	(410,708) (166,426)	(394,022)	(432,008) (166,426)	(672,793) (166,426)		\$ (0.06334)	\$ (43.10)	\$ (86.21)	\$ (129.31)
RDM Recoveries/(Refunds)		(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)		\$ (0.01567)	\$ (10.66)	\$ (21.32)	\$ (31.99)
,		(,,	(,,	(,,	(,,	(100,100)	(,,	(100,120)	(100,120)	(100,100)	(,,	(100)120)	(100,120)		* (*******)	(10.00)	(=::=)	(=::::)
Weather Normalization Adjustment		(463,257)	(602,425)	(387,204)	(165,829)	(1,091)				(2,646)	(8,732)	(257,419)	290,041	(1,598,562)				
Rate (Less CCRC)		0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	(050 400)				
Revenue Adjustment		(72,583)	(94,388)	(60,667)	(25,982)	(171)				(415)	(1,368)	(40,332)	45,444	(250,463)				
Total Adjusted Revenues		496,604	378,796	307,485	146,020	16,016	(26,916)	(7,752)	16,432	19,720	68,165	147,444	530,045	2,092,060				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	44.02	78.38	106.31	\$ 120.34	122.10	119.68	\$ 119.01	120.55	\$ 122.47 \$	\$ 128.69	\$ 142.15	\$ 190.45	\$ 190.45				
		(100.077)	(007 00 1)	(000 005)	(004 000)	(050 440)	(000 50 1)	//00 / 7 /	(470.050)		(100.057)	(407 000)	/ 400 045		• (0.00000)		Revenue Surcharge/(C	
Under/(Over) Collection 10%Cap		(162,877) (166,426)	(237,994) (166,426)	(282,885) (166,426)	(291,028) (166,426)	(252,448) (166,426)	(208,504) (166,426)	(183,174) (166,426)	(179,058) (166,426)	(157,417) (166,426)	(139,357) (166,426)	(137,088)	(422,915) (166,426)		\$ (0.03982)	\$ (27.09)	\$ (54.19)	\$ (81.28)
RDM Recoveries/(Refunds)		(162,877)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(157,417)	(139,357)	(137,088)	(166,426)		\$ (0.01567)	\$ (10.66)	\$ (21.32)	\$ (31.99)
Large C&I Total Sales	J	22,132,905	February 18,316,973	March 15,771,681	April 9,221,672	May 2,643,852	June 550,247	July 837,466	August 1,972,077	2.233.697	October 4,065,438	November 9,279,839	December 19,075,459	Total 106,101,306				
Rate (Less CCRC)		0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	100,101,300				
Total Large C&I		3,127,601	2,588,371	2,228,696	1,303,114	373,603	77,755	118,342	278,674	315,644	574,487	1,311,334	2,695,553	14,993,176				
Large C&I Customers Average Monthly Customers		10,685 10,685	10,435	10,405	10,230	10,355	10,415	10,456	10,456 10,430	10,389	10,480 10,431	10,435 10,431	10,411 10,429	125,152 10.429		5.087	Therms	45.000
Distribution Revenues per Avg. Monthly Customers	s	292.71	10,560 541.29	10,508 \$ 756.04	10,439 \$ 885.91 S	10,422 923.18 5	10,421 930.75	10,426 \$ 941.65	,	10,425 \$ 998.72 \$		\$ 1.178.95	,	,		5,087	10,173	15,260
											,	.,	.,	,				
Forecasted Rev per Avg Monthly Customer	\$	197.20	387.29	555.06	\$ 649.39	712.90	746.08	774.11	801.11	\$ 837.98 \$	\$ 897.60	\$ 997.15	\$ 1,151.32	1,151.32				
			(4.040.440)	(0.100.000)	(0.504.440)	(0.040.500)	(4.047.005)		(4.757.004)	(4.004.775)	(4.007.040)	(4.040.004)					Revenue Surcharge/(C	
Under/(Over) Collection 10%Cap		(1,012,014) (1,210,350)	(1,618,142)	(2,103,092)	(2,501,116)	(2,219,569)	(1,947,335) (1,210,350)	(1,765,510)	(1,757,984)	(1,691,775)	(1,637,849)	(1,910,924) (1,210,350)	(3,009,597)		\$ (0.03514)	\$ (178.73)	\$ (357.47)	\$ (536.20)
RDM Recoveries/(Refunds)		(1,012,014)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)		\$ (0.01413)	\$ (71.88)	\$ (143.76)	\$ (215.64)
									,,						. ()	, , , , , ,	, ,	, ,
Weather Normalization Adjustment		(2,633,500)	(3,383,769)	(2,362,441)	(1,207,634)	(27,559)	-	-	-	(30,766)	(54,069)	(1,722,295)	1,651,583	(9,770,450)				
Rate (Less CCRC)		0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	(4 200 660)				
Revenue Adjustment		(372,140)	(478,160)	(333,837)	(170,651)	(3,894)				(4,348)	(7,640)	(243,378)	233,385	(1,380,662)				
Total Adjusted Revenues		2,755,461	2,110,211	1,894,860	1,132,464	369,708	77,755	118,342	278,674	311,296	566,847	1,067,957	2,928,938	13,612,513				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	257.88	460.76	643.35	\$ 756.12	792.81	800.36	811.33	837.76	\$ 867.98 \$	\$ 921.87	\$ 1,024.21	\$ 1,305.21	1,305.21				
		ra ra	mmc	1005		ro 45 · ·	reme · · ·	1005 :	1005		/o=	(00:					Revenue Surcharge/(0	
Under/(Over) Collection 10%Cap		(642,974) (1,210,350)	(772,070) (1,210,350)	(923,913) (1,210,350)	(1,128,678) (1,210,350)	(843,496) (1,210,350)	(572,442) (1,210,350)	(392,195) (1,210,350)	(385,916)	(315,700) (1,210,350)	(255,326) (1,210,350)	(284,469) (1,210,350)	(1,617,892) (1,210,350)		\$ (0.01889)	\$ (96.08)	\$ (192.17)	\$ (288.25)
RDM Recoveries/(Refunds)		(1,210,350)	(772.070)	(923.913)	(1,210,350)	(1,210,350)	(1,210,350)	(392,195)	(385,916)	(315,700)	(1,210,350)	(284.469)	(1,210,350)		\$ (0.01413)	\$ (71.88)	\$ (143.76)	\$ (215.64)
,		,, 1)	(=,0.0)	(020,0.0)	, ,.==,=.0)	(= .=, .=0)	(0,)	(,)	(,,0)	(0.0,.00)	(===,==0)	(== 1, 150)	, .,=,)		+ (5.51410)	. (. 1.00)	. (. (=.5.04)

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Annual Revenue Surcharge/(Credit) (344.74) \$ (689.49) \$

Therms

Annual Revenue Surcharge/(Credit) 163.81 \$ 327.63 \$

Therms 123,244

Annual Revenue Surcharge/(Credit) 559.17 \$ 1,118.33 \$

327.63 \$

744.64 \$

(401.89) \$

Small Volume Interruptible & Joint Total Small Volume		January 5,924,422	February 3,116,247	March 4,014,993	April 1,571,360	May 379,877	June 461,187	July (19,899)	August 444,763	September 444,698	October 851,796	November 3,710,532	December 4,736,691	Total 25,636,667
Rate (Less CCRC) Total Small Volume Revenues		0.06042 357,954	0.06042 188,284	0.06042 242,586	0.06042 94,942	0.06042 22,952	0.06042 27,865	0.06042 (1,202)	0.06042 26,873	0.06042 26,869	0.06042 51,466	0.06042 224,190	0.06042 286,191	1,548,967
Total Small Volume Revenues		357,954	100,204	242,586	94,942	22,952	27,800	(1,202)	20,873	20,809	51,400	224,190	280,191	1,548,967
Small Volume Int & Joint Customers		396	393	393	389	388	382	383	377	384	380	380	380	4,625
Average Monthly Customers		396	395	394	393	392	390	389	388	387	387	386	385	385
Distribution Revenues per Avg. Monthly Customers	\$	903.92	\$ 1,384.63	\$ 2,002.09	\$ 2,250.20 \$	2,314.23	2,395.34 \$	2,398.55 \$	2,477.27	\$ 2,549.24	\$ 2,687.16	\$ 3,272.21	\$ 4,018.94 \$	4,018.94
Forecasted Rev per Avg Monthly Customer	\$	432.31	\$ 838.06	\$ 1,197.23	\$ 1,477.34 \$	1,708.40 \$	1,911.51 \$	2,093.79 \$	2,280.30	\$ 2,482.58	\$ 2,734.80	\$ 3,050.57	\$ 3,430.42 \$	3,430.42
Under/(Over) Collection		(190,060)	(219,447)	(321,406)	(308,563)	(241,002)	(190,630)	(120,337)	(78,025)	(26,404)	18,875	(87,769)	(233,495)	
10%Cap		(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	136,102	(136,102)	(136,102)	
RDM Recoveries/(Refunds)		(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	(136,102)	(120,337)	(78,025)	(26,404)	18,875	(87,769)	(136,102)	
Large Volume Interruptible & Joint		January	February	March	April	Mav	June	July	August	September	October	November	December	Total
Total Large Volume		-777,000	1,241,589	2,055,104	-10,317,306	10,388,218	559,460	-111,841	1,172,055	538,360	917,366	3,510,138	2,836,692	12,012,835
Rate (Less CCRC)		0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	
Total Large Volume Revenues	_	(16,356)	26,135	43,260	(217,179)	218,672	11,777	(2,354)	24,672	11,332	19,311	73,888	59,712	252,870
Large Volume Int & Joint Customers		68	65	65	70	74	67	69	69	69	67	67	67	817
Average Monthly Customers		68	67	66	67	68	68	68	68	68	68	68	68	68
Distribution Revenues per Avg. Monthly Customers	\$	(240.53)	\$ 147.06	\$ 803.63	\$ (2,449.85) \$	797.25	972.75 \$	936.57 \$	1,296.18	\$ 1,460.44	\$ 1,746.26	\$ 2,832.98	\$ 3,714.13 \$	3,714.13
Forecasted Rev per Avg Monthly Customer	\$	535.26	\$ 1,041.67	\$ 1,483.84	\$ 1,805.29 \$	2,062.93	2,279.32 \$	2,496.78 \$	2,718.52	\$ 2,961.40	\$ 3,254.94	\$ 3,626.50	\$ 4,073.45 \$	4,073.45
Under/(Over) Collection		51,202	58,597	44,440	281,903	84,547	87,540	104,757	95,830	101,065	101,836	53,599	24,344	
10%Cap		27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	
RDM Recoveries/(Refunds)		27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	24,344	
Small Volume Transport		January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Small Volume Transport		922,249	675,015	786,658	363,275	272,227	225,999	175,685	222,721	342,943	390,164	434,522	1,001,544	5,813,002
Rate (Less CCRC) Total Small Volume Transport Revenues		0.06042 55,722	0.06042 40.784	0.06042 47.530	0.06042 21.949	0.06042 16.448	0.06042 13.655	0.06042 10.615	0.06042 13.457	0.06042 20.721	0.06042 23.574	0.06042 26.254	0.06042 60.513	351,222
Total Offiail Volume Transport Nevenues		33,722	40,704	47,550	21,040	10,440	13,033	10,013	10,407	20,721	20,014	20,234	00,515	331,222
Small Volume Transport Customers		47	48	45	46	45	47	47	47	47	47	48	52	566
Average Monthly Customers		47	48	47	47	46	46	46	47	47	47	47	47	47
Distribution Revenues per Avg. Monthly Customers	\$	1,185.58	\$ 2,031.72	\$ 3,086.50	\$ 3,569.58 \$	3,948.78	4,232.12 \$	4,452.07 \$	4,734.63	\$ 5,174.05	\$ 5,674.99	\$ 6,221.38	\$ 7,446.39 \$	7,446.39
Forecasted Rev per Avg Monthly Customer	\$	1,093.20	\$ 2,111.36	\$ 2,999.95	\$ 3,701.05 \$	4,301.76	4,795.26 \$	5,286.18 \$	5,793.88	\$ 6,323.23	\$ 6,981.03	\$ 7,795.82	\$ 8,762.36 \$	8,762.36
Under/(Over) Collection		(4,249)	3,664	(3,981)	6,047	16,096	25,529	37,654	47,666	51,585	58,511	70,420	58,999	
10%Cap RDM Recoveries/(Refunds)		(39,285) (4,249)	39,285 3,664	(39,285) (3,981)	39,285 6,047	39,285 16,096	39,285 25,529	39,285 37,654	39,285 39,285	39,285 39,285	39,285 39,285	39,285 39,285	39,285 39,285	
Large Volume Transport		January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Non-Flex Large Volume Transport		11,906,632	6,934,808	10,855,848	6,315,931	8,651,279	4,526,573	6,943,538	7,293,806	7,589,096	7,709,288	8,393,322	11,042,707	98,162,828
Non-Flex Rate (Less CCRC)		0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	
Non-Flex Revenues		250,635	145,978	228,516	132,950	182,109	95,284	146,161	153,535	159,750	162,281	176,679	232,449	2,066,328
Transport LVJ-ML Flex Customer A		829,238	387,035	604,367	437,597	510,669	26,552	684,266	523,419	522,522	554,887	599,083	609,005	6,288,640
FLEX Rate (Less CCRC)		-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	
FLEX Revenues		(4,022)	(1,877)	(2,931)	(2,122)	(2,477)	(129)	(3,319)	(2,539)	(2,534)	(2,691)	(2,906)	(2,954)	(30,500)
Transport LVI-TP Flex Customer B		1,249,751	1,050,292	1,066,906	1,098,677	1,178,657	1,027,794	1,164,089	1,134,016	1,082,973	1,077,653	1,246,669	1,177,754	13,555,231
FLEX Rate (Less CCRC)		0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	
FLEX Revenues	_	6,249	5,251	5,335	5,493	5,893	5,139	5,820	5,670	5,415	5,388	6,233	5,889	67,776
Transport LVI-TP Flex Customer C		1,289,507	692.198	1,276,649	1,273,568	1,102,467	-1,207,870					2,396,139	1,280,533	8,103,191
FLEX Rate (Less CCRC)		0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0,100,101
FLEX Revenues		9,027	4,845	8,937	8,915	7,717	(8,455)					16,773	8,964	56,722
Transport LVI-TP Flex Customer D							2.426.278	1.170.337	1.332.723	906.408	1.208.676	-1,193,690		5,850,732
FLEX Rate (Less CCRC)		0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0,000,732
FLEX Revenues		-	-	-	-	-	36,394	17,555	19,991	13,596	18,130	(17,905)	-	87,761
T			*****					40						
Transport LVJ-TP Flex Customer E FLEX Rate (Less CCRC)		443,424 0.01500	432,324 0.01500	610,366 0.01500	600,601 0.01500	532,428 0.01500	374,440 0.01500	461,299 0.01500	457,756 0.01500	371,096 0.01500	587,054 0.01500	650,389 0.01500	-586,350 0.01500	4,934,827
FLEX Rate (Less CCRC) FLEX Revenues	-	6,651	6,485	9,155	9,009	7,986	5,617	6,919	6,866	5,566	8,806	9,756	(8,795)	74,022
Transport LVI-TP Flex Customer F		-1,439,526	725,520	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(714,006)
FLEX Rate (Less CCRC) FLEX Revenues	-	-0.00298 4,290	-0.00298 (2,162)	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	2,128
	-	-1,2-00	(2,102)											2,120
LVI-1 TP Transport Flex Customer G		385,603	222,683	337,197	170,094	158,678	112,185	100,548	158,092	135,258	165,534	127,766	95,674	2,169,312
FLEX Rate (Less CCRC) FLEX Revenues	_	0.00552 2,129	0.00552 1.229	0.00552 1.861	0.00552 939	0.00552 876	0.00552 619	0.00552 555	0.00552 873	0.00552 747	0.00552 914	0.00552 705	0.00552 528	11,975
I FFY IVAAGIIGA	_	2,129	1,229	1,001	939	8/6	619	500	6/3	14/	914	/05	528	11,975

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Total Large Volume Transport Revenues	274.958	159,749	250.872	155.184	202.106	134.469	173.693	184.396	182.540	192.827	189.336	236.081	2,336,212				
Total Large volume Transport Nevenues	274,830	139,149	230,072	133,104	202,100	134,403	173,033	104,530	102,540	132,027	100,000	250,001	2,000,212				
Large Volume Transport Customers	95	94	94	95	95	96	96	95	95	95	95	97	1,142			Therms	
Average Monthly Customers	95	95	94	95	95	95	95	95	95	95	95	95	95		726,887	1,453,773	2,180,660
Distribution Revenues per Avg. Monthly Customers	\$ 2,894.29	\$ 4,600.08	\$ 7,267.63	\$ 8,896.97 \$	11,023.99 \$	12,414.82	14,221.39	\$ 16,162.40	\$ 18,083.87	\$ 20,113.63	\$ 22,106.64	\$ 24,548.64	\$ 24,548.64				
Forecasted Rev per Avg Monthly Customer	\$ 2,623.47	\$ 5,066.85	\$ 7,224.37	\$ 8,928.29 \$	10,276.43	11,400.28	12,542.74	\$ 13,727.02	\$ 14,963.84	\$ 16,505.18	\$ 18,382.29	\$ 20,728.54	\$ 20,728.54				
															Annual Reve	enue Surcharge/(Credit)	
Under/(Over) Collection	(25,999)	44,810	(4,138)	2,991	(71,467)	(96,889)	(159,951)	(231,665)	(296,403)	(342,442)	(353,813)	(362,591)		\$ (0.00298) \$	(2,163.49) \$	(4,326.98) \$	(6,490.48)
10%Cap	(196,748)	196,748	(196,748)	196,748	(196,748)	(196,748)	(196,748)	(196,748)	(196,748)	(196,748)	(196,748)	(196,748)					
RDM Recoveries/(Refunds)	(25,999)	44,810	(4,138)	2,991	(71,467)	(96,889)	(159,951)	(196,748)	(196,748)	(196,748)	(196,748)	(196,748)		\$ (0.00162) \$	(1,173.95) \$	(2,347.90) \$	(3,521.85)
Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total				
SLV Interruptible Transport - CIP Exempt	20,607,572	16,533,840	18,903,354	19,865,384	12,826,035	17,346,176	15,402,554	18,518,974	16,045,301	20,053,446	17,836,045	25,597,879	219,536,560				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	213,330,300				
Revenues	86.552	69,442	79,394	83,435	53,869	72,854	64,691	77,780	67,390	84,224	74,911	107,511	922,054				
Revenues	00,332	09,442	19,394	03,433	33,669	72,004	04,091	77,760	67,390	04,224	74,911	107,511	922,034				
SLV Interruptible Transport - CIP Applicable	35.807	39.010	24.297	20.432	-2.763	155,351	-83.560	285.586	79,283	-108.028	75.980	225,411	746.806				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	7-10,000				
Revenues	150	164	102	86	(12)	652	(351)	1,199	333	(454)	319	947	3,137				
-	100	101	102		(12)	002	(001)	1,100	000	(10-1)	0.10	047	0,101				
SLV Joint Transport	6.403.629	4.258.423	1,217,468	-300.953	97,524	1,036,353	1.893.094	770,849	1.055.667	276,535	2,410,491	3,736,971	22,856,051				
Rate	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	,,				
Revenues	26.895	17.885	5.113	(1.264)	410	4.353	7.951	3,238	4,434	1.161	10.124	15,695	95,995				
-		,	-,	(-)=/		.,	.,	-,	.,	.,	,	,	,				
SLV-NMU I TP Transport CIP Exempt	12,745,995	624,457	4,662,019	2,093,511	1,679,511	6,558,630	1,139,661	2,042,756	4,202,473	2,219,421	4,808,823	3,125,838	45,903,095				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	.,,				
Revenues	108.341	5.308	39.627	17.795	14.276	55,748	9.687	17.363	35.721	18.865	40.875	26,570	390,176				
-																	
SLV-NMU I TP Transport CIP Applicable													-				
Rate	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues																	
-													_				
Total Super Large Volume Revenues	221,938	92,799	124,237	100,051	68,543	133,607	81,978	99,580	107,878	103,797	126,230	150,723	1,411,362				
· · ·																	
Super Large Volume Customers	28	25	25	25	25	25	25	25	25	25	25	25	303			Therms	
Average Monthly Customers	28	27	26	26	26	26	25	25	25	25	25	25	25		5,723,614	11,447,228	17,170,842
	\$ 7,926.37	\$ 11,876.89	\$ 16,883.63	\$ 20,933.03 \$	23,733.15	29,065.73	32,371.23	\$ 36,363.91	\$ 40,682.06		\$ 49,881.40	\$ 55,895.52	\$ 55,895.52				
, ,																	
Forecasted Rev per Avg Monthly Customer	\$ 6.544.04	\$ 12.391.06	\$ 17.721.79	\$ 21.935.61 \$	25.124.99	27.916.81	30.703.25	\$ 33,593,01	\$ 36,611,94	\$ 40.376.19	\$ 45.048.01	\$ 50.616.16	\$ 50,616,16				
															Annual Reve	nue Surcharge/(Credit)	
Under/(Over) Collection	(34,558)	13,111	21,234	25,315	35,353	(29,106)	(42,176)	(69,965)	(102,658)	(112,446)	(121,714)	(133,304)		\$ (0.00051) \$	(2,938.94) \$	(5,877.89) \$	(8,816.83)
10%Cap	(127,806)	127,806	127,806	127,806	127,806	(127,806)	(127,806)	(127,806)	(127,806)	(127,806)	(127,806)	(127,806)					
RDM Recoveries/(Refunds)	(34,558)	13,111	21,234	25,315	35,353	(29,106)	(42,176)	(69,965)	(102,658)	(112,446)	(121,714)	(127,806)		\$ (0.00049) \$	(2,817.73) \$	(5,635.46) \$	(8,453.19)
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Residential		January	February	March	April	Mav	June	July	August	September	October	November	December	Total	Surcharge Rate	Low Customer Usage	Average Customer Usage	High Customer Usage
Total Sales		31,240,185	29,759,537	25,023,002	15,211,630	3,940,309	1,733,270	1,105,248	2,745,463	3,013,170	5,205,020	10,553,131	25,158,302	154,688,267	Kate	Customer Usage	customer osag	Customer osage
Rate (Less CCRC)		0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358	0.19358					
Total Residential		6,047,475	5,760,851	4,843,953	2,944,667	762,765	335,526	213,954	531,467	583,289	1,007,588	2,042,875	4,870,144	29,944,555				
Residential Customers		197,402	194.642	194,926	196,433	198,030	205,182	209,451	203,131	203,924	218,692	183,675	206.256	2,411,744				
Average Monthly Customers		197,402	194,642	194,926	196,433	198,030	205,182 197,769	209,451 199,438	199,900	203,924	218,692	200.499	206,256	2,411,744		31	Therms 85 7	70 1.155
Distribution Revenues per Avg. Monthly Customers	\$	30.64			,	, .	. ,		,			\$ 125.06				3	00 1	1,133
Forecasted Rev per Avg Monthly Customer	\$	31.21	\$ 60.59	\$ 85.69	\$ 100.49 \$	109.62 \$	113.98	117.31	\$ 120.44	\$ 124.86	\$ 132.55	\$ 146.63	\$ 170.48	\$ 170.48				
Under/(Over) Collection		112,372	67,882	111,482	83,373	1,137,706	1,800,968	2,404,214	2,539,529	2,875,258	3,588,028	4,151,670	4,138,151		\$ 0.02440		nual Revenue Surchar 39 \$ 18.	ge/(Credit) 78 \$ 28.17
10%Cap		3.283.235	3.283.235	3.283.235	3.283.235	3.283.235	3.283.235	3.283.235	3.283.235	3.283.235	3,283,235	3.283.235	3,283,235		9 0.02440	φ 3.	33 \$ 10.	70 \$ 20.17
RDM Recoveries/(Refunds)		112,372	67,882	111,482	83,373	1,137,706	1,800,968	2,404,214	2,539,529	2,875,258	3,283,235	3,283,235	3,283,235		\$ 0.01936	\$ 7.	45 \$ 14.	90 \$ 22.35
Weather Normalization Adjustment Rate (Less CCRC)		1,565,127 0.19358	(4,663,016) 0.19358	2,016,092 0.19358	1,772,579 0.19358	(156,487) 0.19358	0.19358	0.19358	0.19358	257,878 0.19358	373,007 0.19358	1,725,226 0.19358	5,569,668 0.19358	8,460,075				
Revenue Adjustment		302.977	(902.667)	390.275	343.136	(30,293)	0.13330	0.13330	0.13330	49.920	72.207	333.969	1.078.176	1.637.701				
· ·			, , ,															
Total Adjusted Revenues		6,350,452	4,858,185	5,234,228	3,287,803	732,472	335,526	213,954	531,467	633,210	1,079,794	2,376,844	5,948,320	31,582,256				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	32.17	\$ 57.18	\$ 84.04	\$ 100.74 \$	104.25 \$	105.17	105.36	\$ 107.77	\$ 110.69	\$ 115.03	\$ 127.85	\$ 157.14	\$ 157.14		Anr	nual Revenue Surchar	ra//Cradit)
Under/(Over) Collection		(185,924)	659,172	317.608	(48,289)	1.036.088	1.700.103	2,304,228	2,439,843	2.727.859	3,373,244	3.614.526	2,568,833		\$ 0.01515			66 \$ 17.49
10%Cap		(3,283,235)	3,283,235	3,283,235	(3,283,235)	3,283,235	3,283,235	3,283,235	3,283,235	3,283,235	3,283,235	3,283,235	3,283,235					
RDM Recoveries/(Refunds)		(185,924)	659,172	317,608	(48,289)	1,036,088	1,700,103	2,304,228	2,439,843	2,727,859	3,283,235	3,283,235	2,568,833		\$ 0.01515	\$ 5.0	83 \$ 11.	66 \$ 17.49
Small C&I		January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		2,354,148	2,393,254	2,056,989	915,221	49,963	-192,281	-30,242	45,757	109,650	202,537	334,038	1,091,222	9,330,256				
Rate (Less CCRC)		0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668					
Total Small C&I	_	368,848	374,975	322,289	143,397	7,828	(30,127)	(4,738)	7,169	17,180	31,733	52,337	170,973	1,461,865				
Small C&I Customers		11,220	10.948	10.978	11.014	11.289	10.029	9.889	9.580	9,601	9.328	7.358	8.560	119.794			Therms	
Average Monthly Customers		11,220	11,084	11,049	11,040	11,090	10,913	10,767	10,618	10,505	10,388	10,112	9,983	9,983		4		35 1,402
Distribution Revenues per Avg. Monthly Customers	\$	32.87	\$ 67.11	\$ 96.49	109.56 \$	109.77 \$	108.79	109.83	\$ 112.04	\$ 114.88	\$ 119.23	\$ 127.66	\$ 146.44	\$ 146.44				
Forecasted Rev per Avg Monthly Customer	\$	29.40	\$ 56.86	\$ 80.59	93.59 \$	98.96 \$	100.60	102.27	\$ 104.19	\$ 108.10	\$ 115.96	\$ 129.64	\$ 151.86	\$ 151.86		Ans	nual Revenue Surchar	ro//Crodit)
Under/(Over) Collection		(38,730)	(113.317)	(174.886)	(173.680)	(117,977)	(89.503)	(82,706)	(85.862)	(74.194)	(35,836)	21.664	59.395		\$ 0.00559			23 \$ 7.84
10%Cap		(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	166,426	166,426					
RDM Recoveries/(Refunds)		(38,730)	(113,317)	(166,426)	(166,426)	(117,977)	(89,503)	(82,706)	(85,862)	(74,194)	(35,836)	21,664	59,395		\$ 0.00559	\$ 2.0	61 \$ 5.	23 \$ 7.84
Weather Normalization Adjustment		123,931	(394,986)	178.020	113.765						14.359	50.381	239.453	324,923				
Rate (Less CCRC)		0.15668	(394,986)	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	0.15668	324,923				
Revenue Adjustment		19,418	(61,886)	27,892	17,825	-	-		-	-	2,250	7,894	37,518	50,909				
·																		
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	s	388,265 34.60	313,089 \$ 63.28	350,181 \$ 95.17 \$	161,221 \$ 109.85 \$	7,828 110.06 \$	(30,127)	(4,738) 110.13	7,169 \$ 112.34	17,180 \$ 115.19	33,983 \$ 119.76	60,231 \$ 128.98	208,490 \$ 151.54	1,512,773 \$ 151.54				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	34.60	\$ 63.26	\$ 95.17	\$ 109.85 \$	110.06 \$	109.09	110.13	φ 112.34	\$ 115.19	\$ 119.76	\$ 128.98	\$ 151.54	\$ 151.54		Δnr	nual Revenue Surchar	ne//Credit)
Under/(Over) Collection		(58,011)	(70,955)	(160,374)	(176,881)	(121,172)	(92,756)	(86,006)	(89,210)	(77,580)	(41,634)	7,161	3,506		\$ 0.00033			31 \$ 0.46
10%Cap		(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	(166,426)	166,426	166,426					
RDM Recoveries/(Refunds)		(58,011)	(70,955)	(160,374)	(166,426)	(121,172)	(92,756)	(86,006)	(89,210)	(77,580)	(41,634)	7,161	3,506		\$ 0.00033	\$ 0.	15 \$ 0.	31 \$ 0.46
Large C&I		January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		15,258,186	14,563,601	17,505,246	3,366,200	2,300,209	1,741,496	1,343,499	1,943,983	2,795,275	3,789,766	6,166,486	12,722,472	83,496,419				
Rate (Less CCRC)	_	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131					
Total Large C&I	_	2,156,134	2,057,982	2,473,666	475,678	325,043	246,091	189,850	274,704	395,000	535,532	871,386	1,797,813	11,798,879				
Large C&I Customers		10.669	10.443	10.510	10.547	10.563	12.733	13,207	12.914	12.862	15.326	12.411	14.240	146.425			Therms	
Average Monthly Customers		10,669	10,556	10,541	10,542	10,546	10,911	11,239	11,448	11,605	11,977	12,017	12,202	12,202		3,4	21 6,8	43 10,264
Distribution Revenues per Avg. Monthly Customers	\$	202.09	\$ 399.21	\$ 634.47	679.50 \$	710.06 \$	708.89	705.09	\$ 716.19	\$ 740.54	\$ 762.24	\$ 832.26	\$ 966.95	\$ 966.95				
Forecasted Rev per Avg Monthly Customer	s	197.20	\$ 387.29	\$ 555.06	§ 649.39 \$	712.90 \$	746.08 5	774.11	\$ 801.11	\$ 837.98	\$ 897.60	\$ 997.15	\$ 1.151.32	\$ 1.151.32				
Polecasted Kev per Avg Monthly Customer	٠	197.20	a 301.29	φ 333.00 v	p 049.39 p	712.90 \$	740.00	p //4.11	φ OU1.11	\$ 037.90	φ 097.00	\$ 997.15	\$ 1,131.32 ·	9 1,131.32		Anr	nual Revenue Surchar	ne/(Credit)
Under/(Over) Collection		(51,799)	(125,289)	(830,963)	(318,366)	30,032	392,164	727,332	894,416	1,025,619	1,424,048	1,733,243	1,938,151		\$ 0.02263			84 \$ 232.26
10%Cap		(1,210,350)	(1,210,350)	(1,210,350)	(1,210,350)	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350					
RDM Recoveries/(Refunds)		(51,799)	(125,289)	(830,963)	(318,366)	30,032	392,164	727,332	894,416	1,025,619	1,210,350	1,210,350	1,210,350		\$ 0.01413	\$ 48.3	35 \$ 96.	70 \$ 145.04
Weather Normalization Adjustment		720,848	(2,159,907)	966.842	845,710	(19,284)			-	600,388	252,873	896.698	2,631,181	4.735.350				
Rate (Less CCRC)		0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	0.14131	.,,				
Revenue Adjustment		101,863	(305,216)	136,624	119,507	(2,725)	-	-	-	84,841	35,733	126,712	371,812	669,152				
Total Advasted Devenue		0.057.007	4 750 700	0.040.004	FOF 105	000 010	040.001	400.050	07170	470.011	F71 00C	000 000	0.400.005	40 400 001				
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	s	2,257,997 211.64	1,752,766 \$ 379.95	2,610,291 \$ 628.14 \$	595,185 684.50 \$	322,318 714.80 \$	246,091 713.48	189,850 709.55	274,704 \$ 720.57	479,841 \$ 752.16	571,265 \$ 776.49	998,098 \$ 857.00	2,169,625 \$ 1,021.79	12,468,031 \$ 1.021.79				
Signification Nevs per Avg. Working Customer Adjusted	ş	211.04	↓ J/8.80	y 020.14 i	, 004.00 Þ	714.00 \$	113.40	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ 12U.3/	y /32.10	ψ 110.48	÷ 001.00	ψ 1,0∠1.19 i	- 1,021.79		Anr	nual Revenue Surchar	ge/(Credit)
Under/(Over) Collection		(152,963)	77,127	(764,718)	(371,307)	(20,065)	343,788	680,400	848,367	903,284	1,274,171	1,473,159	1,361,641		\$ 0.01590			78 \$ 163.17
10%Cap		(1,210,350)	1,210,350	(1,210,350)	(1,210,350)	(1,210,350)	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350	1,210,350			_		
RDM Recoveries/(Refunds)		(152,963)	77,127	(764,718)	(371,307)	(20,065)	343,788	680,400	848,367	903,284	1,210,350	1,210,350	1,210,350	J	\$ 0.01413	\$ 48.3	35 \$ 96.	70 \$ 145.04

69,060

789.03

417.26

248,776

748.58

523.67

152,523

2,754.14

921.54

Therms

Annual Revenue Surcharge/(Credit) 263.01 \$ 526.02 \$

Therms 165,851

Annual Revenue Surcharge/(Credit) 249.53 \$ 499.06 \$

Annual Revenue Surcharge/(Credit) 918.05 \$ 1,836.09 \$

46,040

278.17 \$

349.12 \$

614.36 \$

23,020

263.01 \$

139.09 \$

249.53 \$

174.56 \$

918.05 \$

307.18 \$

\$ 0.01143 \$

\$ 0.00604 \$

\$ 0.00301 \$

\$ 0.00211 \$

\$ 0.01806 \$

\$ 0.00604 \$

Small Volume Interruptible & Joint Total Small Volume Rate (Less CCRC)	January 2,566,442 0.06042	February 3,251,312 0.06042	March 3,969,820 0.06042	April 887,367 0.06042	May 224,300 0.06042	June 96,936 0.06042	July 503,014 0.06042	August 339,167 0.06042	September 437,226 0.06042	October 896,917 0.06042	November 2,871,293 0.06042	December 2,476,830 0.06042	Total 18,520,624
Total Small Volume Revenues	155,064	196,444	239,857	53,615	13,552	5,857	30,392	20,492	26,417	54,192	173,484	149,650	1,119,016
Small Volume Int & Joint Customers	379	378	382	391	398	390	428	412	420	414	415	420	4,827
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	379 \$ 409.32	378 \$ 928.85 \$	380 5 1,557.77 \$	383 1,686.11 \$	386 1,707.40 \$	386 1,719.61 \$	392 1,771.09	395 1,811.87	398 \$ 1,865.33	399 \$ 1,993.36	401 \$ 2,419.16	402 \$ 2,781.74 \$	402 2,781.74
Distribution revenues per rivig. Mentally editionless	400.02	020.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000.11 ψ	1,101.10	1,710.01	1,777.00	, 1,011.01	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ 1,000.00	2,110.10	2,101.14	2,701.74
Forecasted Rev per Avg Monthly Customer	\$ 432.31		,		1,708.40 \$	1,911.51 \$	2,093.79	,		. ,	,	,	3,430.42
Under/(Over) Collection	9,265	(36,452)	(143,976)	(83,353)	397	75,609	127,422	185,557	244,498	293,758	250,038	257,365	
10%Cap RDM Recoveries/(Refunds)	136,102 9,265	(136,102) (36,452)	(136,102) (136,102)	(136,102) (83,353)	136,102 397	136,102 75,609	136,102 127,422	136,102 136,102	136,102 136,102	136,102 136,102	136,102 136,102	136,102 136,102	
KDIW Recoveries/(Retuilus)	9,203	(30,432)	(130,102)	(03,333)	391	75,009	121,422	130,102	130,102	130,102	130,102	130,102	
Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Large Volume	92,051	1,569,499	2,041,081	78,342	598,519	601,118	804,473	1,269,534	1,139,506	1,823,165	1,782,154	944,343	12,743,785
Rate (Less CCRC)	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	200 057
Total Large Volume Revenues	1,938	33,038	42,965	1,649	12,599	12,654	16,934	26,724	23,987	38,378	37,514	19,878	268,257
Large Volume Int & Joint Customers	68	66	66	66	69	70	98	85	85	85	84	81	922
Average Monthly Customers	68	67	67	66	67	67	72	73	75	76	76	77	77
Distribution Revenues per Avg. Monthly Customers	\$ 28.50	\$ 522.80 \$	1,171.84 \$	1,198.79 \$	1,379.24 \$	1,557.70 \$	1,697.28	2,021.66	\$ 2,307.11	\$ 2,783.19	\$ 3,246.90	\$ 3,491.16 \$	3,491.16
Forecasted Rev per Avg Monthly Customer	\$ 535.26	\$ 1,041.67 \$	1,483.84 \$	1,805.29 \$	2,062.93 \$	2,279.32 \$	2,496.78	2,718.52	\$ 2,961.40	\$ 3,254.94	\$ 3,626.50	\$ 4,073.45 \$	4,073.45
Under/(Over) Collection	33,446	33,985	20,384	40,181	45,671	48,348	53,681	46,951	44,056	31,843	25,640	39,450	
10%Cap	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	27,598	
RDM Recoveries/(Refunds)	27,598	27,598	20,384	27,598	27,598	27,598	27,598	27,598	27,598	27,598	25,640	27,598	
Small Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Small Volume Transport	790,386	907,103	1,086,059	297,470	340,080	227,392	155,116	119,602	240,651	268,630	570,588	279,307	5,282,384
Rate (Less CCRC) Total Small Volume Transport Revenues	0.06042 47,755	0.06042 54,807	0.06042 65,620	0.06042 17,973	0.06042 20,548	0.06042 13,739	0.06042 9,372	0.06042 7,226	0.06042 14,540	0.06042 16,231	0.06042 34,475	0.06042 16,876	319,162
Total Small Volume Transport Revenues	47,755	54,807	65,620	17,973	20,548	13,739	9,372	7,226	14,540	16,231	34,475	16,876	319,162
Small Volume Transport Customers	54	50	50	51	50	50	50	50	50	51	50	68	623
Average Monthly Customers	54	52	51	51	51	51	51	51	51	51	50	52	52
Distribution Revenues per Avg. Monthly Customers	\$ 884.35	\$ 1,972.35 \$	3,276.27 \$	3,638.21 \$	4,055.65 \$	4,338.93 \$	4,533.67	4,684.20	\$ 4,978.14	\$ 5,298.99	\$ 5,986.94	\$ 6,143.63	6,143.63
Forecasted Rev per Avg Monthly Customer	\$ 1,093.20	\$ 2,111.36 \$	2,999.95 \$	3,701.05 \$	4,301.76 \$	4,795.26 \$	5,286.18	5,793.88	\$ 6,323.23	\$ 6,981.03	\$ 7,795.82	\$ 8,762.36 \$	8,762.36
Under/(Over) Collection	9,607	6,394	(12,711)	2,891	11,223	20,687	33,971	49,935	60,380	75,355	80,906	117,406	
10%Cap	39,285	39,285	(39,285)	39,285	39,285	39,285	39,285	39,285	39,285	39,285	39,285	39,285	
RDM Recoveries/(Refunds)	9,607	6,394	(12,711)	2,891	11,223	20,687	33,971	39,285	39,285	39,285	39,285	39,285	
Large Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total Non-Flex Large Volume Transport	9,024,483	10,085,952	10,435,007	5,498,034	7,056,433	5,366,952	8,646,040	7,674,292	7,821,189	8,254,072	7,217,535	3,437,288	90,517,277
Non-Flex Rate (Less CCRC)	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	0.02105	
Non-Flex Revenues	189,965	212,309	219,657	115,734	148,538	112,974	181,999	161,544	164,636	173,748	151,929	72,355	1,905,389
Transport LVJ-ML Flex Customer A	648,245	520,553	249,962	443,366	388,086	540,977	460,215	620,121	584,527	275,148	378,176	-408,090	4,701,286
FLEX Rate (Less CCRC)	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	-0.00485	
FLEX Revenues	(3,144)	(2,525)	(1,212)	(2,150)	(1,882)	(2,624)	(2,232)	(3,008)	(2,835)	(1,334)	(1,834)	1,979	(22,801)
Transport LVI-TP Flex Customer B	1,141,666	1,013,628	1,157,649	1,146,321	1,217,176	1,016,137	1,154,241	1,058,488	1,158,556	909,178	1,376,017	1,140,573	13,489,630
FLEX Rate (Less CCRC)	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	
FLEX Revenues	5,708	5,068	5,788	5,732	6,086	5,081	5,771	5,292	5,793	4,546	6,880	5,703	67,448
Transport LVI-TP Flex Customer C	1,309,057	957,017	1,322,834	1,250,506	780,245	-1,058,610							4,561,049
FLEX Rate (Less CCRC)	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	
FLEX Revenues	9,163	6,699	9,260	8,754	5,462	(7,410)						-	31,927
Transport LVI-TP Flex Customer D						2,477,139	460,250	-568,184	960,399	1,680,141	1,209,026	1,108,499	7.327.270
FLEX Rate (Less CCRC)	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	1,021,210
FLEX Revenues		-	-			37,157	6,904	(8,523)	14,406	25,202	18,135	16,627	109,909
Transport LVJ-TP Flex Customer E			1,073,385	654,892	616,944	390,518	578,479	461,576	516,348	598,016	689,095	709,839	6,289,092
FLEX Rate (Less CCRC)	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0,200,002
FLEX Revenues	-		16,101	9,823	9,254	5,858	8,677	6,924	7,745	8,970	10,336	10,648	94,336
Transport LVI-TP Flex Customer F			761.606	345,771	346,379	317.210	242.627	360.991	339,883	350,226	365,605	-360,580	3,069,718
FLEX Rate (Less CCRC)	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	-0.00298	3,009,718
FLEX Revenues	-		(2,270)	(1,030)	(1,032)	(945)	(723)	(1,076)	(1,013)	(1,044)	(1,090)	1,075	(9,148)
	400.050	440.001	400.000	04.000	07.504	F0 000	00.467	474.000	404 410	00.011	40.001	44.754	
LVI-1 TP Transport Flex Customer G FLEX Rate (Less CCRC)	133,258	110,234 0.00552	128,866 0.00552	84,860 0.00552	97,591 0.00552	58,893 0.00552	68,187 0.00552	174,603 0.00552	121,116 0.00552	68,641 0.00552	18,301 0.00552	44,751 0.00552	1,109,301
FLEX Revenues	736	608	711	468	539	325	376	964	669	379	101	247	6,123
Total Large Volume Transport Revenues	202,429	222,160	248,035	137,330	166,964	150,416	200,773	162,118	189,401	210,467	184,458	108,634	2,183,184

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Large Volume Transport Customers		97	97	105	105	104	108	109	107	108	108	107	92	1,247			Therms	
Average Monthly Customers		97	97	100	101	102	103	104	104	104	105	105	104	104		630,489	1,260,978	1,891,467
Distribution Revenues per Avg. Monthly Customers	\$ 2	2,086.89 \$	4,377.21 \$	6,748.74	8,018.02 \$	9,614.70	10,979.93	12,821.92	\$ 14,328.50 \$	\$ 16,080.94	18,034.08	\$ 19,753.06	\$ 21,004.50	\$ 21,004.50				
5						10.070.10						•						
Forecasted Rev per Avg Monthly Customer	\$ 2	2,623.47 \$	5,066.85 \$	7,224.37	8,928.29 \$	10,276.43	11,400.28	12,542.74	\$ 13,727.02 \$	14,963.84	16,505.18	\$ 18,382.29	\$ 20,728.54	\$ 20,728.54				
Under/(Over) Collection		51,511	66,206	45,502	86,930	63,261	40.143	(26,602)	(57,216)	(106,125)	(145,093)	(130,223)	(26,193)		\$ (0.00022) \$	(135.56) \$	enue Surcharge/(Credit) (271.12) \$	(406.68)
10%Cap				196,748		196,748	196,748	(196,748)	(196,748)	(196,748)	(145,093)	(130,223)	(196,748)		\$ (0.00022) \$	(135.36) \$	(2/1.12) \$	(406.68)
RDM Recoveries/(Refunds)		196,748 51,511	196,748 66,206	45,502	196,748 86,930	63,261	40,143	(26,602)	(57,216)	(196,748)	(145,093)	(130,223)	(26,193)		\$ (0.00022) \$	(135.56) \$	(271.12) \$	(406.68)
RDM Recoveries/(Refunds)		51,511	00,200	45,502	86,930	03,201	40,143	(20,002)	(57,216)	(106,125)	(145,093)	(130,223)	(26,193)		\$ (0.00022) \$	(135.36) \$	(2/1.12) \$	(406.68)
Super Large Volume Interruptible & Joint	.lan	nuarv	February	March	April	May	June	July	August	September	October	November	December	Total				
SLV Interruptible Transport - CIP Exempt			21,539,594	23,209,500	16,422,026	11,126,837	4,084,314	7,707,374	12,494,074	8,962,005	13,937,997	13,827,470	8,055,911	165,624,342				
Rate		0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues		101,880	90,466	97,480	68,973	46,733	17,154	32,371	52,475	37,640	58,540	58,075	33,835	695,622				
		,	,	,	,	,	,	,	,	,	,		,	****				
SLV Interruptible Transport - CIP Applicable		-72,886	5,466	83,009	164,011	-86,112	-11,820		1,043,750	185,461	2,964,785	-1,711,890	15,543	2,579,317				
Rate		0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues		(306)	23	349	689	(362)	(50)		4,384	779	12,452	(7,190)	65	10,833				
		1 /																
SLV Joint Transport	-1	1,017,935	1,530,492	3,818,922	180,174	2,554,806	2,517,914	911,776	6,678,279	2,744,738	3,592,627	-900,514	1,059,355	23,670,634				
Rate		0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420					
Revenues		(4,275)	6,428	16,039	757	10,730	10,575	3,829	28,049	11,528	15,089	(3,782)	4,449	99,417				
SLV-NMU I TP Transport CIP Exempt	4	4,775,162	4,169,803	5,130,841	5,028,428	770,252	3,906,649	2,415,325	2,047,008	2,209,589	3,642,603	2,316,030	3,225,402	39,637,092				
Rate		0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues		40,589	35,443	43,612	42,742	6,547	33,207	20,530	17,400	18,782	30,962	19,686	27,416	336,915				
SLV-NMU I TP Transport CIP Applicable																		
Rate		0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850	0.00850					
Revenues		-		-		-	-			-	-		-					
T.10 1 1/1 B		107 000	100.001	157 100	110 100	00.010	00.000	E0 701	100.007	00 700	447.040	00 700	05 705	4 4 40 707				
Total Super Large Volume Revenues		137,888	132,361	157,480	113,160	63,648	60,886	56,731	102,307	68,729	117,043	66,790	65,765	1,142,787				
Control and Making Control		05	25	25	00	22	22	22	23	22	22	00	00	202			Th	
Super Large Volume Customers		25 25	25 25	25 25	23 25	23 24	23 24	23 24	23	23 24	23 24	23	23 24	282 24		4,925,774	Therms 9,851,548	14,777,322
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	s :	5.515.51 \$		25 17.109.15					24 \$ 34.714.14 \$			\$ 45.742.25		3 48.629.25		4,925,774	9,851,548	14,777,322
Distribution Nevertues per Avg. Monthly Customers		J,J1J.J1 \$	10,003.34 \$	17,109.15	, 22,011.00 p	24,300.00 \$	21,123.90	y 50,209.91 v	9 34,714.14 \$	y 31,140.41 S	72,000.40	9 45,142.23	ψ 1 0,029.20 .	9 40,028.23				
Forecasted Rev per Avg Monthly Customer	S (654404 \$	12 391 06 \$	17 721 79	21,935.61 \$	25 124 99 9	27 916 81	30 703 25	\$ 33.593.01 \$	\$ 36.611.94	40 376 19	\$ 45.048.01	\$ 50.616.16	50 616 16				
r orocasion for par ring monthly obstoller	,	0,0-1-1.04	,oo1.00 #	,	, 21,000.01 ψ	20,124.00 4	27,0.0.01	, 55,,55.25	<i>y</i> 55,555.01 4	, 00,011.04	-10,070.19	-10,040.01	ψ 00,010.10 ·	00,010.10		Annual Reve	nue Surcharge/(Credit)	
Under/(Over) Collection		25.713	40,319	15,520	(3,572)	3,661	4.835	10,957	(28,308)	(28,462)	(61,243)	(17,482)	50,170		\$ 0.00019 \$	951.90 \$	1,903.81 \$	2,855.71
10%Cap		127.806	127.806	127.806	(127,806)	127.806	127,806	127,806	(127,806)	(127,806)	(127,806)	(127,806)	127,806		\$ 5.00010 ¥	221.00	.,225.01	2,230.7 1
RDM Recoveries/(Refunds)		25,713	40,319	15,520	(3,572)	3,661	4,835	10,957	(28,308)	(28,462)	(61,243)	(17,482)	50,170		\$ 0.00019 \$	951.90 \$	1,903.81 \$	2,855.71

															s	urcharge	Low	Average	High
Residential		January	February	March	April 11.454.426	May	June 2.986.772	July 1.242.492	August 2.784.560	September 3,744,802	October 4.374.217	November 12.620.764	December 27.568.283	Total 162.516.165		Rate	Customer Usage	Customer Usage	Customer Usage
Total Sales Rate (Less CCRC)	-	34,765,333 0.21349	40,124,031	16,573,319	0.21349	4,277,166 0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	102,516,165					
Total Residential	_	7,422,051	8,566,079	3,538,238	2,445,405	913,132	637,646	265,260	594,476	799,478	933,852	2,694,407	5,885,553	34,695,576					
Residential Customers Average Monthly Customers		214,889 214,889	217,905 216,397	207,230 213,341	209,254 212.320	208,872 211,630	209,506 211,276	208,896 210.936	209,731 210,785	210,872 210,795	209,727 210.688	210,646 210,684	210,131 210.638	2,527,659 210,638			386	Therms 6 772	1,157
Distribution Revenues per Avg. Monthly Customers	s	214,669 34.54 \$	73.88 \$	- , -	,	108.14 \$	111.34 \$	112.77 \$	-,	\$ 119.46		\$ 136.75					301	0 //.	1,157
Forecasted Rev per Avg Monthly Customer	\$	35.59 \$	65.89 \$	90.53 \$	104.52 \$	111.02 \$	112.53 \$	112.90 \$	113.54	\$ 117.76	\$ 130.37	\$ 152.59	\$ 185.09	\$ 185.09					
Under/(Over) Collection		219.330	(1.665.899)	(207.681)	215.807	597.796	247.203	27.016	(442,593)	(353,228)	1.333.710	3 288 923	4.230.584		s	0.02350		ual Revenue Surcharge 6 \$ 18.13	
10%Cap		3,844,071	(3,844,071)	(3,844,071)	3,844,071	3,844,071	3,844,071	3,844,071	(3,844,071)	(3,844,071)	3,844,071	3,844,071	3,844,071		•	0.02000	0.00	· · · · · · · · · · · · · · · · · · ·	21.10
RDM Recoveries/(Refunds)		219,330	(1,665,899)	(207,681)	215,807	597,796	247,203	27,016	(442,593)	(353,228)	1,333,710	3,288,923	3,844,071		\$	0.02135	\$ 8.24	4 \$ 16.47	\$ 24.71
Weather Normalization Adjustment		857,441	3,688,502	3,865,679	48,278	552,779	624.188	0	0	1,308,138	584,391	3,854,137	-862,994	14,520,539					
Rate (Less CCRC)		0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	0.21349	14,320,339					
Revenue Adjustment		183,055	787,458	825,284	10,307	118,013	133,258			279,274	124,762	822,820	(184,241)	3,099,990					
T		7005 100			0.455.740		770 004					0.517.007	E 701 010						
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	s	7,605,106 35.39 \$	9,353,538 78.37 \$	4,363,522 99.94 \$	2,455,712 111.99 \$	1,031,145 117.23 \$	770,904 121.07 \$	265,260 122,53 \$	594,476 125.43	1,078,752 \$ 130.55	1,058,613 \$ 135.64	3,517,227 \$ 152.33	5,701,312 \$ 179.43	37,795,566 \$ 179.43					
	*						.= *										Annu	ual Revenue Surcharge	/(Credit)
Under/(Over) Collection		41,777	(2,602,055)	(1,954,278)	(1,550,077)	(1,288,997)	(1,774,048)	(2,001,287)	(2,470,623)	(2,657,519)	(1,094,806)	53,985	1,175,508		\$	0.00653	\$ 2.52	2 \$ 5.04	\$ 7.56
10%Cap RDM Recoveries/(Refunds)		3,844,071 41,777	(3,844,071) (2,602,055)	(3,844,071) (1,954,278)	(3,844,071) (1,550,077)	(3,844,071) (1,288,997)	(3,844,071) (1,774,048)	(3,844,071) (2,001,287)	(3,844,071) (2,470,623)	(3,844,071) (2,657,519)	(3,844,071) (1,094,806)	3,844,071 53,985	3,844,071 1,175,508			0.00653	e 2.5°	2 \$ 5.04	\$ 7.56
KDW Recoveries/(Returns)		41,777	(2,002,033)	(1,954,276)	(1,330,077)	(1,200,991)	(1,774,040)	(2,001,201)	(2,470,023)	(2,037,319)	(1,034,000)	33,963	1,175,506		a a	0.00033	\$ 2.5	2 \$ 5.0*	7.50
Small C&I Total Sales		January 1.595.597	February 1.618.958	March 1.767.530	April	May	June -167.053	July 675.344	August -324.869	September -165.421	October 155,308	November 1.181.901	December 635.520	Total					
Rate (Less CCRC)	_	0.19298	0.19298	0.19298	-1,268,058 0.19298	1,237,557 0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	6,942,314					
Total Small C&I	_	307,918	312,427	341,098	(244,710)	238,824	(32,238)	130,328	(62,693)	(31,923)	29,971	228,083	122,643	1,339,728					
Small C&I Customers Average Monthly Customers		9,010 9,010	9,072 9,041	8,691 8,924	8,867 8,910	8,691 8,866	8,670 8,834	8,316 8,760	9,071 8,799	8,743 8,792	8,666 8,780	8,769 8,779	8,758 8,777	105,324 8,777			399	Therms 5 79	1,186
Distribution Revenues per Avg. Monthly Customers	s	34.18 \$	68.61 \$		80.44 \$	107.78 \$	104.52 \$			\$ 109.08		\$ 138.64		\$ 152.64			39.	5 79	1,100
	*																		
Forecasted Rev per Avg Monthly Customer	\$	39.67 \$	71.55 \$	96.58 \$	111.10 \$	117.84 \$	119.44 \$	119.88 \$	120.62	\$ 124.98	\$ 137.59	\$ 159.79	\$ 195.94	\$ 195.94					
Under/(Over) Collection		64.875	34.733	(131.018)	358.477	117.601	174.579	(4.682)	93.608	185.966	291.641	246.969	505.657		s	0.04265		ual Revenue Surcharge 7 \$ 33.7	
10%Cap		228,814	228,814	(228,814)	228,814	228,814	228,814	(228,814)	228,814	228,814	228,814	228,814	228,814		¥	0.04203	ş 10.0.	, a 33.73	30.00
RDM Recoveries/(Refunds)		64,875	34,733	(131,018)	228,814	117,601	174,579	(4,682)	93,608	185,966	228,814	228,814	228,814		\$	0.01930	\$ 7.63	3 \$ 15.26	\$ \$ 22.90
Martin Martin Advantage		39.388	147.986	443,496	0	270.425	^	0	0	0	16.296	393,272	-17.190	1,293,674					
Weather Normalization Adjustment Rate (Less CCRC)		0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	1,293,674					
Revenue Adjustment		7,601	28,558	85,586	-	52,187				-	3,145	75,894	(3,317)	249,653					
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	\$	315,519 35.02 \$	340,985 72.61 \$	426,684 121.38 \$	(244,710) 94.11 \$	291,010 127.40 \$	(32,238) 124,21 \$	130,328 140.13 \$	(62,693) 132.39	(31,923) \$ 128.86 5	33,116 \$ 132.81	303,977 \$ 167.45	119,325 \$ 181.08	1,589,381 \$ 181.08					
Distribution (Coto por Avg. Monthly Customer Augusted	•	00.02 Q	72.01	121.00 4		121.40 ¢	12-1.2.	140.10	102.00	120.00	0 102.01	101.10	101.00				Annu	ual Revenue Surcharge	/(Credit)
Under/(Over) Collection		54,949	(12,523)	(291,152)	198,647	(111,756)	(55,814)	(237,026)	(137,721)	(45,380)	55,873	(89,446)	173,535		\$	0.01464	\$ 5.79	9 \$ 11.58	3 \$ 17.36
10%Cap RDM Recoveries/(Refunds)		228,814 54,949	(228,814) (12,523)	(228,814) (228,814)	228,814 198,647	(228,814) (111,756)	(228,814) (55,814)	(228,814) (228,814)	(228,814) (137,721)	(228,814) (45,380)	228,814 55.873	(228,814) (89,446)	228,814 173,535		s	0.01464	¢ 57	9 \$ 11.58	3 \$ 17.36
KDW Recoveries/(Returns)		34,949	(12,323)	(220,014)	190,047	(111,730)	(33,614)	(220,014)	(137,721)	(45,360)	33,673	(09,440)	173,333		a a	0.01404	5.73	9 \$ 11.50	5 \$ 17.30
Large C&I		January 18,436,051	February 19.771.410	March 13,104,382	April 1,222,189	May 7,427,216	June 3.375.819	July -2,204,160	August 2,320,109	September 2,712,111	October 3,083,252	November 8,767,321	December 13,725,718	Total 91,741,417					
Total Sales Rate (Less CCRC)	_	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	0.14118	91,741,417					
Total Large C&I	_	2,602,802	2,791,328	1,850,077	172,549	1,048,574	476,598	(311,183)	327,553	382,896	435,294	1,237,770	1,937,797	12,952,053					
Large C&I Customers Average Monthly Customers		14,944 14,944	14,941 14,943	14,336 14,740	14,388 14,652	14,443 14,610	14,373 14,571	13,974 14,486	14,968 14,546	14,594 14,551	14,335 14,530	14,404 14,518	14,372 14,506	174,072 14,506			3,162	Therms 2 6.324	9,487
Distribution Revenues per Avg. Monthly Customers	s	174,944	360.98 \$			579.42 \$	613.68 \$					\$ 758.66		\$ 892.88			3,10	2 6,324	9,467
	*																		
Forecasted Rev per Avg Monthly Customer	\$	208.86 \$	401.86 \$	566.86 \$	674.47 \$	740.22 \$	772.19 \$	792.94 \$	811.13	\$ 844.04	\$ 916.43	\$ 1,039.28	\$ 1,218.79	\$ 1,218.82					
Under/(Over) Collection		390,124	458,347	840,222	1.875.649	1.789.865	1.764.058	2.193.183	2,171,207	2.244.907	2,703,738	3.112.076	3.614.016		\$	0.03775		ual Revenue Surcharge 8 \$ 238.76	
10%Cap		1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512		•	0.00110	110.01	200.71	, , , , , , , , , , , , , , , , , , , ,
RDM Recoveries/(Refunds)		390,124	458,347	840,222	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512		\$	0.01412	\$ 44.64	4 \$ 89.29	\$ 133.93
Marathan Name Continue Advantage		400.000	4 755 500	2 020 202	0	4 004 000	005 504	0		704 400	045.040	0.570.044	400 470	40.070.050					
Weather Normalization Adjustment Rate (Less CCRC)		438,626 0.14118	1,755,596 0.14118	3,026,393 0.14118	0 0.14118	1,361,028 0.14118	995,531 0.14118	0 0.14118	0.14118	784,400 0.14118	345,210 0.14118	2,573,641 0.14118	-402,173 0.14118	10,878,253					
Revenue Adjustment		61,925	247,855	427,266	-	192,150	140,549	-	-	110,742	48,737	363,347	(56,779)	1,535,792					
L																			
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	\$	2,664,727 178.31 \$	3,039,183 381.71 \$	2,277,343 541.47 \$	172,549 556.50 \$	1,240,724 643.02 \$	617,147 687.10 \$	(311,183) 669.65 \$	327,553 689.40	493,637 \$ 723.09 5	484,030 \$ 757.45	1,601,117 \$ 868.36	1,881,018 \$ 998.75	14,487,845 \$ 998.75					
Sould and the second second Augusted	Ψ	170.51 \$	301.71 \$. 571.77 \$, 550.50 \$	U-10.02 \$	007.10 p	000.00 \$	000.40	y 123.09 t	¥ 131.43	÷ 000.30	y 330.75	9 330.73			Annu	ual Revenue Surcharge	/(Credit)
Under/(Over) Collection		343,565	225,922	282,972	1,314,894	1,081,933	946,967	1,371,601	1,353,516	1,343,634	1,764,678	1,895,503	2,440,024		\$	0.02549			
10%Cap RDM Recoveries/(Refunds)		1,351,512 343,565	1,351,512 225,922	1,351,512 282,972	1,351,512	1,351,512	1,351,512 946,967	1,351,512	1,351,512 1,351,512	1,351,512	1,351,512	1,351,512	1,351,512		_	0.01412	\$ 44.6	4 \$ 89.29	9 \$ 133.93
KDW Recoveries/(Refunds)		343,565	225,922	282,972	1,314,894	1,081,933	946,967	1,351,512	1,351,512	1,343,634	1,351,512	1,351,512	1,351,512		\$	0.01412	a 44.6	4 \$ 89.29	s = 133.93

68,963

682.26

480.88

253,011

1,194.25

648.21

147,049

1,145.29

1,025.37

45,976

320.59 \$

168,674

796.17 \$

432.14 \$

683.58 \$

Annual Revenue Surcharge/(Credit)

Annual Revenue Surcharge/(Credit) 381.76 \$ 763.53 \$

Annual Revenue Surcharge/(Credit) 227.42 \$ 454.84 \$

22,988

227.42 \$

160.29 \$

84,337

398.08 \$

216.07 \$

49,016

381.76 \$

341.79 \$

\$ 0.00989 \$

\$ 0.00697 \$

\$ 0.00472 \$

\$ 0.00256 \$

\$ 0.00779 \$

\$ 0.00697 \$

Small Volume Interruptible & Joint Total Small Volume		95,419	February 1,992,145	March 3,605,377	April -2,324,143	May 6,375,508	June -1,041,599	July -469,494	August 567,941	September 719,287	October 681,141	November 3,235,248	December 2,662,558	Total 19,999,388
Rate (Less CCRC) Total Small Volume Revenues		78,601	0.06973 138,912	0.06973 251,403	0.06973	0.06973 444,564	0.06973	0.06973	0.06973 39,602	0.06973 50,156	0.06973 47,496	0.06973 225,594	0.06973 185,660	1,394,557
Total Official Volume Nevertues		10,001	130,912	231,403	(102,003)	444,304	(72,031)	(32,730)	33,002	30,130	47,430	220,004	100,000	1,004,007
Small Volume Int & Joint Customers		421	391	435	151	782	336	364	607	353	509	431	437	5,217
Average Monthly Customers		421	406	416	350	436	419	411	436	427	435	435	435	435
Distribution Revenues per Avg. Monthly Customers	\$ 6	661.76 \$	1,028.36	\$ 1,607.97 \$	1,448.15 \$	2,182.15 \$	2,097.34 \$	2,058.51 \$	2,031.31	\$ 2,191.59	\$ 2,260.47	\$ 2,779.07	\$ 3,205.88 \$	3,205.88
Forecasted Rev per Avg Monthly Customer	\$ 4	480.99 \$	912.15	\$ 1,318.33 \$	1,662.91 \$	1,971.74 \$	2,244.66 \$	2,457.09 \$	2,658.36	\$ 2,892.83	\$ 3,137.34	\$ 3,410.06	\$ 3,735.92 \$	3,732.32
Under/(Over) Collection	(7	79.900)	(51,713)	(128,600)	95.139	(92.580)	64.232	173.781	274.021	305.741	382.315	275.112	231.097	
10%Cap	(16	62,886)	(162,886)	(162,886)	162,886	(162,886)	162,886	162,886	162,886	162,886	162,886	162,886	162,886	
RDM Recoveries/(Refunds)	(7	79,900)	(51,713)	(128,600)	95,139	(92,580)	64,232	162,886	162,886	162,886	162,886	162,886	162,886	
Large Volume Interruptible & Joint	Janua		February	March	April	May	June	July	August	September	October	November	December	Total
Total Large Volume Rate (Less CCRC)		89,729	660,196	870,378	378,135	2,959,856	-183,214	582,001	2,023,656	796,117	1,470,269	2,012,056	1,546,788	14,505,966
Total Large Volume Revenues		.02562 35,605	0.02562 16,914	0.02562 22,299	0.02562 9,688	0.02562 75,832	0.02562 (4,694)	0.02562 14,911	0.02562 51.846	0.02562 20.397	0.02562 37.668	0.02562 51.549	0.02562 39,629	371,643
Large Volume Int & Joint Customers		81	72	58	81	132	82	66	114	59	107	89	93	1,034
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	S 4	81 439.57 \$	77 682.07	70 \$ 1,068.83 \$	73 1,157.62 \$	85 1,886.32 \$	84 1,852.90 \$	82 2,079.93 \$	86 2,586.05	83 \$ 2,925.26	85 \$ 3,299.59	86 \$ 3,860.63	86 \$ 4,321.43 \$	86 4,321.43
Distribution Nevertues per Avg. Monthly Odstoniers		100.01 ¥	002.07	φ 1,000.00 q	1,137.02 9	1,000.02 \$	1,032.30 ψ	2,073.33 \$	2,300.03	Ψ 2,323.20	Ψ 3,233.33	\$ 3,000.03	ψ 1,321.43 ψ	4,021.40
Forecasted Rev per Avg Monthly Customer	\$ 4	451.08 \$	861.48					3,035.19 \$		\$ 3,877.04				5,297.41
Under/(Over) Collection		875	13,456	17,764	40,116	15,505	53,248	70,689	65,041	71,384	73,271	66,755	73,199	
10%Cap RDM Recoveries/(Refunds)	3	39,731 875	39,731 13,456	39,731 17,764	39,731 39,731	39,731 15,505	39,731 39,731	39,731 39,731	39,731 39,731	39,731 39,731	39,731 39,731	39,731 39,731	39,731 39,731	
No. Necoveries (Indulies)		013	13,430	17,704	30,731	10,000	30,731	30,731	58,751	38,131	39,731	38,731	38,731	
Small Volume Transport	Janua	ry	February	March	April	May	June	July	August	September	October	November	December	Total
Total Small Volume Transport	7	40,292	1,463,243	1,264,910	720,963	415,571	644,008	177,426	386,543	413,637	562,053	709,499	1,030,714	8,528,859
Rate (Less CCRC)		.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	
Total Small Volume Transport Revenues		51,621	102,032	88,202	50,273	28,978	44,907	12,372	26,954	28,843	39,192	49,473	71,872	594,717
Small Volume Transport Customers		61	84	85	148	93	104	78	84	67	72	75	95	1,046
Average Monthly Customers		61	73	77	95	94	96	93	92	89	88	86	87	87
Distribution Revenues per Avg. Monthly Customers	\$ 8	346.24 \$	2,104.83	\$ 3,140.97 \$	3,075.03 \$	3,416.01 \$	3,812.62 \$	4,068.64 \$	4,405.84	\$ 4,878.43	\$ 5,379.23	\$ 6,079.60	\$ 6,835.83 \$	6,835.83
Forecasted Rev per Avg Monthly Customer	\$ 1,0	007.39 \$	2,058.85	\$ 3,004.04 \$	3,799.65 \$	4,448.58 \$	4,885.09 \$	5,293.32 \$	5,709.27	\$ 6,154.75	\$ 6,545.15	\$ 7,089.52	\$ 7,695.36 \$	7,729.26
Under/(Over) Collection		9,024	(2,575)	(7,668)	40,579	57,824	60,058	68,582	72,992	71,474	66,457	57,565	48,993	
10%Cap		43,864	(43,864)	(43,864)	43,864	43,864	43,864	43,864	43,864	43,864	43,864	43,864	43,864	
RDM Recoveries/(Refunds)		9,024	(2,575)	(7,668)	40,579	43,864	43,864	43,864	43,864	43,864	43,864	43,864	43,864	
Large Volume Transport	Janua	rv	February	March	April	May	June	July	August	September	October	November	December	Total
Total Non-Flex Large Volume Transport		32,407	13,291,864	13,446,726	7,882,206	3,916,885	7,394,358	7,691,626	6,714,308	4,342,900	8,030,867	6,433,787	10,317,215	96,695,150
Non-Flex Rate (Less CCRC)	0	.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	
Non-Flex Revenues	18	35,294	340,538	344,505	201,942	100,351	189,443	197,059	172,021	111,265	205,751	164,834	264,327	2,477,330
Transport LVJ-ML Flex Customer A	76	63,539	796,877	547,313	322,203	608,709	576,733	91,199	369,630	684,300	557,647	434,201	386,836	6,139,188
FLEX Rate (Less CCRC)		.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	
FLEX Revenues		3,436	3,586	2,463	1,450	2,739	2,595	410	1,663	3,079	2,509	1,954	1,741	27,626
Transport LVI-TP Flex Customer B	50	08,243	1,461,348	1,323,274	1,530,885	(1,504,801)	2,147,249	1,053,714	1,055,242	1,076,691	1,025,557	1,170,225	2,214,149	13,061,776
FLEX Rate (Less CCRC)		.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	05.000
FLEX Revenues		2,541	7,307	6,616	7,654	(7,524)	10,736	5,269	5,276	5,383	5,128	5,851	11,071	65,309
Transport LVI-TP Flex Customer C		38,390	2,335,465	1,542,707	788,017	1,752,832	1,371,103	1,157,869	1,208,358	1,185,925	1,054,536	1,405,325	2,448,831	17,289,358
FLEX Rate (Less CCRC)		7.260	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	0.00700	101 000
FLEX Revenues	-	7,269	16,348	10,799	5,516	12,270	9,598	8,105	8,459	8,301	7,382	9,837	17,142	121,026
Transport LVI-TP Flex Customer D		30,185)	(699,563)						-					(1,179,748)
FLEX Rate (Less CCRC)		.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	(47 000)
FLEX Revenues	-	(7,203)	(10,493)	-					-	-	-	-		(17,696)
Transport LVJ-TP Flex Customer E		00,919	(289,903)	3,193,970	(560,288)	740,523	536,517	498,224	410,002	563,970	612,070	665,364	644,597	7,315,965
FLEX Rate (Less CCRC) FLEX Revenues		4,514	0.01500 (4,349)	0.01500 47,910	0.01500 (8,404)	0.01500 11,108	0.01500 8,048	0.01500 7,473	0.01500 6,150	0.01500 8,460	0.01500 9,181	0.01500 9,980	0.01500 9,669	109,739
· EEA Neveridos	-	-,014	(4,348)	77,310	(0,404)	11,100	0,040	1,413	0,100	0,400	9,101	9,900	9,009	100,138
Transport LVI-TP Flex Customer F		40,833	602,905	495,613	289,021	1,898,060	(482,399)	345,188	354,170	144,146	469,824	348,002	362,073	5,567,436
FLEX Rate (Less CCRC)		.00637	0.00637	0.00637	0.00637	0.00637	0.00637	0.00637	0.00637	0.00637	0.00637	0.00637	0.00637	25.405
FLEX Revenues		4,719	3,841	3,157	1,841	12,091	(3,073)	2,199	2,256	918	2,993	2,217	2,306	35,465
LVI-1 TP Transport Flex Customer G	12	22,595	275,671	229,707	6,358	15,684	111,137	538,350	(506,730)	49,326	30,734	80,660	125,101	1,078,593
FLEX Rate (Less CCRC)	0	.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	
FLEX Revenues		677	1,522	1,268	35	87	613	2,972	(2,797)	272	170	445	691	5,954
Total Large Volume Transport Revenues	20	01,247	358,299	416,718	210,034	131,121	217,961	223,487	193,028	137,679	233,113	195,118	306,946	2,824,752

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Large Volume Transport Customers	125	93	127	120	114	114	99	109	87	97	92	113	1,290			Therms	
Average Monthly Customers	125	109	115	116	116	116	113	113	110	109	107	108	108		675,776	1,351,553	2,027,329
Distribution Revenues per Avg. Monthly Customers	\$ 1,609.98 \$	5,133.45	8,489.25	\$ 10,226.71	\$ 11,357.06	\$ 13,236.03	15,565.20	\$ 17,273.40	\$ 18,996.13	21,309.06	\$ 23,530.90	\$ 26,155.11	\$ 26,155.11				
Forecasted Rev per Avg Monthly Customer	\$ 2,731.05 \$	5,397.08	8,076.25	\$ 10,435.31	\$ 13,057.77	\$ 15,003.20	17,182.67	\$ 19,439.29	\$ 21,698.11	24,098.21	\$ 26,465.98	\$ 28,630.50	\$ 28,730.30				
															Annual Rev	enue Surcharge/(Credit)	
Under/(Over) Collection	106,502	25,045	(39,235)	19,817	161,567	167,881	153,660	205,760	256,688	264,969	278,833	235,162		\$ 0.00171 \$	1,154.91 \$	2,309.81 \$	3,464.72
10%Cap	271,990	271,990	(271,990)	271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990					
RDM Recoveries/(Refunds)	106,502	25,045	(39,235)	19,817	161,567	167,881	153,660	205,760	256,688	264,969	271,990	235,162		\$ 0.00171 \$	1,154.91 \$	2,309.81 \$	3,464.72
Super Large Volume Interruptible & Joint	January	February	March	April	May	June	July	August	September	October	November	December	Total				
SLV NNG Transport	13,520,935	27,992,920	34,599,700	20,552,399	6,578,609	13,737,679	19,829,025	19,715,276	20,094,031	11,219,430	18,742,675	17,956,853	224,539,533				
Rate	 0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448					
Revenues	 60,574	125,408	155,007	92,075	29,472	61,545	88,834	88,324	90,021	50,263	83,967	80,447	1,005,937				
SLV-Consolidated Transport	1,953,175	5,251,847	4,000,619	5,635,453	1,019,185	4,014,941	3,809,801	1,673,300	2,953,385	2,398,655	4,222,638	2,036,661	38,969,661				
Rate	 0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873					
Revenues	 17,051	45,849	34,925	49,198	8,897	35,050	33,260	14,608	25,783	20,940	36,864	17,780	340,205				
Total Super Large Volume Revenues	 77,625	171,257	189,932	141,272	38,370	96,595	122,094	102,932	115,804	71,203	120,831	98,227	1,346,142				
Super Large Volume Customers	23	19	31	39	29	29	23	26	27	24	24	29	323			Therms	
Average Monthly Customers	23	21	24	28	28	28	28	27	27	27	27	27	27		4,879,800	9,759,599.78	14,639,400
Distribution Revenues per Avg. Monthly Customers	\$ 3,375.00 \$	11,851.52	18,283.92	\$ 20,717.37	\$ 22,087.71	\$ 25,537.54	29,898.03	\$ 34,817.67	\$ 39,106.72	41,743.88	\$ 46,219.09	\$ 49,857.12	\$ 49,857.12				
Forecasted Rev per Avg Monthly Customer	\$ 5,676.22 \$	11,457.75	16,404.31	\$ 21,087.91	\$ 25,210.12	\$ 29,473.88	33,665.48	\$ 38,049.41	\$ 42,292.86	46,700.27	\$ 51,432.83	\$ 56,333.89	\$ 57,296.47				
															Annual Rev	enue Surcharge/(Credit)	
Under/(Over) Collection	57,531	(9,844)	(46,990)	9,264	78,060	98,409	94,186	80,794	79,654	123,910	130,344	161,919		\$ 0.00059 \$	2,871.34 \$	5,742.69 \$	8,614.03
10%Cap	140,835	(140,835)	(140,835)	140,835	140,835	140,835	140,835	140,835	140,835	140,835	140,835	140,835					
RDM Recoveries/(Refunds)	57,531	(9,844)	(46,990)	9,264	78,060	98,409	94,186	80,794	79,654	123,910	130,344	140,835		\$ 0.00051 \$	2,497.45 \$	4,994.89 \$	7,492.34

Residential Total Sales	January 33,19	2,282	February 26,284,586	March 23,815,477	April 12,029,934	May 7,697,341	June 4,753,348	July 5,443,176	August 2,787,192	September 3,059,461	October 5,317,603	November 19,913,454	December 27,553,892	Total 171,847,746		charge Rate	Low Customer Usage	Average Customer U		High stomer Usage
Rate (Less CCRC) Total Residential	7,086	21349 5,220	0.21349 5,611,496	0.21349 5,084,366	0.21349 2,568,271	0.21349 1,643,305	0.21349 1,014,792	0.21349 1,162,064	0.21349 595,038	0.21349 653,164	0.21349 1,135,255	0.21349 4,251,323	0.21349 5,882,480	36,687,775						
Residential Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	210	0,060 0,060 33.73 \$	209,258 209,659 60.56 \$	209,373 209,564 84.85	209,764 209,614 \$ 97.08 \$	210,143 209,720 104.87 \$	209,819 209,736 109.70 \$	209,898 209,759 115.23	208,867 209,648 118.13	210,427 209,734 \$ 121.20	210,237 209,785 \$ 126.58	211,104 209,905 \$ 146.76	211,539 210,041 \$ 174.67 \$	2,520,489 210,041 174.67			409	Therms	8 818	1,227
Forecasted Rev per Avg Monthly Customer	\$ 3	5.59 \$	65.89 \$	90.53	\$ 104.52 \$	111.02 \$	112.53 \$	112.90	113.54	\$ 117.76	\$ 130.37	\$ 152.59	\$ 185.09 \$	185.09			Annu	al Revenue Sur	charge//Credit	n
Under/(Over) Collection 10%Cap	388 3,844	3,528 1,071	1,111,294 3,844,071	1,179,628 3,844,071	1,543,852 3,844,071	1,276,543 3,844,071	587,887 3,844,071	(484,216) (3,844,071)	(953,756) (3,844,071)	(714,767) (3,844,071)	787,346 3,844,071	1,210,506 3,844,071	2,164,099 3,844,071		\$	0.01202			9.83 \$	14.75
RDM Recoveries/(Refunds)		3,528	1,111,294	1,179,628	1,543,852	1,276,543	587,887	(484,216)	(953,756)	(714,767)	787,346	1,210,506	2,164,099		\$	0.01202	\$ 4.92	\$	9.83 \$	14.75
Weather Normalization Adjustment Rate (Less CCRC)		1,843 1349	5,755,316 0.21349	-328,466 0.21349	972,599 0.21349	-376,412 0.21349	1,433,552 0.21349	0.21349	0.21349	336,633 0.21349	257,718 0.21349	-1,507,542 0.21349	-1,875,461 0.21349	7,269,780						
Revenue Adjustment	555	,467	1,228,702	(70,124)	207,640	(80,360)	306,049	-	-	71,868	55,020	(321,845)	(400,392)	1,552,025						
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	7,641 \$ 3	,688 6.38 \$	6,840,199 69.07 \$	5,014,242 93.03	2,775,911 \$ 106.25 \$	1,562,945 113.65 \$	1,320,841 119.94 \$	1,162,064 125.47	595,038 128.37	725,032 \$ 131.78	1,190,275 \$ 137.42	3,929,478 \$ 156.06	5,482,088 \$ 182.06 \$	38,239,801 182.06			Annu	al Revenue Surc	charge/(Credit	0
Under/(Over) Collection 10%Cap	(165 (3,844	5,020)	(663,024) (3.844,071)	(519,203) (3,844,071)	(358,987) (3.844.071)	(545,904) (3.844.071)	(1,539,309) (3.844,071)	(2,612,272)	(3,081,526)	(2,913,090) (3.844,071)	(1,464,588)	(720,490) (3.844.071)	629,292 3.844.071		\$	0.00349			2.86 \$	4.29
RDM Recoveries/(Refunds)		5,020)	(663,024)	(519,203)	(358,987)	(545,904)	(1,539,309)	(2,612,272)	(3,081,526)	(2,913,090)	(1,464,588)	(720,490)	629,292		\$	0.00349	\$ 1.43	\$	2.86 \$	4.29
Small C&I	Januar	v	February	March	April	May	June	July	August	September	October	November	December	Total						
Total Sales Rate (Less CCRC)		7,623 19298	1,227,643 0.19298	1,051,877 0.19298	283,285 0.19298	1,016,825	-744,197 0.19298	218,862 0.19298	160,378 0.19298	110,772 0.19298	178,889 0.19298	1,213,752 0.19298	1,339,197 0.19298	8,184,906						
Total Small C&I		,589	236,911	202,991	54,668	196,227	(143,615)	42,236	30,950	21,377	34,522	234,230	258,438	1,579,523						
Small C&I Customers		3,677 3.677	8,629 8,653	8,665 8,657	8,630 8,650	8,620 8.644	8,652 8,646	8,616 8,641	8,548	8,588 8.625	8,602 8,623	8,645 8.625	8,714 8.632	103,586			474	Therms	s 948	1.422
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers		7.32 \$	74.83		-,				8,630 119.46			\$ 153.17		8,632 182.98			4/4		948	1,422
Forecasted Rev per Avg Monthly Customer		9.67 \$	71.55 \$										\$ 195.94 \$	195.94				al Revenue Surd		
Under/(Over) Collection 10%Cap),400) 3,814)	(38,750) (228,814)	(19,488) (228,814)	75,530 228,814	(111,990) (228,814)	101,331 228,814	48,576 228,814	13,573 228,814	34,737 228,814	135,008 228,814	77,302 228,814	151,347 228,814		\$	0.01276	\$ 6.05	\$	12.10 \$	18.16
RDM Recoveries/(Refunds)	(90	,400)	(38,750)	(19,488)	75,530	(111,990)	101,331	48,576	13,573	34,737	135,008	77,302	151,347		\$	0.01276	\$ 6.05	\$	12.10 \$	18.16
Weather Normalization Adjustment Rate (Less CCRC)		0,287 9298	270,299 0.19298	-14,536 0.19298	19,205 0.19298	-61,576 0.19298	0.19298	0.19298	0.19298	8,048 0,19298	7,166 0.19298	-94,786 0.19298	-91,949 0.19298	212,158						
Revenue Adjustment	32	2,862	52,162	(2,805)	3,706	(11,883)	-	-	-	1,553	1,383	(18,292)	(17,744)	40,942						
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted		3,451 51.11 \$	289,073 84.66 \$	200,186 107.74	58,375 \$ 114.58 \$	184,344 135.98 \$	(143,615) 119.34 \$	42,236 124.30 \$	30,950 128.04	22,930 \$ 130.77	35,905 \$ 134.97	215,938 \$ 159.97	240,694 \$ 187.73 \$	1,620,465 187.73			Annu	al Revenue Surc	charge//Credi	n
Under/(Over) Collection		i,186) i.814)	(154,882) (228,814)	(131,018) (228,814)	(40,688) (228,814)	(212,057) (228,814)	1,170 228.814	(51,736) (228,814)	(86,821) (228,814)	(67,720) (228,814)	30,625 228,814	(2,102)	95,876 228,814		\$	0.00809			7.67 \$	11.50
RDM Recoveries/(Refunds)		5,186)	(154,882)	(131,018)	(40,688)	(212,057)	1,170	(51,736)	(86,821)	(67,720)	30,625	(2,102)	95,876		\$	0.00809	\$ 3.83	\$	7.67 \$	11.50
Large C&I Total Sales	January 21.08		February 11.281.718	March 13,083,109	April 7.038.590	May 4.629.637	June 3.292.472	July 4.473.793	August 1 675 924	September	October 3.612.007	November 11.509.623	December 15.554.901	Total 99.881.148						
Rate (Less CCRC) Total Large C&I		4118	0.14118	0.14118	0.14118 993,708	0.14118	0.14118	0.14118	0.14118	0.14118 372,826	0.14118	0.14118	0.14118	14,101,220						
							,	· · · · · · · · · · · · · · · · · · ·			000,010							_		
Large C&I Customers Average Monthly Customers	14	1,374 1,374	14,312 14,343	14,344 14,343	14,245 14,319	14,228 14,301	14,239 14,290	14,190 14,276	14,024 14,245	14,165 14,236	14,280 14,240	14,201 14,237	14,263 14,239	170,865 14,239			3,507	Therms	7,015	10,522
Distribution Revenues per Avg. Monthly Customers		7.13 \$	318.63 \$		517.55 \$	563.91 \$							\$ 990.32 \$	990.32						
Forecasted Rev per Avg Monthly Customer Under/(Over) Collection)8.86 \$).456	401.86 \$ 933.175	1.331.382	1.749.030	740.22 \$ 1.962.507	1.951.136	792.94 \$ 1.682.545	1.683.750	\$ 844.04 1,752,223	\$ 916.43 2,158,950	\$ 1,039.28 2.252.046	\$ 1,218.79 \$ 2,533,504	1,218.82		0.02647		al Revenue Surc	charge/(Credit	278.46
10%Cap	1,351	,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512							
RDM Recoveries/(Refunds)		,456	933,175	1,331,382	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512	1,351,512		\$	0.01412	\$ 49.52	\$	99.03 \$	148.55
Weather Normalization Adjustment Rate (Less CCRC)	0.1	9,859 4118	2,119,284 0.14118	-159,201 0.14118	444,136 0.14118	-139,969 0.14118	438,291 0.14118	0 0.14118	0 0.14118	62,375 0.14118	85,480 0.14118	-761,511 0.14118	-957,455 0.14118	2,681,289						
Revenue Adjustment		3,809	299,201	(22,476)	62,703	(19,761)	61,878	-	-	8,806	12,068	(107,510)	(135,173)	378,544						
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	3,196 \$ 22	5,097 22.35 \$	1,891,953 354.74 \$	1,824,597 481.95	1,056,411 \$ 556.54 \$	633,851 601.56 \$	526,709 638.88 \$	631,610 683.75	236,607 701.85	381,632 \$ 729.10	522,011 \$ 765.55	1,517,418 \$ 872.30	2,060,867 \$ 1,016.91 \$	14,479,765 1,016.91						
Under/(Over) Collection		,709)	528,309	946,322	1,314,448	1,543,424	1,483,607	1,214,739	1,215,084	1,276,868	1,674,768	1,851,808	2,238,647		\$	0.02339		al Revenue Surc	charge/(Credit	246.06
10%Cap RDM Recoveries/(Refunds)	(1,351	,512) .709)	1,351,512 528,309	1,351,512 946,322	1,351,512 1,314,448	1,351,512 1,351,512	1,351,512 1,351,512	1,351,512	1,351,512 1,215,084	1,351,512	1,351,512 1,351,512	1,351,512 1,351,512	1,351,512 1,351,512		•	0.01412	\$ 49.52	•	99.03 S	148.55
Nom Nocoveries/(Nerurius)	(151)	,, 00)	320,308	040,322	1,517,440	1,001,012	1,001,012	1,217,738	1,213,004	1,210,000	21 ن,۱ دی,۱	1,001,012	1,001,012		φ	0.01412	÷ 49.52	. Ψ	33.03 \$	140.00

Small Volume Interruptible & Joint Total Small Volume	January 3,648,845	February 1,178,511	March 3,223,510	April 1,295,152	May 851.913	June 338,370	July 422.904	August 377,861	September 545,236	October 703.943	November 3.747.337	December 4.900.590	Total 21,234,172				
Rate (Less CCRC)	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	21,234,172				
Total Small Volume Revenues	254,434	82,178	224,775	90,311	59,404	23,595	29,489	26,348	38,019	49,086	261,302	341,718	1,480,659				
Small Volume Int & Joint Customers	406	339	457	392	429	402	384	386	397	382	404	375	4,753			Therms	
Average Monthly Customers	406	373	401	399	405	404	401	399	399	397 \$ 2,210,68	398	396 \$ 3,739.04 \$	396		26,811	53,622	80,432
Distribution Revenues per Avg. Monthly Customers	\$ 626.68 \$	902.44	\$ 1,399.97 \$	1,633.33 \$	1,755.81	1,818.56	1,905.70	\$ 1,981.29	\$ 2,076.57	\$ 2,210.68	\$ 2,861.66	\$ 3,739.04 \$	3,739.04				
Forecasted Rev per Avg Monthly Customer	\$ 480.99 \$		\$ 1,318.33 \$.,					\$ 3,137.34	* *,		3,732.32			evenue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	(64,395) (162,886)	4,321 162.886	(36,248)	13,104 162.886	95,009 162,886	185,780 162,886	240,406 162.886	295,880 162.886	355,889 162,886	404,024 162,886	239,102 162,886	(1,360) (162.886)		\$ (0.00006) \$	(1.56) \$	(3.12) \$	(4.68)
RDM Recoveries/(Refunds)	(64,395)	4,321	(36,248)	13,104	95,009	162,886	162,886	162,886	162,886	162,886	162,886	(1,360)		\$ (0.00006) \$	(1.56) \$	(3.12) \$	(4.68)
Large Volume Interruptible & Joint Total Large Volume	January 1,341,526	February 169,512	March 1,990,752	April 753,624	May 819,663	June 1,080,871	July 2,271,082	August 483,572	September 921,051	October 1,259,425	November 2,827,480	December 3,713,622	Total 17,632,180				
Rate (Less CCRC)	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562	0.02562		0.02562					
Total Large Volume Revenues	34,370	4,343	51,003	19,308	21,000	27,692	58,185	12,389	23,597	32,266	72,440	95,143	451,736				
Large Volume Int & Joint Customers	83	71	85	80	76	81	81	74	87	98	83	89	988			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	83 \$ 414.10 \$	77 502.76	80 \$ 1.121.45 \$	80 1.362.80 \$	79 1.645.87	79 1.996.40	80 2.698.76	79 \$ 2,889.74	80 \$ 3,148.59	82 \$ 3,465,29	82 \$ 4.348.70	82 \$ 5.508.98 \$	5.508.98		107,513	215,027	322,540
Distribution revenues per Avg. Working Oustoniers	3 414.10 3	302.70	ψ 1,121.45 q	1,302.00 \$	1,045.07	1,330.40	2,030.70	2,003.74	9 3,140.33	9 3,403.23	Ψ 4,540.70	\$ 5,500.50 \$	3,300.80				
Forecasted Rev per Avg Monthly Customer	\$ 451.08 \$	861.48	\$ 1,308.89 \$	1,699.73 \$	2,093.05	2,572.47	3,035.19	\$ 3,453.26	\$ 3,877.04	\$ 4,276.54	\$ 4,750.70	\$ 5,297.41 \$	5,297.41		Annual D	evenue Surcharge/(Credit)	
Under/(Over) Collection	2,810	26,904	13,871	24,933	33,539	42,629	24,896	42,264	54,634	60,844	30,150	(15,868)		\$ (0.00102) \$	(110.01) \$	(220.02) \$	(330.03)
10%Cap	39,731	39,731	39,731	39,731	39,731	39,731	39,731	39,731	39,731	39,731	39,731	(39,731)					
RDM Recoveries/(Refunds)	2,810	26,904	13,871	24,933	33,539	39,731	24,896	39,731	39,731	39,731	30,150	(15,868)		\$ (0.00102) \$	(110.01) \$	(220.02) \$	(330.03)
Small Volume Transport Total Small Volume Transport	January 1,409,328	February 1,214,762	March 924,793	April 1,027,016	May 421,428	June 493,498	July 275,902	August 438.032	September 513,671	October 560.731	November 899,632	1.315.729	Total 9,494,522				
Rate (Less CCRC)	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973	0.06973		0.06973	3,434,322				
Total Small Volume Transport Revenues	98,272	84,705	64,486	71,614	29,386	34,412	19,239	30,544	35,818	39,100	62,731	91,746	662,053				
Small Volume Transport Customers	82	88	88	88	88	96	79	88	88	88	90	104	1,067			Therms	
Average Monthly Customers	82	85	86	87	87	88	87	87	87	87	88	89	89		53,340	106,680	160,020
Distribution Revenues per Avg. Monthly Customers	\$ 1,198.44 \$	2,152.68	\$ 2,877.48 \$	3,667.56 \$	4,005.33	4,350.85	4,622.00	\$ 4,973.08	\$ 5,384.78	\$ 5,834.21	\$ 6,480.76	\$ 7,438.80 \$	7,438.80				
Forecasted Rev per Avg Monthly Customer	\$ 1,007.39 \$	2,058.85	\$ 3,004.04 \$	3,799.65 \$	4,448.58	4,885.09	5,293.32	\$ 5,709.27	\$ 6,154.75	\$ 6,545.15	\$ 7,089.52	\$ 7,695.36 \$	7,729.26				
			7.087	7.397	24.822	29.917	37.594	41.227	43.118	40.524	34.699	14.624		\$ 0.00232 \$		evenue Surcharge/(Credit)	272.04
Under/(Over) Collection 10%Cap	(10,699) (43,864)	(5,254) (43,864)	7,087 43,864	7,397 43,864	43,864	43,864	37,594 43,864	43,864	43,118 43,864	43,864	34,699 43,864	14,624 43.864		\$ 0.00232 \$	124.00 \$	248.01 \$	372.01
RDM Recoveries/(Refunds)	(10,699)	(5,254)	7,087	7,397	24,822	29,917	37,594	41,227	43,118	40,524	34,699	14,624		\$ 0.00232 \$	124.00 \$	248.01 \$	372.01
Large Volume Transport	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Non-Flex Large Volume Transport Non-Flex Rate (Less CCRC)	3,820,344	6,448,903 0.02562	7,656,114 0.02562	7,034,260 0.02562	5,813,347 0.02562	10,733,081	-254,650 0.02562	9,546,909	7,716,181 0.02562	6,611,573 0.02562	7,510,900 0.02562	7,103,373 0.02562	79,740,335				
Non-Flex Revenues	97,877	165,221	196,150	180,218	148,938	274,982	(6,524)	244,592	197,689	169,389	192,429	181,988	2,042,947				
Transport LVJ-ML Flex Customer A	626,129	672,701	298,556	461.967	257.084	646,543	443,326	572.030	239,711	323.806	388,185	404.312	5.334.350				
FLEX Rate (Less CCRC)	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	0.00450	5,334,350				
FLEX Revenues	2,818	3,027	1,344	2,079	1,157	2,909	1,995	2,574	1,079	1,457	1,747	1,819	24,005				
Transport LVI-TP Flex Customer B	(1,015,972)	1,594,861	1,107,122	1,035,604	910,034	2,083,890	(966,169)	2,016,978	(992,726)				5,773,622				
FLEX Rate (Less CCRC)	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500					
FLEX Revenues	(5,080)	7,974	5,536	5,178	4,550	10,419	(4,831)	10,085	(4,964)		-		28,868				
Transport LVI-TP Flex Customer C	(1,132,833)	1,719,302	1,348,954	805,573	1,292,914	2,399,162	(1,155,154)	2,403,673	(1,183,051)				6,498,540				
FLEX Rate (Less CCRC) FLEX Revenues	(7,930)	0.00700 12,035	0.00700 9,443	0.00700 5,639	0.00700 9,050	0.00700 16,794	0.00700 (8,086)	0.00700 16,826	0.00700 (8,281)	0.00700	0.00700	0.00700	45,490				
FLEX Revenues	(7,930)	12,033	9,443	5,039	9,000	10,734	(0,000)	10,020	(0,201)			-	45,490				
Transport LVI-TP Flex Customer D	0.04500		0.04500		0.04500					0.04500		0.04500	-				
FLEX Rate (Less CCRC) FLEX Revenues	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500	0.01500					
Transport LVJ-TP Flex Customer E FLEX Rate (Less CCRC)	591,667 0.01500	13,823 0.01500	662,616 0.01500	627,752 0.01500	537,161 0.01500	512,374 0.01500	480,222 0.01500	427,155 0.01500	604,585 0.01500	617,973 0.01500	654,102 0.01500	526,696 0.01500	6,256,126				
FLEX Revenues	8,875	207	9,939	9,416	8,057	7,686	7,203	6,407	9,069	9,270	9,812	7,900	93,842				
Transport LVI-TP Flex Customer F	435,759	F00.00-	000 705	367.163	349.657	342.306	375.315	267.951	88.753	40001	61.70	458.786	3.858.848				
Transport LVI-TP Flex Customer F FLEX Rate (Less CCRC)	435,759 0.00637	533,228 0.00637	388,795 0.00637	367,163 0.00637	349,657 0.00637	342,306 0.00637	375,315 0.00637	267,951 0.00637	88,753 0.00637	189,343 0.00637	61,792 0.00637	458,786 0.00637	3,858,848				
FLEX Revenues	2,776	3,397	2,477	2,339	2,227	2,180	2,391	1,707	565	1,206	394	2,922	24,581				
LVI-1 TP Transport Flex Customer G	188.978	202.249	127.331	129.838	37.296	73.464	60.313	38.832	11.353	39.338	109.239	123.395	1,141,626				
FLEX Rate (Less CCRC)	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	0.00552	1,1+1,020				
FLEX Revenues	1,043	1,116	703	717	206	406	333	214	63	217	603	681	6,302				
Total Large Volume Transport Revenues	100,379	192,978	225,590	205,585	174,186	315,376	(7,519)	282,405	195,219	181,538	204,984	195,312	2,266,034				
Large Volume Transport Customers Average Monthly Customers	77 77	95 86	96 89	95 91	95 92	111 95	79 93	97 93	95 93	98 94	91 94	104 94	1,133 94		577,678	Therms 1.155.356	1,733,034
Distribution Revenues per Avg. Monthly Customers	\$ 1,303.62 \$			91 7,961.90 \$								\$ 24,106.75 \$	24,106.75		317,075	1,100,300	1,733,034

Forecasted Rev per Avg Monthly Customer	\$	2,731.05 \$	5,397.08	\$ 8,076.25	\$ 10,435.31	\$ 13,057.77	\$ 15,003.20	\$ 17,182.67	\$ 19,439.29	\$ 21,698.11	\$ 24,098.21	\$ 26,465.98	\$ 28,630.50 \$	28,730.30					
																	Annual Re	venue Surcharge/(Credit)	
Under/(Over) Collection		135,606	188,665	213,311	234,974	312,464	211,210	399,830	325,730	340,901	403,743	421,517	429,756		\$	0.00312 \$	1,804.20 \$	3,608.39 \$	5,412.59
10%Cap		271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990	271,990						
RDM Recoveries/(Refunds)		135,606	188,665	213,311	234,974	271,990	211,210	271,990	271,990	271,990	271,990	271,990	271,990		\$	0.00198 \$	1,141.86 \$	2,283.73 \$	3,425.59
, ,																			
Super Large Volume Interruptible & Joint		January	February	March	April	May	June	July	August	September	October	November	December	Total					
SLV NNG Transport		27,028,678	29.488.107	21,866,938	29,239,554	18.248.714	19.614.869	23.512.168	31,373,610	21,876,659	25,313,365	24,503,164	25,716,529	297.782.355					
			-,, -		-,,	-1 -1	- /- /	-,-,-,						297,782,355					
Rate		0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448						
Revenues		121,088	132,107	97,964	130,993	81,754	87,875	105,335	140,554	98,007	113,404	109,774	115,210	1,334,065					
SLV-Consolidated Transport		5,712,455	6,538,081	3,137,939	2,876,282	2,960,740	2,689,252	3,400,837	2,424,452	2,810,169	4,272,293	2,759,922	4,171,734	43,754,156					
Rate		0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873	0.00873						
Revenues		49,870	57,077	27,394	25,110	25,847	23,477	29,689	21,165	24,533	37,297	24,094	36,419	381,974					
Total Super Large Volume Revenues		170,958	189.184	125.358	156,103	107,601	111,352	135.024	161,719	122.540	150,701	133.868	151.629	1,716,039					
		,	,	,	,	,	,	,	,	,	,	,	,	.,,					
Super Large Volume Customers		24	24	24	24	24	24	24	24	26	26	26	25	295				Therms	
Average Monthly Customers		24	24	24	24	24	24	24	24	24	24	25	25	25			6,830,730	13,661,460.44	20,492,191
Distribution Revenues per Avg. Monthly Customers	S	7,123.26 \$	15.005.93	\$ 20,229,19	\$ 26,733,48	\$ 31,216,88	\$ 35.856.54	\$ 41.482.53	\$ 48,220,83	\$ 53.326.67	\$ 59,605,88	\$ 62.576.38	\$ 68.641.55 \$	68,641.55					
=,,,		.,	,	,	,	,	,	,	,	,	•,	,	,	,					
Forecasted Rev per Avg Monthly Customer	s	5.676.22 \$	11.457.75	\$ 16,404,31	\$ 21.087.91	\$ 25.210.12	\$ 29,473.88	\$ 33,665,48	\$ 38,049,41	\$ 42.292.86	\$ 46,700.27	\$ 51.432.83	\$ 56.333.89 \$	57.296.47					
		-,	,	,	* =:,==::=:	,	,	,	,	,	,	*	,	,			Annual Re	venue Surcharge/(Credit)	
Under/(Over) Collection		(36,176)	(88,705)	(95,622)	(141,139)	(150,169)	(159,567)	(195,426)	(254,286)	(275,845)	(322,640)	(278,589)	(307,692)		\$	(0.00112) \$	(7,637.78) \$	(15,275.56) \$	(22,913.34)
10%Cap		(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)		Ψ	(0.00112) 9	(1,001.10) ψ	(10,270.00)	(22,010.04)
																(0.00054) 6	(0.405.00) 6	(0.004.04) 6	(40, 407, 70)
RDM Recoveries/(Refunds)		(36,176)	(88,705)	(95,622)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)	(140,835)		\$	(0.00051) \$	(3,495.92) \$	(6,991.84) \$	(10,487.76)

Residential		January	February	March	April	May	June	July	August	September	October	November	December	Total	Surcharge Rate	Low Customer Usage	Average Customer Usage	High Customer Usa	ıge
Total Sales	_	48,077,920	33,221,825	26,018,717	20,053,931	4,218,977	729,044	2,417,140	2,442,079	4,231,658	11,822,861	19,050,590	27,952,853	200,237,595					
Rate (Less CCRC) Total Revenue	_	0.21733 10,448,774	0.21733 7,220,099	0.21733 5,654,648	0.21733 4,358,321	0.21733 916,910	0.21733 158,443	0.21733 525,317	0.21733 530,737	0.21733 919,666	0.21733 2,569,462	0.21733 4,140,265	0.21733 6,074,994	43,517,637					
Customers		212,165	212,164	212,080	212,183	212,345	212,708	212,368	212,498	212,600	212,890	213,764	210,925	2,548,690			Therms		
Average Monthly Customers		212,165	212,165	212,136	212,148	212,187	212,274	212,288	212,314	212,346	212,400	212,524	212,391	212,391		471	943	1,	1,414
Distribution Revenues per Avg. Monthly Customers	\$	49.25 \$	83.28 \$	109.95 \$	130.48 \$	134.78 \$	135.47 \$	137.94 \$	140.42 \$	144.73 \$	156.79 \$	176.18	204.89 \$	204.89					
Forecasted Rev per Avg Monthly Customer	\$	35.29 \$	65.19 \$	89.77 \$	104.42 \$	111.79 \$	114.38 \$	115.93	117.80 \$	122.83	136.00 \$	157.71	189.90 \$	189.90		Annua	I Revenue Surcharge	/(Credit)	
Under/(Over) Collection 10%Cap		(2,986,574)	(3,846,784)	(4,269,341) (3,994,174)	(5,489,174) (3,994,174)	(4,842,798)	(4,444,591) (3,994,174)	(4,638,718)	(4,765,469)	(4,611,571) (3,994,174)	(4,376,253)	(3,884,980)	(3,152,862)		\$ (0.01716)	\$ (8.09)	\$ (16.17	r) \$ (24	24.26)
RDM Recoveries/(Refunds)		(2,986,574)	(3,846,784)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,884,980)	(3,152,862)		\$ (0.01716)	\$ (8.09)	\$ (16.17	7) \$ (24	24.26)
Weather Normalization Adjustment		-4.340	-2.321.400	-201.420	-6.621.660	1.626.540	-7.770	18.850	23.050	18.870	-1.786.000	-3,519,600	2.545.320	(10,229,560)					
Rate (Less CCRC)		0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	0.21733	(,==,,,					
Revenue Adjustment		(943)	(504,510)	(43,775)	(1,439,085)	353,496	(1,689)	4,097	5,009	4,101	(388,151)	(764,915)	553,174	(2,223,190)					
Total Adjusted Revenues		10,447,831	6,715,589	5,610,873	2,919,235	1,270,406	156,754	529,414	535,746	923,767	2,181,311	3,375,350	6,628,168	41,294,446					
Distribution Revs per Avg. Monthly Customer Adjusted	\$	49.24 \$	80.90 \$	107.36 \$	121.11 \$	127.08 \$	127.76 \$	130.25 \$	132.76 \$	137.09 \$	147.32 \$	163.12	194.43 \$	194.43		Annua	I Revenue Surcharge	//Credit)	
Under/(Over) Collection		(2,984,435)	(3,340,684)	(3,721,393)	(3,515,515)	(3,220,808)	(2,819,755)	(3,018,012)	(3,151,698)	(3,002,785)	(2,382,837)	(1,137,939)	(952,799)		\$ (0.00518)				(7.33)
10%Cap		(3,994,174) (2,984,435)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174) (2,819,755)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174) (2,382,837)	(3,994,174)	(3,994,174)		6 (0.00540)	\$ (2.44)	6 (4.00		(7.00)
RDM Recoveries/(Refunds)		(2,984,435)	(3,340,684)	(3,721,393)	(3,515,515)	(3,220,808)	(2,819,755)	(3,018,012)	(3,151,698)	(3,002,785)	(2,382,837)	(1,137,939)	(952,799)		\$ (0.00518)	\$ (2.44)	\$ (4.89	9) \$ (1	(7.33)
Firm Class 1		January	February	March	April	May	June	July	August	September	October	November	December	Total					
Total Sales		3,616,917	1,054,677	1,054,920	804,330	329,624	-81,621	43,039	72,168	93,432	447,507	1,236,931	1,129,346	9,801,270					
Rate (Less CCRC) Total Revenue	_	0.19298 697.993	0.19298 203.532	0.19298 203.578	0.19298 155,220	0.19298 63.611	0.19298	0.19298 8.306	0.19298 13.927	0.19298 18.031	0.19298 86.360	0.19298 238.703	0.19298 217.941	1,891,449					
Total Revenue	_	697,993	203,532	203,578	155,220	63,611	(15,751)	8,306	13,927	18,031	86,360	238,703	217,941	1,891,449					
Customers		8,806	9,474	10,249	10,208	10,301	10,258	10,266	10,247	10,252	10,211	10,213	10,138	120,623			Therms		
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$	8,806 79.26 \$	9,140 98.64 \$	9,510 116.20 \$	9,684 130.14 \$	9,808 134.99 \$	9,883 132.37 \$	9,937 132.48 \$	9,976 133.36 \$	10,007 134,75 \$	10,027 143.09 \$	10,044 166.62	10,052 188.17 \$	10,052 188,17		488	975	5 1,	1,463
	•																		
Forecasted Rev per Avg Monthly Customer	\$	39.32 \$	73.14 \$	98.82 \$	113.50 \$	119.93 \$	121.44 \$	121.82 \$	122.58 \$	126.68 \$	138.93 \$	159.64	192.82 \$	192.83		Annua	I Revenue Surcharge	/(Credit)	
Under/(Over) Collection		(367,408)	(234,167)	(158,836)	(150,243)	(136,203)	(99,070)	(96,782)	(97,969)	(73,364)	(37,831)	(63,455)	42,301		\$ 0.00465	\$ 2.27	\$ 4.54	\$ 6	6.81
10%Cap RDM Recoveries/(Refunds)		(175,412) (175,412)	(175,412) (175,412)	(175,412) (158,836)	(175,412) (150,243)	(175,412) (136,203)	(175,412) (99,070)	(175,412) (96,782)	(175,412) (97,969)	(175,412) (73,364)	(175,412) (37,831)	(175,412) (63,455)	175,412 42,301		\$ 0.00465	\$ 2.27	\$ 4.54	I \$ 6	6.81
Weather Normalization Adjustment		-66,357	-133,687	-82,610	-291,390	41,656		-3,209	-3,198	738	-63,037	-249,381	88,874	(761,600)					
Rate (Less CCRC)		0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	(761,600)					
Revenue Adjustment		(12,806)	(25,799)	(15,942)	(56,232)	8,039	0	(619)	(617)	142	(12,165)	(48,126)	17,151	(146,974)					
Total Adjusted Revenues		685.187	177.733	187.636	98,987	71.650	(15.751)	7.686	13.310	18.173	74.195	190.577	235.092	1.744.476					
Distribution Revs per Avg. Monthly Customer Adjusted	\$	77.81 \$	94.41 \$	110.47 \$	118.71 \$	124.51 \$	121.97 \$	122.08 \$	122.94 \$	124.37 \$	131.53 \$	150.28	173.55 \$	173.55					
Under/(Over) Collection		(354,070)	(195,322)	(106,469)	(47,041)	(41,422)	(4,804)	(2,361)	(3,272)	21.000	67.296	85.092	175.299		\$ 0.01929		Revenue Surcharge \$ 18.80		28.21
10%Cap		(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	175,412	175,412	175,412	175,412						
RDM Recoveries/(Refunds)		(175,412)	(175,412)	(106,469)	(47,041)	(41,422)	(4,804)	(2,361)	(3,272)	21,000	67,296	85,092	175,299		\$ 0.01929	\$ 9.40	\$ 18.80) \$ 28	28.21
													_						
Firm Class 2 Total Sales		January 25,462,108	February 17,171,366	March 13,682,907	April 10,469,064	May 2,787,701	June 1,355,657	July 2,432,526	August 2,371,647	2,680,889	October 7,074,582	November 11,161,891	December 12,393,494	Total 109,043,833					
Rate (Less CCRC)		0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904						
Total Revenue	_	3,540,251	2,387,507	1,902,471	1,455,619	387,602	188,491	338,218	329,754	372,751	983,650	1,551,949	1,723,191	15,161,454					
Customers		14,246	13,522	12,703	12,724	12,722	12,758	12,691	12,655	12,693	12,704	12,781	12,527	154,725			Therms		
Average Monthly Customers		14,246	13,884	13,490	13,299	13,183	13,112	13,052	13,003	12,968	12,942	12,927	12,894	12,894		4,228	8,457	12,	2,685
Distribution Revenues per Avg. Monthly Customers	\$	248.50 \$	426.95 \$	580.45 \$	698.24 \$	733.78 \$	752.13 \$	781.50 \$	809.81 \$	840.74 \$	918.43 \$	1,039.55	1,175.85 \$	1,175.85					
Forecasted Rev per Avg Monthly Customer	\$	161.41 \$	301.40 \$	419.18 \$	489.41 \$	534.45 \$	558.76 \$	578.34 \$	598.59 \$	630.63	695.63 \$	797.36	945.65 \$	945.65					
Under/(Over) Collection		(1,163,567)	(1.666.927)	(2.125.700)	(2.765.118)	(2.628.764)	(2,543,782)	(2.668.100)	(2.769.305)	(2.747.819)	(2.908.431)	(3.154.283)	(2.993.060)		\$ (0.03385)		Revenue Surcharge \$ (286.24		29.36)
10%Cap		(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		* (,	* ()	, (200.2	,	,
RDM Recoveries/(Refunds)		(1,163,567)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		\$ (0.01390)	\$ (58.79)	\$ (117.59	9) \$ (176	76.38)
Weather Normalization Adjustment		-472,963	-1,525,553	-501,010	-3,797,190	1,175,254	-13,001	5,059	45,278	-44,048	-1,139,703	-2,220,099	1,033,976	(7,454,000)					
Rate (Less CCRC)		0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904						
Revenue Adjustment		(65,761)	(212,113)	(69,660)	(527,961)	163,407	(1,808)	703	6,295	(6,124)	(158,464)	(308,683)	143,764	(1,036,404)					
Total Adjusted Revenues		3,474,491	2,175,394	1,832,811	927,657	551,009	186,683	338,922	336,049	366,626	825,186	1,243,267	1,866,955	14,125,050					
Distribution Revs per Avg. Monthly Customer Adjusted	\$	243.88 \$	406.93 \$	554.68 \$	632.40 \$	679.77 \$	697.68 \$	726.86 \$	755.44 \$	785.75	851.09 \$	948.26	1,095.47 \$	1,095.47		Δnnus	I Revenue Surcharge	/(Credit)	
Under/(Over) Collection		(1,101,842)	(1,401,122)	(1,786,026)	(1,893,331)	(1,916,480)	(1,827,493)	(1,950,513)	(2,056,460)	(2,028,659)	(2,029,375)	(1,965,322)	(1,947,960)		\$ (0.02203)				79.44)
10%Cap		(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		e (0.040em	e //o ==:	e ///		re 201
RDM Recoveries/(Refunds)		(1,101,842)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		\$ (0.01390)	\$ (58.79)	\$ (117.59	η φ (176	76.38)

Firm Class 3 Total Sales	Janu 1,	ary 141,115	February 769,555	March 613,216	April 469,184	May 124,934	June 60,755	July 109,017	August 106,288	September 120,147	October 317,056	November 500,233	December 555,429	Total 4,886,929				
Rate (Less CCRC) Total Revenue		0.09500	0.09500 73.108	0.09500 58.255	0.09500 44.572	0.09500 11.869	0.09500 5.772	0.09500 10.357	0.09500 10.097	0.09500 11.414	0.09500 30.120	0.09500 47.522	0.09500 52.766	464,258				
					23	23	-,	23	23	23	23	,	23	282				
Customers Average Monthly Customers		26 26	25 25	23 25	24	24	23 24	24	24	24	24	23 24	23	23		106,238	Therms 212,475	318,713
Distribution Revenues per Avg. Monthly Customers	\$ 4	,180.40 \$	7,260.55 \$	9,590.77 \$	11,847.57 \$	12,342.10 \$	12,582.59 \$	13,014.11	13,434.83	\$ 13,910.42	\$ 15,165.43	17,145.52	\$ 20,185.14 \$	20,185.14				
Forecasted Rev per Avg Monthly Customer	\$ 2	,715.40 \$	5,105.63 \$	7,049.55 \$	8,268.02 \$	8,992.75 \$	9,378.32 \$	9,690.67	10,013.28	\$ 10,522.61	\$ 11,585.93	13,249.73	\$ 15,687.30 \$	15,687.30		Annual Rev	enue Surcharge/(Credit)	
Under/(Over) Collection		(35,628)	(51,718) (37,650)	(60,989) (37,650)	(85,909) (37,650)	(80,384) (37,650)	(76,902) (37,650)	(79,763) (37,650)	(82,117) (37,650)	(81,307) (37,650)	(85,908) (37,650)	(93,499) (37,650)	(107,948) (37,650)		\$ (0.02724) \$	(2,893.73) \$	(5,787.46) \$	(8,681.18)
10%Cap RDM Recoveries/(Refunds)		(37,650) (35,628)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)		\$ (0.00950) \$	(1,009.26) \$	(2,018.51) \$	(3,027.77)
Agricultural Grain Dryer Class 1 Total Sales	Janu	ary 34.999	February 29.627	March 29,142	April 18.309	May 12.788	June 5.983	July 7.075	August 9.047	September 10.655	October 14.534	November 32,173	December 23.141	Total 227,473				
Rate (Less CCRC)		0.10000	0.10000	0.10000	0.10000	0.10000	0.10000	0.10000	0.10000	0.10000	0.10000	0.10000	0.10000					
Total Revenue		3,500	2,963	2,914	1,831	1,279	598	708	905	1,066	1,453	3,217	2,314	22,747				
Customers Average Monthly Customers		33 33	32 33	33 33	32 33	31 32	32 32	32 32	31 32	32 32	31 32	33 32	29 32	381 32		3.554	Therms 7.109	10,663
Distribution Revenues per Avg. Monthly Customers	\$	104.60 \$	195.84 \$	284.15 \$	339.63 \$	390.20 \$	408.90 \$	431.01		\$ 492.58	\$ 538.00		710.85 \$	710.85		3,304	7,103	10,005
Forecasted Rev per Avg Monthly Customer	\$	112.16 \$	214.21 \$	308.71 \$	363.36 \$	412.60 \$	443.60 \$	472.00	497.00	\$ 528.10	\$ 572.87	639.15	735.65 \$	735.65				
Under/(Over) Collection		236	569	761	736	694	1,076	1,271	1,169	1,101	1,081	19	769		\$ 0.00337 \$	Annual Rev 11.98 \$	enue Surcharge/(Credit) 23.96 \$	35.95
10%Cap		2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281					
RDM Recoveries/(Refunds)		236	569	761	736	694	1,076	1,271	1,169	1,101	1,081	19	769		\$ 0.00337 \$	11.98 \$	23.96 \$	35.95
Agricultural Grain Dryer Class 2	Janu	arv	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		240,823	212,937	219,932	149,062	115,574	88,999	92,636	107,870	132,529	124,858	256,847	158,753	1,900,820				
Rate (Less CCRC) Total Revenue		0.05197 12,516	0.05197 11,066	0.05197 11,430	0.05197 7,747	0.05197 6,006	0.05197 4,625	0.05197 4,814	0.05197 5,606	0.05197 6,888	0.05197 6,489	0.05197 13,348	0.05197 8,250	98,786				
Customers		45	43	44	43	41	43	43	42	43	42	43	36	507			Thormo	
Average Monthly Customers		45 45	44	44	43	43	43	43	42	43	42	43	42	42		22,629	45,258	67,886
Distribution Revenues per Avg. Monthly Customers	\$	279.50 \$	535.95 \$	795.72 \$	971.78 \$	1,134.07 \$	1,241.63 \$	1,353.59	1,483.97	\$ 1,644.14	\$ 1,795.04	2,105.47	\$ 2,352.04 \$	2,352.04				
Forecasted Rev per Avg Monthly Customer	\$	343.58 \$	657.57 \$	943.67 \$	1,149.93 \$	1,322.42 \$	1,462.97 \$	1,599.37	1,730.54	\$ 1,880.61	\$ 2,085.75	2,317.06	\$ 2,630.32 \$	2,630.32		Annual Bay	enue Surcharge/(Credit)	
Under/(Over) Collection		2,583	4,865	5,918	7,126	7,534	8,854	9,831	9,863	9,459	11,628	8,464	11,131		\$ 0.00550 \$	124.42 \$	248.84 \$	373.26
10%Cap RDM Recoveries/(Refunds)		10,521 2,583	10,521 4,865	10,521 5,918	10,521 7,126	10,521 7,534	10,521 8,854	10,521 9,831	10,521 9,863	10,521 9,459	10,521 10,521	10,521 8,464	10,521 10,521		\$ 0.00520 \$	117.60 \$	235.20 \$	352.81
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Agricultural Grain Dryer Class 3	Janu		February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)		141,457 0.02907	129,660 0.02907	141,387 0.02907	109,995 0.02907	90,651 0.02907	102,561 0.02907	100,666 0.02907	109,557 0.02907	138,318 0.02907	96,937 0.02907	175,114 0.02907	86,935 0.02907	1,423,239				
Total Revenue		4,112	3,769	4,110	3,198	2,635	2,981	2,926	3,185	4,021	2,818	5,091	2,527	41,374				
Customers		1	1	1	1	1	1	1	1	1	1	1	1	14			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 3	.298.91 \$	7,881.38 \$	1 11,991.52 \$	1 15,189.08 \$	1 17,824.30 \$	20,805.76 \$	23,732.12	1 26,916.93	1 \$ 30,937.83 \$	1 \$ 33,755.78 \$	1 38,846.34 \$	1 \$ 41,373.54 \$	1 41,373.54		711,619	1,423,239	2,134,858
Forecasted Rev per Avg Monthly Customer	S 5	.156.40 \$	9.523.72 \$	13.504.91 S	17.398.67 \$	20.312.70 \$	23.362.17 \$	26 441 77	29.589.52	\$ 33.023.91	\$ 37.619.62	41.656.12	\$ 46.630.72 \$	46.630.72				
Under/(Over) Collection		1,810	1,642	1,513	2,210	2,488	2,556	2,710	2,673	2,086	3,864	2,810	5,257	,	\$ 0.00328 \$	Annual Rev 2,332.24 \$	enue Surcharge/(Credit) 4,664.48 \$	6,996.72
10%Cap		4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663	4,663					
RDM Recoveries/(Refunds)		1,810	1,642	1,513	2,210	2,488	2,556	2,710	2,673	2,086	3,864	2,810	4,663		\$ 0.00291 \$	2,068.68 \$	4,137.35 \$	6,206.03
Power Generation Class 1	Janu	arv	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		15,096	13,670	14,770	11,486	9,307	10,482	10,318	11,222	14,159	10,064	18,136	9,189	147,898				
Rate (Less CCRC) Total Revenue		0.07000 1,057	0.07000 957	0.07000 1,034	0.07000 804	0.07000 652	0.07000 734	0.07000 722	0.07000 786	0.07000 991	0.07000 704	0.07000 1,270	0.07000 643	10,353				
Customers		7	7	7	7	7	7	7	7	7	7	7	7	84			Therms	
Average Monthly Customers		7	7	7	7	7	7	7	7	7	7	7	7	7		10,564	21,128	31,692
Distribution Revenues per Avg. Monthly Customers	\$	150.96 \$	287.66 \$	435.36 \$	550.21 \$	643.29 \$	748.10 \$	851.28	963.50	\$ 1,105.09	\$ 1,205.73	1,387.09 \$	\$ 1,478.98 \$	1,478.98				
Forecasted Rev per Avg Monthly Customer	\$	176.02 \$	333.64 \$	473.12 \$	609.53 \$	711.61 \$	818.44 \$	926.33	1,036.61	\$ 1,156.92	\$ 1,317.92	1,459.34	\$ 1,633.61 \$	1,633.61		Annual P-	anua Surcharaal/Cradin	
Under/(Over) Collection		175	322	264	415	478	492	525	512	363	785	506	1,082		\$ 0.00663 \$	70.00 \$	enue Surcharge/(Credit) 139.99 \$	209.99
10%Cap RDM Recoveries/(Refunds)		1,144 175	1,144 322	1,144 264	1,144 415	1,144 478	1,144 492	1,144 525	1,144 512	1,144 363	1,144 785	1,144 506	1,144 1,082		\$ 0.00663 \$	70.00 \$	139.99 \$	209.99
			· -	-		-	-								• • • • • • •			

Power Generation Class 2 Total Sales	January 2,528,2	February 58 1.688.0	March 0 2,412,472	April 4,719,878	May 9,872,797	June 4.497.884	July 4.837.308	August 7,235,252	September 7.344.509	October 4,601,844	November 6,198,639	December 3,068,252	Total 59,005,153				
Rate (Less CCRC)	0.004	48 0.004	8 0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448					
Total Revenue	11,32	7 7,56	3 10,808	21,145	44,230	20,151	21,671	32,414	32,903	20,616	27,770	13,746	264,343				
Customers			2 2	4	12	4	5	5	5	5	5	5	56			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 5,663.3		2 2 5 \$ 14.848.49	3 \$ 16.947.34	\$ 23.768.04	4 \$ 28.805.67 \$	34.223.46	5 \$ 33.861.55	\$ 40.442.23	5 \$ 44.565.48 \$	5 50.119.46	5 \$ 52.868.62 \$	5 52.868.62		5,900,515	11,801,031	17,701,546
							.,						. ,				
Forecasted Rev per Avg Monthly Customer	\$ 3,660.6	2 \$ 9,696.4	2 \$ 15,869.12	\$ 23,599.99	\$ 32,897.30	\$ 38,380.01 \$	48,150.16	\$ 58,010.13	\$ 72,719.79	\$ 79,124.16	85,416.96	\$ 90,105.61 \$	90,105.61		Annual Re	venue Surcharge/(Credit)	,
Under/(Over) Collection	(4,00			13,305	18,259	19,149	27,853	48,297	64,555	69,117	70,595	74,474		\$ 0.00185 \$	10,924.23 \$	21,848.45 \$	32,772.68
10%Cap RDM Recoveries/(Refunds)	(18,02 (4,00			18,021 13,305	18,021 18,021	18,021 18,021	18,021 18,021	18,021 18,021	18,021 18,021	18,021 18,021	18,021 18,021	18,021 18,021		\$ 0.00045 \$	2,643.43 \$	5,286.86 \$	7,930.29
,																	
Interruptible Class 2	January	February	March	April	Mav	June	July	August	September	October	November	December	Total				
Total Sales	2,495,1		-,,	1,286,395	935,675	343,832	427,879	586,390	677,684	1,022,286	2,382,390	1,717,491	16,167,194				
Rate (Less CCRC) Total Revenue	0.075			0.07500 96.480	0.07500 70.176	0.07500 25.787	0.07500 32.091	0.07500 43.979	0.07500 50.826	0.07500 76.671	0.07500 178.679	0.07500 128.812	1,212,540				
												-					
Customers Average Monthly Customers	38			378 377	357 373	372 373	367 372	368 372	362 371	363 370	386 371	374 372	4,458 372		21.730	Therms 43.460	65.190
Distribution Revenues per Avg. Monthly Customers	\$ 489.8	9 \$ 927.2		\$ 1,606.15	\$ 1,811.51	\$ 1,880.64 \$	1,971.97	\$ 2,090.19		\$ 2,446.08		\$ 3,259.51 \$	3,259.51		,	10,100	******
Forecasted Rev per Avg Monthly Customer	\$ 514.8	1 \$ 979.0	4 \$ 1,417.86	\$ 1.657.64	S 1.887.18	S 2.044.32 S	2.168.15	\$ 2,266.79	\$ 2,399.70	\$ 2.580.93	2,886.01	\$ 3,329,63 \$	3.329.63				
				,	.,	,	_,			-,			-,			venue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	9,34 121,53			19,257 121,532	28,225 121,532	60,234 121,532	71,998 121,532	64,812 121,532	61,078 121,532	49,355 121,532	(12,808) (121,532)	25,594 121,532		\$ 0.00158 \$	34.32 \$	68.64 \$	102.97
RDM Recoveries/(Refunds)	9,34			19,257	28,225	60,234	71,998	64,812	61,078	49,355	(12,808)	25,594		\$ 0.00158 \$	34.32 \$	68.64 \$	102.97
Interruptible Class 3	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	7,280,8			5,111,011 0.06500	4,107,339 0.06500	4,045,228 0.06500	4,046,573 0.06500	4,505,604 0.06500	5,635,678 0.06500	4,410,453 0.06500	8,418,350 0.06500	4,629,491 0.06500	65,729,650				
Total Revenue	473,25			332,216	266,977	262,940	263,027	292,864	366,319	286,679	547,193	300,917	4,272,427				
Customers	18		9 185	178	172	182	180	174	185	177	181	140	2,121			Therms	
Average Monthly Customers	18			183	172	181	181	174	180	180	180	177	177		185,677	371,354	557,031
Distribution Revenues per Avg. Monthly Customers	\$ 2,499.9	5 \$ 4,889.8	4 \$ 7,354.86	\$ 9,210.44	\$ 10,787.23	\$ 12,239.93 \$		\$ 15,396.22	\$ 17,431.32	\$ 19,023.99		\$ 24,138.01 \$	24,138.01				
Forecasted Rev per Avg Monthly Customer	\$ 3,349.8	1 \$ 6,388.3	7 \$ 9,164.08	\$ 11,515.15	\$ 13,354.81	\$ 15,011.20 \$	16,640.38	\$ 18,474.50	\$ 20,271.92	\$ 22,845.85	\$ 25,329.96	\$ 28,514.63 \$	28,514.63				
Hadra (Over) Callertina	140.11	4 245.75	9 294.903	375.668	418.516	454 488	486 298	504.838	468 699	630.607	538 892	722.142		\$ 0.00998 \$	Annual Rev 1.852.43 \$	venue Surcharge/(Credit) 3,704.87 \$	5.557.30
Under/(Over) Collection 10%Cap	470,49			470,491	470,491	470,491	486,298	470,491	470,491	470,491	470,491	470,491		\$ 0.00998 \$	1,852.43 \$	3,704.87 \$	5,557.30
RDM Recoveries/(Refunds)	140,11	4 245,75	9 294,903	375,668	418,516	454,488	470,491	470,491	468,699	470,491	470,491	470,491		\$ 0.00650 \$	1,206.90 \$	2,413.80 \$	3,620.70
Interruptible Class 4 Total Sales	January 2,104,3	February 38 1,915,3	March 4 2 074 584	April 1.564.672	May 1,279,133	June 1,387,703	July 1,369,580	August 1,500,590	September 1.889.313	October 1,685,608	November 3,048,984	December 1,475,611	Total 21,295,520				
Rate (Less CCRC)	0.018	70 0.018	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870					
Total Revenue	39,35	2 35,81	7 38,795	29,259	23,920	25,950	25,611	28,061	35,330	31,521	57,016	27,594	398,226				
Customers	1	9 1	3 18	17	16	17	17	16	18	18	18	13	204			Therms	
Average Monthly Customers	1			18	18	18	17	17	17	17 \$ 18.448.02 5	17	17	17 23.425.07		626,339	1,252,678	1,879,016
Distribution Revenues per Avg. Monthly Customers	\$ 2,074.1	8 \$ 4,176.0	7 \$ 6,331.33	\$ 7,956.85	\$ 9,285.73	\$ 10,727.40 \$	12,864.96	\$ 14,515.61	\$ 16,593.85	\$ 18,448.02	21,801.90	\$ 23,425.07 \$	23,425.07				
Forecasted Rev per Avg Monthly Customer	\$ 2,817.0	9 \$ 5,308.8	0 \$ 8,697.43	\$ 11,028.41	\$ 12,604.17	\$ 14,193.58 \$	15,884.94	\$ 17,586.51	\$ 19,795.66	\$ 22,245.01	24,444.85	\$ 27,179.55 \$	27,052.24		Annual Per	venue Surcharge/(Credit)	
Under/(Over) Collection	12,56	7 19,25	6 40,224	52,217	56,413	58,925	51,340	52,205	54,431	64,549	44,930	63,826		\$ 0.00258 \$	1,617.93 \$	3,235.85 \$	4,853.78
10%Cap RDM Recoveries/(Refunds)	46,20 12,56			46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 44,930	46,205 46,205		\$ 0.00187 \$	1,171.25 \$	2,342.51 \$	3,513.76
resin resorting (realing)	12,00	70,20	J 40,224	40,200	40,200	40,200	40,200	40,200	40,200	40,200	-11,000	40,200		0.50107	1,171.25	2,012.01	0,010.70
Interruptible Class 5	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales	32,214,6	70 23,972,5		24,096,049	11,792,018	22,143,616	19,881,775	22,888,173		17,975,879	23,890,291	17,848,344	268,490,767				
Rate (Less CCRC) Total Revenue	0.004			0.00448 107.950	0.00448 52.828	0.00448 99.203	0.00448 89.070	0.00448 102.539	0.00448 111.264	0.00448 80.532	0.00448	0.00448 79.961	1,202,839				
roce revolue	144,32	_ 107,39	120,144	107,000	32,020	99,203	03,070	102,009	111,204	00,002	107,029	10,001	1,202,009				
Customers Average Monthly Customers	2			22 24	14 22	22 22	22 22	22 22	22 22	22	22 22	22 22	262 22		6.102.063	Therms 12.204.126	18.306.189
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 6,013.4				\$ 24,238.23			\$ 37,456.99	\$ 42,514.44	\$ 46,174.98		\$ 54,674.48 \$	54,674.48		0,102,003	12,204,120	18,300,189
	\$ 5.751.7	1 \$ 10.915.6	8 \$ 16.123.80	\$ 20.984.38	\$ 25.119.80	\$ 29.413.90 \$	33.572.50	\$ 37.819.38	\$ 42 508 84	\$ 47.868.73 S	53.365.41	\$ 59.281.42 \$	59.281.42				
Forecasted Rev per Avg Monthly Customer			,		,	,	,		,	,	,		39,281.42			venue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	(5,49 (130,41			21,278 130,419	19,395 130,419	14,661 130,419	17,080 130,419	7,973 130,419	(123) (130,419)	37,263 130,419	51,161 130,419	101,353 130,419		\$ 0.00035 \$	2,124.46 \$	4,248.92 \$	6,373.38
10%Cap RDM Recoveries/(Refunds)	(130,41			130,419 21,278	130,419 19,395	130,419 14,661	130,419 17,080	130,419 7,973	(130,419)	130,419 37,263	130,419 51,161	130,419 101,353		\$ 0.00035 \$	2,124.46 \$	4,248.92 \$	6,373.38

Residential		January	February	March	April	May	June	July	August	September	October	November	December	Total	Surcharge Rate	Low Customer Usage	Average Customer Usage	High Customer Usage
Total Sales	_	40,435,709	35,522,965	28,938,326	14,682,697	7,784,953	6,023,004	5,142,434	2,425,782	3,261,644	12,347,468	22,218,753	28,584,551	207,368,286				
Rate (Less CCRC) Total Revenue	_	0.21733 8,787,893	0.21733 7,720,206	0.21733 6,289,166	0.21733 3,190,991	0.21733 1,691,904	0.21733 1,308,979	0.21733 1,117,605	0.21733 527,195	0.21733 708,853	0.21733 2,683,475	0.21733 4,828,802	0.21733 6,212,280	45,067,350				
Customers		219,262	214,408	214,566	214,557	215,431	215,032	214,944	212,578	212,866	213,688	215,334	219,881	2,582,547			Therms	
Average Monthly Customers		219,262	216,835	216,079	215,698	215,645	215,543	215,457	215,097	214,849	214,733	214,788	215,212	215,212		482	964	1,445
Distribution Revenues per Avg. Monthly Customers	\$	40.08 \$	76.13	\$ 105.50 \$	120.48 \$	128.36	134.49 \$	139.73	142.42	\$ 145.88 \$	158.46 \$	180.90	\$ 209.41 \$	209.41				
Forecasted Rev per Avg Monthly Customer	\$	35.29 \$	65.19	\$ 89.77	104.42	111.79	114.38 \$	115.93	117.80	\$ 122.83 \$	136.00 \$	157.71	\$ 189.90 \$	189.90		Annua	I Revenue Surcharge	(Credit)
Under/(Over) Collection		(1,024,763)	(2,326,358)	(3,327,886)	(3,382,814)	(3,490,437)	(4,238,062)	(5,015,969)	(5,186,819)	(4,853,731)	(4,727,785)	(4,877,785)	(4,103,558)		\$ (0.02233)			
10%Cap RDM Recoveries/(Refunds)		(3,994,174)	(3,994,174) (2,326,358)	(3,994,174) (3,327,886)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)		\$ (0.02173)	\$ (10.47)	\$ (20.94) \$ (31.41)
		(,, , , , ,				(.,, . ,		(=,== -, ,			(-7 /	(-, , ,			4 (0.02.110)	(,	(2000)	, • (•····)
Weather Normalization Adjustment		-2,623,480	-4,534,790	-3,528,610	-659,230	-1,455,420	311,160	0	0	398,280	-1,775,860	-3,057,700	867,900	(16,057,750)				
Rate (Less CCRC) Revenue Adjustment		0.21733 (570,161)	0.21733 (985,546)	0.21733 (766,873)	0.21733 (143,270)	0.21733 (316.306)	0.21733 67.624	0.21733	0.21733	0.21733 86.558	0.21733 (385,948)	0.21733 (664,530)	0.21733 188,621	(3.489.831)				
reserve rejection		(070,101)	(505,545)	(100,010)	(140,270)	(010,000)	01,024			00,000	(000,040)	(004,000)	100,021	(0,100,001)				
Total Adjusted Revenues		8,217,732	6,734,660	5,522,294	3,047,720	1,375,597	1,376,604	1,117,605	527,195	795,411	2,297,528	4,164,272	6,400,901	41,577,519				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	37.48 \$	68.96	\$ 94.76 \$	109.05	115.46	\$ 121.90 \$	127.14	129.80	\$ 133.65 \$	144.42 \$	163.77	\$ 193.19 \$	193.19		Annua	I Revenue Surcharge	(Credit)
Under/(Over) Collection		(468,524)	(801,679)	(1,055,699)	(975,245)	(773,078)	(1,584,795)	(2,362,564)	(2,528,100)	(2,278,411)	(1,772,393)	(1,274,660)	(691,989)		\$ (0.00377)			
10%Cap		(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)					
RDM Recoveries/(Refunds)		(468,524)	(801,679)	(1,055,699)	(975,245)	(773,078)	(1,584,795)	(2,362,564)	(2,528,100)	(2,278,411)	(1,772,393)	(1,274,660)	(691,989)		\$ (0.00377)	\$ (1.81)	\$ (3.63) \$ (5.44)
Firm Class 1		January	February	March	April	Mav	June	July	August	September	October	November	December	Total				
Total Sales		2,179,199	2,327,909	773,044	552,799	482,345	143,179	-118,290	210,291	183,223	735,256	679,991	1,335,627	9,484,573				
Rate (Less CCRC)		0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298					
Total Revenue	_	420,542	449,240	149,182	106,679	93,083	27,631	(22,828)	40,582	35,358	141,890	131,225	257,749	1,830,333				
Customers		10.315	10.317	9.377	9.359	9,301	9,264	9,229	9,219	9.234	9.340	9.473	9.507	113,935			Therms	
Average Monthly Customers		10,315	10,316	10,003	9,842	9,734	9,656	9,595	9,548	9,513	9,496	9,493	9,495	9,495		499	999	1,498
Distribution Revenues per Avg. Monthly Customers	\$	40.77 \$	84.31	\$ 101.87 \$	114.37	125.20	129.08	127.52	132.40	\$ 136.60 \$	151.79 \$	165.66	\$ 192.77 \$	192.77				
Forecasted Rev per Avg Monthly Customer	\$	39.32 \$	73.14	\$ 98.82 \$	113.50 \$	119.93	121.44 \$	121.82	122.58	\$ 126.68 \$	138.93 \$	159.64	\$ 192.82 \$	192.83		Annua	I Revenue Surcharge	((Credit)
Under/(Over) Collection		(13,339)	(102,574)	(27,874)	(7,855)	(47,662)	(69,249)	(51,750)	(89,244)	(90,183)	(116,949)	(54,728)	455		\$ 0.00005			
10%Cap		(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	(175,412)	175,412					
RDM Recoveries/(Refunds)		(13,339)	(102,574)	(27,874)	(7,855)	(47,662)	(69,249)	(51,750)	(89,244)	(90,183)	(116,949)	(54,728)	455		\$ 0.00005	\$ 0.02	\$ 0.05	\$ 0.07
Weather Normalization Adjustment		-146,701	-310,114	-95,721	-26,762	-116,426	7,710	0	0	57,390	-121,919	-96,583	42,534	(806,593)				
Rate (Less CCRC)		0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298					
Revenue Adjustment		(28,310)	(59,846)	(18,472)	(5,164)	(22,468)	1,488	(0)	0	11,075	(23,528)	(18,639)	8,208	(155,656)				
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	s	392,231 38.03 \$	389,394 75,77	130,710 \$ 91.21 \$	101,515 103.01 \$	70,615 111.41 S	29,119 115.33 S	(22,828) 113.68 5	40,582 118.49	46,433 \$ 123.81 \$	118,362 136,49 \$	112,586 148.40	265,957 \$ 176.37 \$	1,674,677 176.37				
																	Revenue Surcharge	
Under/(Over) Collection 10%Cap		11,867 175,412	(24,151) (175,412)	69,548 175,412	94,714 175,412	77,055 175,412	55,381 175,412	73,903 175,412	37,170 175,412	26,091 175,412	22,189 175,412	102,183 175,412	149,646 175,412		\$ 0.01646	\$ 8.22	\$ 16.45	\$ 24.67
RDM Recoveries/(Refunds)		11,867	(24,151)	69.548	94,714	77,055	55,381	73,903	37,170	26,091	22,189	102,183	149,646		\$ 0.01646	\$ 8.22	\$ 16.45	\$ 24.67
		,,,,				, , , , ,					*		-,-	•	•			
Firm Class 2		January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		22,423,678	24,773,468	13,356,968	8,645,463	4,347,669 0.13904	1,970,131	2,418,621	1,841,282	2,445,812	8,708,417	11,240,261	15,343,255	117,515,023				
Rate (Less CCRC) Total Revenue	_	0.13904 3,117,788	3,444,503	0.13904 1,857,153	0.13904 1,202,065	604,500	0.13904 273,927	0.13904 336,285	256,012	340,066	0.13904 1,210,818	1,562,846	0.13904 2,133,326	16,339,289				
	_	0,111,100	311111000	.,,,			0,0	,		3.0,000	.,,		-1.3010-0					
Customers		12,809	12,823	13,766	13,752	13,709	13,670	13,628	13,585	13,580	13,625	13,687	13,710	162,342			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers		12,809 243.41 \$	12,816 512.04	13,132 \$ 641.14 \$	13,287 724.13	13,371 \$ 764.79 \$	13,421 782.35	13,451 805.61 \$	13,468 823.60	13,480 \$ 848.09 \$	13,495 936.87 \$	13,512 1,051.36	13,528 \$ 1,207.81 \$	13,528 1,207.81		4,343	8,687	13,030
Distribution Revenues per Avg. Monthly Customers	Þ	243.41 \$	312.04	D41.14 3	724.13	p /04./9 (p /02.33 q	000.01	023.00	\$ 040.U9 \$	930.07 \$	1,001.30	p 1,207.61 p	1,207.01				
Forecasted Rev per Avg Monthly Customer	\$	161.41 \$	301.40	\$ 419.18 \$	489.41	534.45	558.76	578.34	598.59	\$ 630.63 \$	695.63 \$	797.36	\$ 945.65 \$	945.65		_		
Under/(Over) Collection		(1.095.562)	(2.796.667)	(2.925.655)	(3.107.928)	(3.037.724)	(2,941,326)	(2.984.737)	(2,950,106)	(2.843.942)	(3.149.147)	(3.308.096)	(3.408.604)		\$ (0.03855)		Revenue Surcharge \$ (334.84	
10%Cap		(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		* (0.0000)	((, , , ()
RDM Recoveries/(Refunds)		(1,095,562)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		\$ (0.01390)	\$ (60.39)	\$ (120.78) \$ (181.17)
Weather Normalization Adjustment		-1,443,903	-3,213,362	-1,523,211	-352,871	-551,275	0	0	0	53,515	-1,178,445	-1,432,662	448,632	(9,193,582)				
Rate (Less CCRC)		0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Revenue Adjustment		(200,760)	(446,786)	(211,787)	(49,063)	(76,649)	0	0	0	7,441	(163,851)	(199,197)	62,378	(1,278,276)				
Total Adjusted Revenues		2.917.028	2.997.717	1.645.365	1.153.002	527.851	273.927	336.285	256.012	347.506	1.046.967	1,363,648	2.195.704	15,061,013				
Distribution Revs per Avg. Monthly Customer Adjusted	\$	2,917,028	461.51								1,046,967							
																	Revenue Surcharge	
Under/(Over) Collection		(886,203) (1,229,534)	(2,125,780) (1,229,534)	(2,063,090)	(2,202,640) (1,229,534)	(2,066,164) (1,229,534)	(1,975,881) (1,229,534)	(2,022,876) (1,229,534)	(1,991,168)	(1,895,525)	(2,045,040) (1,229,534)	(2,015,855)	(2,180,045) (1,229,534)		\$ (0.02465)	\$ (107.08)	\$ (214.15) \$ (321.23)
10%Cap RDM Recoveries/(Refunds)		(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534) (1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)		\$ (0.01390)	\$ (60.39)	\$ (120.78) \$ (181.17)
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Firm Class 3 Total Sales	January 1.004.94	February 1.110.252	March 598,608	April 387.457	May 194.846	June 88.294	July 108.393	August 82.519	September	October 390.278	November 503.746	December 687,626	Total 5,266,575				
Rate (Less CCRC) Total Revenue	0.0950	0.09500	0.09500 56.868	0.09500	0.09500	0.09500	0.09500	0.09500 7.839	0.09500	0.09500 37.076	0.09500 47.856	0.09500	500,325				
			,	,	-,-	.,	-, -	,	-,	.,	****						
Customers Average Monthly Customers	23	23	25 24	25 24	25 24	25 24	25 24	25 25	25 25	25 25	25 25	25 25	295 25		105,332	Therms 210,663	315,995
Distribution Revenues per Avg. Monthly Customers	\$ 4,094.78	,	\$ 10,742.14 \$,		,	13,825.64			,	.,,		20,012.99				
Forecasted Rev per Avg Monthly Customer	\$ 2,715.40	\$ 5,105.63	\$ 7,049.55 \$	8,268.02 \$	8,992.75 \$	9,378.32 \$	9,690.67	10,013.28	\$ 10,522.61	\$ 11,585.93 \$	13,249.73	\$ 15,687.30 \$	15,687.30		Annual Reve	enue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	(33,545		(88,622) (37,650)	(96,187) (37,650)	(97,304) (37,650)	(96,438) (37,650)	(99,239) (37,650)	(85,750) (37,650)	(83,523) (37,650)	(93,596) (37,650)	(99,607) (37,650)	(103,817) (37,650)		\$ (0.02620) \$	(2,759.24) \$	(5,518.48) \$	(8,277.71)
RDM Recoveries/(Refunds)	(33,545		(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)	(37,650)		\$ (0.00950) \$	(1,000.65) \$	(2,001.30) \$	(3,001.95)
Agricultural Grain Dryer Class 1	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales	19,36	15,471	11,454	9,004	9,328	2,958	2,336	2,947	2,997	10,247	19,040	30,054	135,203				
Rate (Less CCRC) Total Revenue	0.1000		0.10000 1,145	0.10000 900	0.10000 933	0.10000 296	0.10000 234	0.10000 295	0.10000 300	0.10000 1,025	0.10000 1,904	0.10000 3,005	13,520				
Customers	29	29	29	29	29	29	30	32	31	31	31	31	361			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 66.38		29 \$ 159.63 \$	29 190.68 \$	29 222.84 \$	29 233.04 \$	29 241.10 \$	30 242.88	30 \$ 252.87	30 \$ 287.03 \$	30 350.50	30 \$ 450.68 \$	30 450.68		2,253	4,507	6,760
	\$ 112.16				412.60 \$	443.60 \$	472.00 \$						735.65				
Forecasted Rev per Avg Monthly Customer													730.00			enue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	1,428	2,281	4,621 2,281	5,353 2,281	5,883 2,281	6,527 2,281	7,158 2,281	7,878 2,281	8,532 2,281	8,861 2,281	8,948 2,281	8,834 2,281		\$ 0.03874 \$	87.29 \$	174.58 \$	261.87
RDM Recoveries/(Refunds)	1,428	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281		\$ 0.01000 \$	22.53 \$	45.07 \$	67.60
Agricultural Grain Dryer Class 2	January	February	March	April	Mav	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	395,81 0.0519		233,937 0.05197	197,306 0.05197	222,167 0.05197	73,129 0.05197	42,714 0.05197	80,666 0.05197	78,266 0.05197	250,927 0.05197	422,795 0.05197	663,336 0.05197	2,952,257				
Total Revenue	20,570		12,158	10,254	11,546	3,801	2,220	4,192	4,067	13,041	21,973	34,474	153,429				
Customers	39		39	39	39	40	41	43	41	41	40	40	482			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 523.93		39 \$ 1,227.23 \$	39 1,490.15 \$	39 1,786.20 \$	39 1,883.65 \$	40 1,892.05 \$	40 1,996.86	40 \$ 2,098.55	40 \$ 2,424.56 \$	40 2,973.88	40 \$ 3,835.72 \$	40 3,835.72		36,903	73,806	110,710
Forecasted Rev per Avg Monthly Customer	\$ 343.58	\$ 657.57	\$ 943.67 \$	1,149.93 \$	1,322.42 \$	1,462.97 \$	1,599.37 \$	1,730.54	\$ 1,880.61	\$ 2,085.75 \$	2,317.06	\$ 2,630.32 \$	2,630.32				
Under/(Over) Collection	(7,270	(10,317)	(11,342)	(13,609)	(18,551)	(16,827)	(11,707)	(10,653)	(8,718)	(13,552)	(26,273)	(48,216)		\$ (0.02382) \$	Annual Reve (878.90) \$	enue Surcharge/(Credit) (1,757.80) \$	(2,636.70)
10%Cap RDM Recoveries/(Refunds)	(10,52	(10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (8,718)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)		\$ (0.00520) \$	(191.79) \$	(383.57) \$	(575.36)
Non Recoveries/(Returns)	(1,21	(10,317)	(10,321)	(10,321)	(10,321)	(10,321)	(10,321)	(10,321)	(0,710)	(10,321)	(10,321)	(10,321)		\$ (0.00320) \$	(131.73) \$	(303.37) \$	(373.30)
Agricultural Grain Dryer Class 3	January	February	March	April 163 593	May 146 845	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	208,36 0.0290	0.02907	164,978 0.02907	0.02907	0.02907	126,332 0.02907	147,329 0.02907	164,673 0.02907	149,429 0.02907	168,422 0.02907	164,279 0.02907	195,292 0.02907	1,969,621				
Total Revenue	6,057	4,944	4,796	4,756	4,269	3,672	4,283	4,787	4,344	4,896	4,776	5,677	57,257				
Customers Average Monthly Customers	2		3	3	3	3	3	3	2	2	2	2 2	28		492,405	Therms 984,811	1,477,216
Distribution Revenues per Avg. Monthly Customers	\$ 2,571.32	\$ 3,667.17			8,273.95 \$		10,925.73			\$ 23,402.08 \$			28,628.45		,		,,,=
Forecasted Rev per Avg Monthly Customer	\$ 5,156.40	\$ 9,523.72	\$ 13,504.91 \$	17,398.67 \$	20,312.70 \$	23,362.17 \$	26,441.77	29,589.52	\$ 33,023.91	\$ 37,619.62 \$	41,656.12	\$ 46,630.72 \$	46,630.72		AI D	C	
Under/(Over) Collection	2,519		8,239	10,548	12,039	13,864	15,516	17,068	19,055	14,218	15,866	18,002		\$ 0.01122 \$	Annual Reve 5,526.15 \$	enue Surcharge/(Credit) 11,052.31 \$	16,578.46
10%Cap RDM Recoveries/(Refunds)	4,663 2,519		4,663 4,663		\$ 0.00291 \$	1,431.42 \$	2,862.84 \$	4,294.27									
Power Generation Class 1 Total Sales	January 54,54	February 40,256	March 31,986	April 26,972	May 30,466	June 9,713	July 4,903	August 10,766	September 10,496	October 35,197	November 58,082	December 91,026	Total 404,406				
Rate (Less CCRC) Total Revenue	0.0700		0.07000	0.07000	0.07000	0.07000	0.07000	0.07000 754	0.07000 735	0.07000 2.464	0.07000 4.066	0.07000 6.372	28.308				
				1,000						-,	,,,,,,	-,,,,,				_	
Customers Average Monthly Customers	7	7	7 7	7 7	7 7	7 7	7	7	7 7	7	7	7 7	83 7		28,886	Therms 57,772	86,658
Distribution Revenues per Avg. Monthly Customers	\$ 569.72	\$ 948.01	\$ 1,267.87 \$	1,537.59 \$	1,842.24 \$	1,939.37 \$	1,988.40 \$	2,096.06	\$ 2,201.02	\$ 2,552.99 \$	3,133.80	\$ 4,044.06 \$	4,044.06				
Forecasted Rev per Avg Monthly Customer	\$ 176.02	\$ 333.64	\$ 473.12 \$	609.53 \$	711.61 \$	818.44 \$	926.33 \$	1,036.61	\$ 1,156.92	\$ 1,317.92 \$	1,459.34	\$ 1,633.61 \$	1,633.61		Annual Reve	enue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap	(2,756		(5,563)	(6,496) (1,144)	(7,914) (1,144)	(7,847) (1.144)	(7,434) (1,144)	(7,416) (1,144)	(7,309) (1,144)	(8,645) (1,144)	(11,721) (1,144)	(16,873) (1,144)		\$ (0.10329) \$	(2,983.58) \$	(5,967.15) \$	(8,950.73)
RDM Recoveries/(Refunds)	(1,144		(1,144)	(1,144)	(1,144)	(1,144)	(1,144)	(1,144)	(1,144)	(1,144)	(1,144)	(1,144)		\$ (0.00700) \$	(202.20) \$	(404.41) \$	(606.61)

Power Generation Class 2	January		February	March	April	May	June 3.168.031	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	5,225	5,195	4,265,205 0.00448	4,137,160 0.00448	4,102,435 0.00448	3,682,429	0.00448	3,694,589	4,129,509 0.00448	3,747,251	4,223,525	4,119,640	4,897,356 0.00448	49,392,325				
Total Revenue	23	3,409	19,108	18,534	18,379	16,497	14,193	16,552	18,500	16,788	18,921	18,456	21,940	221,278				
Customers		5	5	5	5	5	5	5	5	3	3	3	3	56			Therms	
Average Monthly Customers		5	5	5	5	5	5	5	5	5	5	5	5	5		4,939,233	9,878,465	14,817,698
Distribution Revenues per Avg. Monthly Customers	\$ 4,96	88.62 \$	8,503.40 \$	12,210.29 \$	15,886.08 \$	19,185.53 \$	22,024.09 \$	25,334.44 \$	29,034.48	\$ 32,392.02 \$	\$ 36,176.30 \$	39,867.49	\$ 44,255.52 \$	44,255.52				
Forecasted Rev per Avg Monthly Customer	\$ 3,66	60.62 \$	9,696.42 \$	15,869.12 \$	23,599.99 \$	32,897.30 \$	38,380.01 \$	48,150.16 \$	58,010.13	\$ 72,719.79 \$	\$ 79,124.16 \$	85,416.96	\$ 90,105.61 \$	90,105.61		Annual Pau	enue Surcharge/(Credit	,
Under/(Over) Collection 10%Cap		2,616) 3,021)	2,386 18,021	7,318 18,021	15,428 18,021	27,424 18,021	32,712 18,021	45,631 18,021	57,951 18,021	80,656 18,021	85,896 18,021	91,099 18,021	91,700 18,021		\$ 0.00228 \$	11,259.68 \$	22,519.35 \$	33,779.03
RDM Recoveries/(Refunds)		2,616)	2,386	7,318	15,428	18,021	18,021	18,021	18,021	18,021	18,021	18,021	18,021		\$ 0.00045 \$	2,212.78 \$	4,425.55 \$	6,638.33
Interruptible Class 2 Total Sales	January	y 5.969	February 632,500	March 551,331	April 479,973	May 482,661	June 261,735	July 300,281	August 304,956	September 283,385	October 477,444	November 813,994	December 1,225,641	Total 6,639,872				
Rate (Less CCRC)		07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0,039,872				
Total Revenue		1,948	47,438	41,350	35,998	36,200	19,630	22,521	22,872	21,254	35,808	61,050	91,923	497,990				
Customers		400	413	411	411	412	413	426	438	390	388	388	386	4.877			Therms	
Average Monthly Customers		400	406	408	409	410	410	412	416	413	410	408	406	406		8,177	16,354	24,532
Distribution Revenues per Avg. Monthly Customers	\$ 15	54.99 \$	269.42 \$	369.45 \$	456.56 \$	543.74 \$	591.62 \$	643.41 \$	692.20	\$ 748.69 \$	841.51 \$	995.26	\$ 1,226.58 \$	1,226.58				
Forecasted Rev per Avg Monthly Customer	\$ 51-	14.81 \$	979.04 \$	1,417.86 \$	1,657.64 \$	1,887.18 \$	2,044.32 \$	2,168.15 \$	2,266.79	\$ 2,399.70 \$	2,580.93 \$	2,886.01	\$ 3,329.63 \$	3,329.63				
														.,			enue Surcharge/(Credit	
Under/(Over) Collection 10%Cap		1,933 1.532	266,108 121,532	393,154 121.532	449,204 121,532	501,103 121,532	534,594 121,532	559,580 121,532	577,875 121.532	604,270 121,532	636,628 121,532	690,124 121,532	767,613 121,532		\$ 0.04737 \$	387.36 \$	774.73 \$	1,162.09
RDM Recoveries/(Refunds)		1,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532		\$ 0.00750 \$	61.33 \$	122.66 \$	183.99
Interruptible Class 3	January	v	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales	10,517		8,309,578	7,641,386	7,277,586	6,921,246	4,936,024	5,390,158	6,307,211	5,767,093	7,903,174	9,247,854	12,381,837	92,600,181				
Rate (Less CCRC) Total Revenue	683	06500 8.607	0.06500 540.123	0.06500 496.690	0.06500 473.043	0.06500 449.881	0.06500 320.842	0.06500 350.360	0.06500 409.969	0.06500 374.861	0.06500 513.706	0.06500 601.110	0.06500 804,819	6,019,012				
i otal itovoliuo	003	5,007	340,123	430,030	473,043	443,001	320,042	330,300	400,000	374,001	313,700	001,110	004,019	0,013,012				
Customers		299	336	336	336	336	336	339	338	223	226	231	229	3,564			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers		299 34.27 \$	318 3,848.21 \$	324 5,309.94 \$	327 6,707.84 \$	329 8,034.48 \$	330 8,982.38 \$	331 10,013.73 \$	332 11,218.42	320 \$ 12,810.55 \$	310 \$ 14,880.91 \$	303 17,208.56	297 \$ 20,266.03 \$	297 20,266.03		155,893	311,785	467,678
Forecasted Rev per Avg Monthly Customer	\$ 3,34	19.81 \$	6,388.37 \$	9,164.08 \$	11,515.15 \$	13,354.81 \$	15,011.20 \$	16,640.38 \$	18,474.50	\$ 20,271.92 \$	\$ 22,845.85 \$	25,329.96	\$ 28,514.63 \$	28,514.63		Annual Pay	enue Surcharge/(Credit	,
Under/(Over) Collection	175	5,672	416,586	628,225	783,592	867,214	988,726	1,093,397	1,189,997	1,231,126	1,314,215	1,340,031	1,361,019		\$ 0.01880 \$	2,931.24 \$	5,862.48 \$	8,793.72
10%Cap),491	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491					
RDM Recoveries/(Refunds)	1/5	5,672	416,586	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491	470,491		\$ 0.00650 \$	1,013.30 \$	2,026.60 \$	3,039.90
Interruptible Class 4	January		February	March	April	Mav	June	July	August	September	October	November	December	Total				
Total Sales	3,911	1,843	3,097,777	2,859,405	2,736,221	2,592,336	1,877,146	2,051,191	2,406,595	2,198,967	2,976,557	3,411,538	4,526,195	34,645,772				
Rate (Less CCRC)		01870	0.01870 57.928	0.01870 53.471	0.01870 51.167	0.01870 48.477	0.01870 35.103	0.01870 38.357	0.01870 45.003	0.01870 41.121	0.01870 55.662	0.01870 63.796	0.01870 84.640					
Total Revenue	/3	3,151	57,928	53,471	51,167	48,477	35,103	38,357	45,003	41,121	55,662	63,796	84,640	647,876				
Customers		39	44	44	44	44	44	44	44	28	29	29	29	461			Therms	
Average Monthly Customers	S 1.88	39 38.38 \$	41 3.197.07 \$	42 4,394.07 \$	42 5,612.34 \$	43 6.609.18 \$	43 7,425.52 \$	43 8,317.55 \$	43 9.364.14	41 \$ 10.823.87 \$	40 \$ 12.486.01 \$	39 14.441.95	38 \$ 17,049.37 \$	38 17.049.37		455,865	911,731	1,367,596
Distribution Revenues per Avg. Monthly Customers	\$ 1,00	ю.эо ф	3,197.07 \$	4,394.07 \$	5,012.54 \$	0,009.10 \$	7,425.52 \$	0,317.55 \$	9,304.14	a 10,023.07 ¢) 12,400.U1 ş	14,441.90	p 17,049.37 p	17,049.37				
Forecasted Rev per Avg Monthly Customer	\$ 2,81	17.09 \$	5,308.80 \$	8,697.43 \$	11,028.41 \$	12,604.17 \$	14,193.58 \$	15,884.94 \$	17,586.51	\$ 19,795.66 \$	\$ 22,245.01 \$	24,444.85	\$ 27,179.55 \$	27,052.24		Annual Rev	enue Surcharge/(Credit)
Under/(Over) Collection		5,710	35,899	73,157	92,073	101,915	115,057	128,646	139,780	152,520	165,903	170,049	172,213		\$ 0.00697 \$	3,177.26 \$	6,354.53 \$	9,531.79
10%Cap RDM Recoveries/(Refunds)		5,205 5,710	46,205 35,899	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205	46,205 46,205		\$ 0.00187 \$	852.47 \$	1,704.94 \$	2,557.41
,																		
Interruptible Class 5	January	v	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales	37,814		30,867,353	29,940,690	29,689,381	26,649,792	22,927,088	26,737,794	29,885,319	27,118,910	30,565,712	29,813,893	35,442,234	357,452,976				
Rate (Less CCRC)		00448	0.00448 138.286	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448 136.934	0.00448	0.00448 158.781	4 004 000				
Total Revenue	169	7,41U	138,286	134,134	133,008	119,391	102,713	119,785	133,886	121,493	130,934	133,366	158,781	1,601,389				
Customers		17	17	17	17	17	17	17	22	22	22	22	22	229			Therms	
Average Monthly Customers	\$ 9.96	17 35.31 \$	17 18,099.77 \$	17 25,990.02 \$	17 33,814.05 \$	17 40,837.05 \$	17 46,879.01 \$	17 53,925.21 \$	18 58,367.49	18 \$ 65,117.08 \$	19 68,896.94 \$	19 75,926.74	19 \$ 84,283.65 \$	19 84,283.65		9,406,657	18,813,315	28,219,972
Distribution Revenues per Avg. Monthly Customers	\$ 9,96	D.31 \$	18,099.77 \$	20,990.02 \$	33,814.05 \$	40,837.05 \$	40,879.01 \$	03,925.21 \$	JB,J07.49	φ 00,117.08 \$	08,890.94 \$	75,926.74	p 84,283.00 \$	64,∠83.00				
Forecasted Rev per Avg Monthly Customer	\$ 5,75	51.71 \$	10,915.68 \$	16,123.80 \$	20,984.38 \$	25,119.80 \$	29,413.90 \$	33,572.50 \$	37,819.38	\$ 42,508.84 \$	\$ 47,868.73 \$	53,365.41	\$ 59,281.42 \$	59,281.42				
Under/(Over) Collection	(88	3,486)	(158,050)	(217.057)	(282,253)	(345,780)	(384,232)	(447.760)	(452,058)	(497,381)	(462,621)	(496,349)	(550,049)		\$ (0.00189) \$	Annual Rev (17,773.52) \$	enue Surcharge/(Credit (35,547.04) \$	(53,320.57)
10%Cap	(130),419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)				, , , , ,	
RDM Recoveries/(Refunds)	(88)	3,486)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)		\$ (0.00045) \$	(4,214.18) \$	(8,428.36) \$	(12,642.55)

Residential Total Sales		51,932	February 31,395,493	March 19,735,199	April 16,218,241	May 8,102,044	June 3,124,864	July 3,687,010	August 4,242,649	September 3,737,998	October 13,435,692	November 17,235,022	December 30,980,656	Total 190,546,800	Surcharge Rate	Low Customer Usage	Average Customer Usage	High Customer Usage
Rate (Less CCRC) Total Revenue		00,224	0.21733 6,823,182	0.21733 4,289,051	0.21733 3,524,710	0.21733 1,760,817	0.21733 679,127	0.21733 801,298	0.21733 922,055	0.21733 812,379	0.21733 2,919,979	0.21733 3,745,687	0.21733 6,733,026	41,411,536				
Customers	2	21.165	215.069	212.046	216,603	217.516	217.327	219.260	221.007	217.993	218.605	220.107	221,232	2.617.930			Thormo	
Average Monthly Customers	2:	21,165	218,117	216,093	216,221	216,480	216,621	216,998	217,499	217,554	217,659	217,882	218,161	218,161		437	873	1,310
Distribution Revenues per Avg. Monthly Customers	\$	37.98 \$	69.79 \$	90.30	\$ 106.54 \$	114.55	\$ 117.61 \$	121.10	125.06	\$ 128.76	142.12 \$	159.16 \$	189.82 \$	189.82				
Forecasted Rev per Avg Monthly Customer		35.29 \$	65.19 \$	89.77	104.42	111.79		115.93						189.90			Revenue Surcharge/(
Under/(Over) Collection 10%Cap		75,493) 94,174)	(978,176) (3,994,174)	(112,128) (3,994,174)	(446,548) (3.994,174)	(581,388) (3,994,174)	(680,703) (3,994,174)	(1,089,603)	(1,529,501)	(1,248,704)	(1,288,248)	(304,993) (3,994,174)	16,826 3,994,174		\$ 0.00009	\$ 0.04 \$	0.08	\$ 0.12
RDM Recoveries/(Refunds)		75,493)	(978,176)	(112,128)	(446,548)	(581,388)	(680,703)	(1,089,603)	(1,529,501)	(1,248,704)	(1,288,248)	(304,993)	16,826		\$ 0.00009	\$ 0.04 \$	0.08	\$ 0.12
Weather Normalization Adjustment	2,6	59,128	570,447	1,936,801	-1,742,261	-355,344	-4	0	1	-224,628	-2,482,942	1,358,868	2,194,654	3,914,720				
Rate (Less CCRC) Revenue Adjustment	-	21733 77.908	0.21733 123.975	0.21733 420.925	0.21733	0.21733 (77,227)	0.21733	0.21733	0.21733	0.21733 (48.818)	0.21733 (539.618)	0.21733 295.323	0.21733 476.964	850.786				
		,	.,	-,-	(,,			•		, .,,	, , , , ,	,-	-,	,				
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted		78,133 40.59 \$	6,947,158 73.01 \$	4,709,976 95.49	3,146,065 109.99	1,683,590 117.63	679,126 \$ 120.69 \$	801,298 124.17 \$	922,055 128.13	763,561 \$ 131.60 \$	2,380,361 142.48 \$	4,041,010 160.88 \$	7,209,990 193.72 \$	42,262,322 193.72				
		33.871)	(1.662.900)	(1.210.140)		(1,230,184)		(1.736.621)	(2.176.273)	(1.846.734)	(1.364.027)	(666.778)			6 (0.00407)		Revenue Surcharge/	
Under/(Over) Collection 10%Cap	(3,9	94,174)	(3,994,174)	(3,994,174)	(1,173,243) (3,994,174)	(3,994,174)	(1,329,795) (3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(3,994,174)	(803,464) (3,994,174)		\$ (0.00437)			
RDM Recoveries/(Refunds)	(1,1	33,871)	(1,662,900)	(1,210,140)	(1,173,243)	(1,230,184)	(1,329,795)	(1,736,621)	(2,176,273)	(1,846,734)	(1,364,027)	(666,778)	(803,464)		\$ (0.00437)	\$ (1.91) \$	(3.82)	\$ (5.73)
Firm Class 1	Janua	ırv	February	March	April	Mav	June	July	August	September	October	November	December	Total				
Total Sales		80,920	1,575,243	999,813	610,363	331,603	18,219	85,312	142,714	150,802	426,354	839,222	1,337,807	8,198,371				
Rate (Less CCRC) Total Revenue		0.19298 24,384	0.19298 303,990	0.19298 192,944	0.19298 117,788	0.19298 63,993	0.19298 3,516	0.19298 16,463	0.19298 27,541	0.19298 29,102	0.19298 82,278	0.19298 161,953	0.19298 258,170	1,582,122				
Customers		9,541	9,552	9,542	9,525	9,520	9,493	9,487	9,450	9,423	9,645	9,734	9,780	114,692			Therms	
Average Monthly Customers		9,541	9,547	9,545	9,540	9,536	9,529	9,523	9,514	9,504	9,518	9,537	9,558	9,558		429	858	1,287
Distribution Revenues per Avg. Monthly Customers	\$	34.00 \$	65.82 \$	86.05	\$ 98.44 \$	105.19	105.64 \$	107.43	110.43	\$ 113.61	122.08 \$	138.82 \$	165.53 \$	165.53				
Forecasted Rev per Avg Monthly Customer	\$	39.32 \$	73.14 \$	98.82	113.50	119.93	121.44	121.82	122.58	\$ 126.68	138.93	159.64 \$	192.82 \$	192.83		Annual F	Revenue Surcharge/(Credit)
Under/(Over) Collection		48,939	67,220	116,705	135,977	133,309	143,211	130,647	110,419	118,819	153,234	189,275	248,257		\$ 0.02731			
10%Cap RDM Recoveries/(Refunds)		75,412 48,939	175,412 67,220	175,412 116,705	175,412 135,977	175,412 133,309	175,412 143,211	175,412 130,647	175,412 110,419	175,412 118,819	175,412 153,234	175,412 175,412	175,412 175,412		\$ 0.01930	\$ 8.28 5	16.55	\$ 24.83
Weather Normalization Adjustment		21.564	30.464	109.668	-73.455	-19.473	0	0	0	0	-89.556	74.796	101.080	255.089				
Rate (Less CCRC)	0.	19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	0.19298	,				
Revenue Adjustment	:	23,460	5,879	21,164	(14,175)	(3,758)	-				(17,282)	14,434	19,506	49,227				
Total Adjusted Revenues Distribution Revs per Avg. Monthly Customer Adjusted	\$	47,843 36.46 \$	309,869 68.89 \$	214,108 91.34	103,613 102.25	60,235 108.61	3,516 \$ 109.05 \$	16,463 110.85	27,541 113.85	29,102 \$ 117.03	64,995 123.69 \$	176,387 141.94 \$	277,676 170.68 \$	1,631,349 170.68				
Under/(Over) Collection	:	26,309	39,028	68,360	101,576	102,378	112,303	99,597	79,338	87,728	138,593	160,911	201,408		\$ 0.02216		Revenue Surcharge/(19.01	
10%Cap RDM Recoveries/(Refunds)		75,412 26.309	175,412 39,028	175,412 68,360	175,412 101,576	175,412 102,378	175,412 112,303	175,412 99.597	175,412 79,338	175,412 87,728	175,412 138,593	175,412 160,911	175,412 175,412		\$ 0.01930	S 828 5	16.55	\$ 24.83
RDM Recovenes/(Rerunds)		20,309	39,028	68,360	101,576	102,378	112,303	99,597	79,338	81,128	138,593	160,911	175,412		\$ 0.01930	\$ 8.28 \$	16.55	\$ 24.83
Firm Class 2 Total Sales	Janua	iry 129.834	February 16.132.350	March 11.287.633	April 8,797,452	May 4,107,734	June 1,308,196	July 1.961.778	August 3.282.174	September 1.623.762	October 6.329.754	November 11.960.051	December 15.106.368	Total 102.127.085				
Rate (Less CCRC)	- 0	.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904	0.13904					
Total Revenue	2,8	12,756	2,243,042	1,569,433	1,223,198	571,139	181,892	272,766	456,353	225,768	880,089	1,662,925	2,100,389	14,199,750				
Customers		13,715 13,715	13,717 13,716	13,704 13,712	13,693 13,707	13,683 13,702	13,669 13,697	13,664 13,692	13,624 13,684	13,615 13,676	13,465	13,507	13,542 13,633	163,598			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers		13,715 205.09 \$	13,716 368.61 \$,=		,	,	,	,		13,655 764.29 \$	13,641 886.98 \$,	13,633 1,041.57		3,746	7,491	11,237
Forecasted Rev per Avg Monthly Customer	\$	161.41 \$	301.40 \$	419.18	\$ 489.41	534.45	558.76	578.34	598.59	\$ 630.63	695.63	797.36 \$	945.65 \$	945.65				
Under/(Over) Collection	(5)	83.587)	(892.347)	(843.452)	(1.101.386)	(1.055.436)	(910.589)	(916.552)	(1.091.753)	(891.135)	(896,288)	(1.167.211)	(1,247,152)		\$ (0.01410)		Revenue Surcharge/((105.65)	
10%Cap		29,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)					
RDM Recoveries/(Refunds)	(5)	83,587)	(892,347)	(843,452)	(1,101,386)	(1,055,436)	(910,589)	(916,552)	(1,091,753)	(891,135)	(896,288)	(1,167,211)	(1,229,534)		\$ (0.01390)	\$ (52.08) \$	(104.16)	\$ (156.24)
Weather Normalization Adjustment Rate (Less CCRC)		158,868	304,402 0.13904	1,113,506 0.13904	-961,256 0.13904	-130,276 0.13904	0 0.13904	0 0.13904	0 0.13904	0 0.13904	-1,055,707 0,13904	1,006,145 0.13904	1,099,568 0.13904	2,835,251				
Revenue Adjustment		02,841	42,324	154,822	(133,653)	(18,114)	0.13904	0.13904	0.13904	0.13904	(146,785)	139,894	152,884	394,213				
Total Adjusted Revenues	3.0	15,597	2,285,366	1,724,254	1,089,545	553,026	181,892	272,766	456,353	225,768	733,303	1,802,820	2,253,273	14,593,963				
Distribution Revs per Avg. Monthly Customer Adjusted		219.88 \$	386.48 \$	512.34	592.02	,		,	700.00					1,070.49		An17	Revenue Surcharge/	Cradia)
Under/(Over) Collection		81,189)	(1,129,607)	(1,227,942)	(1,358,659)	(1,294,270)	(1,148,958)	(1,154,653)	(1,329,587)	(1,128,501)	(993,279)	(1,397,736)	(1,623,170)		\$ (0.01836)			,
10%Cap RDM Recoveries/(Refunds)		29,534) 31,189)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534)	(1,229,534) (1,148,958)	(1,229,534)	(1,229,534)	(1,229,534) (1,128,501)	(1,229,534) (993,279)	(1,229,534)	(1,229,534)		\$ (0.01390)	\$ (52.08) \$	(104.16)	\$ (156.24)
	(71	. , /	(.,.=0,007)	,	(.,==0,00-1)	(.,,,,,,,,,)	(.,,,,,,,,)	(-,,,,,,,)	(-,==0,00-7)	(.,0,001)	(220,210)	(-,==0,00-1)	(.,,		+ (0.01000)	. (02.00)	. (104.10)	. (100.24)

Firm Class 3 Total Sales		anuary 3,129,061	February 2,560,336	March 2,387,431	April 1,225,621	May 1,323,767	June 430,473	July 788,089	August 785,333	September 836,966	October 1,268,368	November 2,013,189	December 2,416,144	Total 19,164,779				
Rate (Less CCRC) Total Revenue		0.09500 297,261	0.09500 243,232	0.09500 226,806	0.09500 116,434	0.09500 125,758	0.09500 40,895	0.09500 74,868	0.09500 74,607	0.09500 79,512	0.09500 120,495	0.09500 191,253	0.09500 229,534	1,820,654				
Customers		112	113	113	113	114	114	114	115	115	103	101	104	1,331			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$	112 2,654.11 \$	113 4,783.12 \$	113 6,790.25 \$	113 7,820.64 \$	113 8,933.54 \$	113 9,295.45 \$	113 9,958.00	114 \$ 10,525.09	114 \$ 11,222.57	113 \$ 12,388.21 \$	112 14,206.43 \$	111 16,402.29 \$	111 16,402.29		86,328	172,656	258,984
Forecasted Rev per Avg Monthly Customer	\$	2,715.40 \$	5,105.63 \$	7,049.55 \$	8,268.02 \$	8,992.75 \$	9,378.32 \$	9,690.67	\$ 10,013.28	\$ 10,522.61	\$ 11,585.93 \$	13,249.73	15,687.30 \$	15,687.30				
Under/(Over) Collection 10%Cap		1,491 37.650	7,740 37,650	6,223 37.650	10,737 37,650	1,421 37,650	1,989 37.650	(6,416) (37,650)	(12,283)	(16,799) (37,650)	(19,255) (37,650)	(22,961) (37,650)	(17,160) (37,650)		\$ (0.00433) \$	(373.79) \$	venue Surcharge/(Credit) (747.58) \$	(1,121.37)
RDM Recoveries/(Refunds)		1,491	7,740	6,223	10,737	1,421	1,989	(6,416)	(12,283)	(16,799)	(19,255)	(22,961)	(17,160)		\$ (0.00433) \$	(373.79) \$	(747.58) \$	(1,121.37)
Firm Class 4	Ji.	anuary	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)		362,497 0.02063	311,432 0.02063	422,729 0.02063	111,201 0.02063	310,188 0.02063	101,842 0.02063	201,712 0.02063	154,236 0.02063	230,420 0.02063	212,849 0.02063	270,419 0.02063	298,032 0.02063	2,987,558				
Total Revenue		7,478	6,425	8,721	2,294	6,399	2,101	4,161	3,182	4,754	4,391	5,579	6,148	61,633				
Customers		2	2	2	2	2	2	2	2	2	2	2	2	24			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$	2 3,739.16 \$	2 6,951.58 \$	2 11,312.03 \$	2 12,459.07 \$	2 15,658.66 \$	2 16,709.16 \$	2 18,789.81	2 20,380.76	2 \$ 22,757.55	2 \$ 24,953.09 \$	2 27,742.46 \$	30,816.66 \$	2 30,816.66		746,889	1,493,778.83	2,240,668
Forecasted Rev per Avg Monthly Customer	\$	2,817.09 \$	5,308.80 \$	8,697.43 \$	11,028.41 \$	12,604.17 \$	14,193.58 \$	15,884.94	17,586.51	\$ 19,795.66	\$ 22,245.01 \$	24,444.85 \$	27,179.55 \$	27,052.24				
Under/(Over) Collection		(15,597)	(27,927)	(44,448)	(24,321)	(51,926)	(42,765)	(49,383)	(47,502)	(50,352)	(46,037)	(56,059)	(61,831)		\$ (0.01560) \$	Annual Rev (11,652.68) \$	venue Surcharge/(Credit) (23,305.36) \$	(34,958.04)
10%Cap RDM Recoveries/(Refunds)		(46,205) (15,597)	(46,205) (27,927)	(46,205) (44,448)	(46,205) (24,321)	(46,205) (46,205)	(46,205) (42,765)	(46,205) (46,205)	(46,205) (46,205)	(46,205) (46,205)	(46,205) (46,037)	(46,205) (46,205)	(46,205) (46,205)		\$ (0.01166) \$	(8,707.86) \$	(17,415.73) \$	(26,123.59)
,		(,)	(=:,==:,	(**,****)	(= 1,0=1)	(11,211)	(-2,)	(11,211)	(,,	(-0,200)	(10,001)	(10,200)	(10,200)		((4,1114)	(11,112112), \$\psi\$	(==, =====)
Firm Class 5 Total Sales	Ja	anuary 6.403.072	February 5.501.073	March 7 466 997	April 1.964.237	May 5.479.093	June 1.798.909	July 3.562.996	August 2.724.399	September 4 070 096	October 3,759,718	November 4.776.629	December 5.264.370	Total 52,771,589				
Rate (Less CCRC)	_	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533	0.00533					
Total Revenue	_	34,128	29,321	39,799	10,469	29,204	9,588	18,991	14,521	21,694	20,039	25,459	28,059	281,273				
Customers		4	4	4	4	4	4	4	4	4	4	4	4	48		6.596.449	Therms 13.192.897	19.789.346
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$	8,532.09 \$	15,862.27 \$	-	28,429.39 \$	35,730.28 \$	-	42,875.02	-	-	\$ 56,938.51 \$	-	-	70,318.14		6,396,449	13,192,897	19,789,346
Forecasted Rev per Avg Monthly Customer	\$	5,751.71 \$	10,915.68 \$	16,123.80 \$	20,984.38 \$	25,119.80 \$	29,413.90 \$	33,572.50	37,819.38	\$ 42,508.84	\$ 47,868.73 \$	53,365.41 \$	59,281.42 \$	59,281.42		Annual Per	venue Surcharge/(Credit)	
Under/(Over) Collection		(58,388)	(108,825)	(213,142)	(163,790)	(233,431)	(191,695)	(204,655)	(191,090)	(207,237)	(199,535)	(218,635)	(242,808)		\$ (0.06127) \$	(404,144.89) \$		(1,212,434.67)
10%Cap RDM Recoveries/(Refunds)		(130,419) (58,388)	(130,419) (108,825)	(130,419) (130,419)		\$ (0.03291) \$	(217,077.92) \$	(434,155.84) \$	(651,233.76)									
Agricultural Grain Dryer Class 1 Total Sales	Ja	anuary 4,296	February 6,289	March 4,283	April 2,429	May 351	June 0	July 468	August 2	September 2,902	October 9,331	November 7,242	December 8,072	Total 45,666				
Rate (Less CCRC) Total Revenue		0.10000 430	0.10000 629	0.10000 428	0.10000 243	0.10000 35	0.10000	0.10000 47	0.10000	0.10000 290	0.10000 933	0.10000 724	0.10000 807	4.567				
		68	71	73	73	73	73	73	73	73	78	76	67	871			Therms	
Customers Average Monthly Customers		68	70	71	71	72	72	72	72	72	73	73	73	73		313	626	938
Distribution Revenues per Avg. Monthly Customers	\$	6.32 \$	15.12 \$	20.94 \$	24.36 \$			25.16				51.50 \$		62.56				
Forecasted Rev per Avg Monthly Customer	\$	112.16 \$	214.21 \$	308.71 \$	363.36 \$		443.60 \$	472.00						735.65			venue Surcharge/(Credit)	
Under/(Over) Collection 10%Cap		3,301 2,281	6,172 2,281	8,921 2,281	10,509 2,281	12,031 2,281	12,992 2,281	13,852 2,281	14,627 2,281	15,466 2,281	16,470 2,281	18,217 2,281	20,866 2,281		\$ 0.09150 \$	28.62 \$	57.24 \$	85.85
RDM Recoveries/(Refunds)		2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281	2,281		\$ 0.01000 \$	3.13 \$	6.26 \$	9.38
Agricultural Grain Dryer Class 2	Ja	anuary	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	-	1,454,431	543,812 0.05197	461,616 0.05197	318,501 0.05197	125,371 0.05197	143,869 0.05197	59,817 0.05197	90,027	319,856 0.05197	727,311 0.05197	719,504 0.05197	801,568 0.05197	5,765,684				
Total Revenue		75,587	28,262	23,990	16,553	6,516	7,477	3,109	4,679	16,623	37,798	37,393	41,658	299,643				
Customers		89	90	94	93	93	93	93	93	94	95	97	96	1,120			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$	89 849.29 \$	90 1,153.87 \$	91 1,404.82 \$	92 1,569.47 \$	92 1,640.29 \$	92 1,721.56 \$	92 1,755.35	92 1,806.21	92 \$ 1,986.89	93 \$ 2,371.96 \$	93 2,774.03 \$	93 3,221.96 \$	93 3,221.96		30,998	61,997	92,995
Forecasted Rev per Avg Monthly Customer	\$	343.58 \$	657.57 \$	943.67 \$	1,149.93 \$	1,322.42 \$	1,462.97 \$	1,599.37	1,730.54	\$ 1,880.61	\$ 2,085.75 \$	2,317.06 \$	2,630.32 \$	2,630.32				
Under/(Over) Collection		(20,387)	(19,852)	(18,446)	(16,782)	(12,715)	(10,344)	(6,239)	(3,027)	(4,251)	(11,448)	(18,279)	(23,666)		\$ (0.01169) \$	Annual Rev (362.36) \$	venue Surcharge/(Credit) (724.72) \$	(1,087.08)
10%Cap RDM Recoveries/(Refunds)		(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,344)	(10,521) (6,239)	(10,521) (3,027)	(10,521) (4,251)	(10,521) (10,521)	(10,521) (10,521)	(10,521) (10,521)		\$ (0.00520) \$	(161.10) \$	(322.20) \$	(483.29)

Agricultural Grain Dryer Class 3 Total Sales Rate (Less CCRC) Total Revenue	January 0.02907	0.02907	March 0.02907	April 0.02907	May 0.02907	June 0.02907	July 0.02907	August 0.02907	September 0.02907	October 0.02907	November 0.02907	0.02907	Total 0				
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	#DIV/0!	- #DIV/0!	- #DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	- #DIV/0!	#DIV/0!	#DIV/0!	- #DIV/0!	- #DIV/0!	- #DIV/0!	- - #DIV/0!		#DIV/0!	Therms #DIV/0!	#DIV/0!
Forecasted Rev per Avg Monthly Customer	\$ 5,156.40	9,523.72	13,504.91 \$	17,398.67 \$	20,312.70 \$	23,362.17 \$	26,441.77	29,589.52	\$ 33,023.91 \$	37,619.62 \$	41,656.12 \$	46,630.72 \$	46,630.72		Annual Da	venue Surcharge//Credit	
Under/(Over) Collection	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10%Cap RDM Recoveries/(Refunds)	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Power Generation Class 1	January		March	April		June				October	November	December					
Total Sales	29,974	February 11,207	9,513	6,564	May 2,584	2,965	July 1,233	August 1,855	September 6,592	14,989	14,828	16,520	Total 118,825				
Rate (Less CCRC) Total Revenue	0.07000 2,098	0.07000 785	0.07000 666	0.07000 459	0.07000 181	0.07000 208	0.07000 86	0.07000 130	0.07000 461	0.07000 1,049	0.07000 1,038	0.07000 1,156	8,318				
Customers	10	10	10	10	10	10	10	10	11	11	11	11	124			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	10 \$ 209.82 \$	10 288.27		10 400.81 \$	10 418.90 \$		10 448.29		10 \$ 507.42 \$	10 612.34 \$		10 831.78 \$	10 831.78		5,941	11,883	17,824
Forecasted Rev per Avg Monthly Customer	\$ 176.02	333.64	473.12 \$	609.53 \$	711.61 \$	818.44 \$	926.33	1,036.61	\$ 1,156.92 \$	1,317.92 \$	1,459.34 \$	1,633.61 \$	1,633.61				
Under/(Over) Collection	(237)	318	828	1,461	2,049	2,651	3,346	4,027	4,547	4,939	5,202	5,613		\$ 0.03436 \$	Annual Rev 204.13 \$	venue Surcharge/(Credit 408.26 \$	t) 612.39
10%Cap RDM Recoveries/(Refunds)	(1,144) (237)	1,144 318	1,144 828	1,144 1,144		\$ 0.00700 \$	41.59 \$	83.18 \$	124.77								
KDIW Recoveries/(Returns)	(231)	316	020	1,144	1,144	1,144	1,144	1,144	1,144	1,144	1,144	1,144		\$ 0.00700 \$	41.59 \$	03.10 \$	124.77
Power Generation Class 2	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	7,744,181	6,653,260 0.00448	9,030,942 0.00448	2,375,641 0.00448	6,626,677 0.00448	2,175,687 0.00448	4,309,257 0.00448	3,295,019 0.00448	4,922,568 0.00448	4,547,183 0.00448	5,777,082 0.00448	6,366,980 0.00448	63,824,478				
Total Revenue	34,694	29,807	40,459	10,643	29,688	9,747	19,305	14,762	22,053	20,371	25,881	28,524	285,934				
Customers	3	3	3	3	3	3	3	3	3	3	3	3	36			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	3 \$ 11,564.64 \$	3 21,500.18	3 34,986.39 \$	3 38,534.01 \$	3 48,429.85 \$	3 51,678.87 \$	3 58,114.03	3 63,034.59	3 \$ 70,385.63 \$	3 77,176.09 \$	3 85,803.20 \$	3 95,311.22 \$	3 95,311.22		10,637,413	21,274,826	31,912,239
Forecasted Rev per Avg Monthly Customer	\$ 3,660.62	9.696.42	15.869.12 \$	23.599.99 \$	32,897.30 \$	38.380.01 \$	48,150.16	58.010.13	\$ 72,719.79 \$	79,124.16 \$	85,416.96 \$	90,105.61 \$	90,105.61				
Under/(Over) Collection	(15,808)	(23,608)	(38,235)	(29,868)	(31,065)	(26,598)	(19,928)	(10,049)	4,668	3,896	(772)	(10,411)	,	\$ (0.00026) \$	Annual Rev (2,753.18) \$	venue Surcharge/(Credit (5,506.35) \$	t) (8,259.53)
10%Cap	(18,021)	(18,021)	(18,021)	(18,021)	(18,021)	(18,021)	(18,021)	(18,021)	18,021	18,021	(18,021)	(18,021)					
RDM Recoveries/(Refunds)	(15,808)	(18,021)	(18,021)	(18,021)	(18,021)	(18,021)	(18,021)	(10,049)	4,668	3,896	(772)	(10,411)		\$ (0.00026) \$	(2,753.18) \$	(5,506.35) \$	(8,259.53)
Interruptible Class 2	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	312,396 0.07500	328,869 0.07500	347,390 0.07500	121,689 0.07500	189,921 0.07500	58,699 0.07500	129,099 0.07500	90,425 0.07500	202,566 0.07500	341,892 0.07500	327,012 0.07500	362,496 0.07500	2,812,455				
Total Revenue	23,430	24,665	26,054	9,127	14,244	4,402	9,682	6,782	15,192	25,642	24,526	27,187	210,934				
Customers	276	275	273	272	273	273	272	269	268	265	255	259	3,230			Therms	
Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	276 \$ 84.89 5	276 174.26	275 269.63 \$	274 303.93 \$	274 355.91 \$	274 371.98 \$	273 408.81	273 433.65	272 \$ 491.10 \$	272 585.37 \$	270 680.54 \$	269 784.14 \$	269 784.14		5,228	10,455	15,683
Forecasted Rev per Avg Monthly Customer	\$ 514.81					2,044.32 \$	2,168.15		\$ 2,399,70 \$				3.329.63				
Under/(Over) Collection	161,220	301,793	430,586	506,288	571,164	615,421	645,678	672,762	698,548	730,375	804,997	929,104	3,323.03	\$ 0.05734 \$	Annual Rev 299.74 \$	venue Surcharge/(Credit 599.47 \$	t) 899.21
10%Cap	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532					
RDM Recoveries/(Refunds)	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532	121,532		\$ 0.00750 \$	39.21 \$	78.41 \$	117.62
Interruptible Class 3	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales	7,247,560	4,286,773	5,058,630	1,872,383	3,125,464	1,308,468	1,972,781	1,630,197	2,944,915	3,907,342	4,402,007	4,875,123	42,631,643				
Rate (Less CCRC) Total Revenue	0.06500 471,091	0.06500 278,640	0.06500 328,811	0.06500 121,705	0.06500 203,155	0.06500 85,050	0.06500 128,231	0.06500 105,963	0.06500 191,419	0.06500 253,977	0.06500 286,130	0.06500 316,883	2,771,057				
Customers	136	134	133	134	134	134	134	133	133	135	132	134	1,606			Therms	
Average Monthly Customers	136	135	134	134	134	134	134	134	134	134	134	134	134		159,073	318,147	477,220
Distribution Revenues per Avg. Monthly Customers	\$ 3,463.91		,	*	,		12,064.80		\$ 14,284.08 \$			20,679.53 \$	20,679.53				
Forecasted Rev per Avg Monthly Customer	\$ 3,349.81	6,388.37	9,164.08 \$	11,515.15 \$	13,354.81 \$	15,011.20 \$	16,640.38	18,474.50	\$ 20,271.92 \$	22,845.85 \$	25,329.96 \$	28,514.63 \$	28,514.63		Annual Rev	venue Surcharge/(Credit	t)
Under/(Over) Collection 10%Cap	(18,811) (470,491)	136,907 470,491	181,786 470,491	416,967 470,491	469,711 470,491	640,148 470,491	754,971 470,491	921,505 470,491	987,994 470,491	1,099,959 470,491	1,157,513 470,491	1,292,792 470,491		\$ 0.01786 \$	2,841.11 \$	5,682.21 \$	8,523.32
RDM Recoveries/(Refunds)	(18,811)	136,907	181,786	416,967	469,711	470,491	470,491	470,491	470,491	470,491	470,491	470,491		\$ 0.00650 \$	1,033.98 \$	2,067.95 \$	3,101.93

Interruptible Class 4 Total Sales	J	January 2,572,186	February 1,675,517	March 2,064,925	April 692,397	May 1,353,658	June 522,198	July 863,832	August 694,050	September 1,177,211	October 1,414,399	November 1,642,107	December 1,816,291	Total 16,488,770				
Rate (Less CCRC)		0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870					
Total Revenue		48.100	31.332	38.614	12.948	25.313	9.765	16.154	12.979	22.014	26,449	30.707	33.965	308,340				
		-,	- ,		, , , , ,		-,	-,-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,			,					
Customers		14	14	14	13	13	13	13	13	13	12	11	12	155			Therms	
Average Monthly Customers		14	14	14	14	14	14	13	13	13	13	13	13	13		634,183	1,268,367	1,902,550
Distribution Revenues per Avg. Monthly Customers	\$	3,435.71 \$	5,673.72 \$	8,431.87 \$	9,356.71 \$	11,164.81	11,862.32 \$	14,017.39 \$	15,015.76 \$	16,709.13 \$	18,743.69 \$	21,105.80 \$	23,718.46 \$	23,718.46				
Forecasted Rev per Avg Monthly Customer	\$	2,817.09 \$	5,308.80 \$	8,697.43 \$	11,028.41 \$	12,604.17	14,193.58 \$	15,884.94 \$	17,586.51 \$	19,795.66 \$	22,245.01 \$	24,444.85 \$	27,179.55 \$	27,052.24				
																Annual Reve	nue Surcharge/(Credit)	
Under/(Over) Collection		(10,464)	(6,204)	4,515	28,419	24,469	39,631	31,748	43,703	52,471	59,522	56,764	58,839		\$ 0.00238 \$	1,510.17 \$	3,020.35 \$	4,530.52
10%Cap		(46,205)	(46,205)	46,205	46,205	46,205	46,205	46,205	46,205	46,205	46,205	46,205	46,205					
RDM Recoveries/(Refunds)		(10,464)	(6,204)	4,515	28,419	24,469	39,631	31,748	43,703	46,205	46,205	46,205	46,205		\$ 0.00187 \$	1,185.92 \$	2,371.85 \$	3,557.77
Interruptible Class 5	J	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Interruptible Class 5 Total Sales		January 36,947,414	February 31,742,642	March 43,086,539	April 11,334,163	May 31,615,811	June 10,380,181	July 20,559,425	August 15,720,503	September 23,485,527	October 21,694,566	November 27,562,405	December 30,376,800	Total 304,505,977				
Total Sales		36,947,414	31,742,642	43,086,539	11,334,163	31,615,811	10,380,181	20,559,425	15,720,503	23,485,527	21,694,566	27,562,405	30,376,800					
Total Sales Rate (Less CCRC) Total Revenue		36,947,414 0.00448	31,742,642 0.00448	43,086,539 0.00448 193,028	11,334,163 0.00448	31,615,811 0.00448 141,639	10,380,181 0.00448 46,503	20,559,425 0.00448	15,720,503 0.00448 70,428	23,485,527 0.00448 105,215	21,694,566 0.00448	27,562,405 0.00448 123,480	30,376,800 0.00448	1,364,187				
Total Sales Rate (Less CCRC) Total Revenue Customers		36,947,414 0.00448 165,524	31,742,642 0.00448 142,207	43,086,539 0.00448 193,028	11,334,163 0.00448	31,615,811 0.00448 141,639	10,380,181 0.00448 46,503	20,559,425 0.00448	15,720,503 0.00448 70,428	23,485,527 0.00448 105,215	21,694,566 0.00448	27,562,405 0.00448 123,480	30,376,800 0.00448	304,505,977			Therms	
Total Sales Rate (Less CCRC) Total Revenue Customers Average Monthly Customers		36,947,414 0.00448 165,524 18	31,742,642 0.00448 142,207 18 18	43,086,539 0.00448 193,028 18 18	11,334,163 0.00448 50,777 18 18	31,615,811 0.00448 141,639 18 18	10,380,181 0.00448 46,503	20,559,425 0.00448 92,106 18 18	15,720,503 0.00448 70,428 18 18	23,485,527 0.00448 105,215	21,694,566 0.00448 97,192 17 18	27,562,405 0.00448 123,480 17 18	30,376,800 0.00448 136,088 17 18	304,505,977 1,364,187 212 18		8,458,499	Therms 16,916,999	25,375,498
Total Sales Rate (Less CCRC) Total Revenue Customers		36,947,414 0.00448 165,524	31,742,642 0.00448 142,207	43,086,539 0.00448 193,028	11,334,163 0.00448 50,777	31,615,811 0.00448 141,639	10,380,181 0.00448 46,503 18 18	20,559,425 0.00448 92,106	15,720,503 0.00448 70,428	23,485,527 0.00448 105,215	21,694,566 0.00448 97,192	27,562,405 0.00448 123,480	30,376,800 0.00448 136,088	304,505,977 1,364,187 212		8,458,499		25,375,498
Total Sales Rate (Less CCRC) Total Revenue Customers Average Monthly Customers		36,947,414 0.00448 165,524 18	31,742,642 0.00448 142,207 18 18	43,086,539 0.00448 193,028 18 18	11,334,163 0.00448 50,777 18 18	31,615,811 0.00448 141,639 18 18 18 38,509.72	10,380,181 0.00448 46,503 18 18 18 41,093.24 \$	20,559,425 0.00448 92,106 18 18	15,720,503 0.00448 70,428 18 18	23,485,527 0.00448 105,215 17 18 55,968.19 \$	21,694,566 0.00448 97,192 17 18	27,562,405 0.00448 123,480 17 18	30,376,800 0.00448 136,088 17 18	304,505,977 1,364,187 212 18		8,458,499		25,375,498
Total Sales Rate (Less CCRC) Total Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers		36,947,414 0.00448 165,524 18 18 9,195.80 \$	31,742,642 0.00448 142,207 18 18 17,096.19 \$	43,086,539 0.00448 193,028 18 18 18 27,819.95 \$	11,334,163 0.00448 50,777 18 18 30,640.90 \$	31,615,811 0.00448 141,639 18 18 18 38,509.72	10,380,181 0.00448 46,503 18 18 18 41,093.24 \$	20,559,425 0.00448 92,106 18 18 46,210.25 \$	15,720,503 0.00448 70,428 18 18 50,122.91 \$	23,485,527 0.00448 105,215 17 18 55,968.19 \$	21,694,566 0.00448 97,192 17 18 61,367.73 \$	27,562,405 0.00448 123,480 17 18 68,227.71 \$	30,376,800 0.00448 136,088 17 18 75,788.15 \$	304,505,977 1,364,187 212 18 75,788.15				25,375,498
Total Sales Rate (Less CCRC) Total Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers		36,947,414 0.00448 165,524 18 18 9,195.80 \$	31,742,642 0.00448 142,207 18 18 17,096.19 \$	43,086,539 0.00448 193,028 18 18 18 27,819.95 \$	11,334,163 0.00448 50,777 18 18 30,640.90 \$	31,615,811 0.00448 141,639 18 18 18 38,509.72	10,380,181 0.00448 46,503 18 18 18 41,093.24 \$	20,559,425 0.00448 92,106 18 18 46,210.25 \$	15,720,503 0.00448 70,428 18 18 50,122.91 \$	23,485,527 0.00448 105,215 17 18 55,968.19 \$	21,694,566 0.00448 97,192 17 18 61,367.73 \$	27,562,405 0.00448 123,480 17 18 68,227.71 \$	30,376,800 0.00448 136,088 17 18 75,788.15 \$	304,505,977 1,364,187 212 18 75,788.15	\$ (0.00125) \$		16,916,999	25,375,498 (31,654.47)
Total Sales Rate (Less CCRC) Total Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer		36,947,414 0.00448 165,524 18 18 9,195.80 \$ 5,751.71 \$	31,742,642 0.00448 142,207 18 18 17,096.19 \$ 10,915.68 \$	43,086,539 0.00448 193,028 18 18 27,819.95 \$ 16,123.80 \$	11,334,163 0.00448 50,777 18 18 30,640.90 \$ 20,984.38 \$	31,615,811 0.00448 141,639 18 18 18 38,509.72 25,119.80	10,380,181 0.00448 46,503 18 18 41,093.24 \$ \$ 29,413.90 \$	20,559,425 0.00448 92,106 18 18 46,210.25 \$ 33,572.50 \$	15,720,503 0.00448 70,428 18 18 50,122.91 \$ 37,819.38 \$	23,485,527 0.00448 105,215 17 18 55,968.19 \$ 42,508.84 \$	21,694,566 0.00448 97,192 17 18 61,367.73 \$ 47,868.73 \$	27,562,405 0.00448 123,480 17 18 68,227.71 \$ 53,365.41 \$	30,376,800 0.00448 136,088 17 18 75,788.15 \$ 59,281.42 \$	304,505,977 1,364,187 212 18 75,788.15	\$ (0.00125) \$	Annual Reve	16,916,999 nue Surcharge/(Credit)	,,,,,
Total Sales Rate (Less CCRC) Total Revenue Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer Under/(Over) Collection		36,947,414 0.00448 165,524 18 18 9,195.80 \$ 5,751.71 \$ (72,326)	31,742,642 0.00448 142,207 18 18 17,096.19 \$ 10,915.68 \$ (135,971)	43,086,539 0.00448 193,028 18 18 27,819.95 \$ 16,123.80 \$ (257,315)	11,334,163 0.00448 50,777 18 18 18 30,640.90 \$ 20,984.38 \$ (212,443)	31,615,811 0.00448 141,639 18 18 18 38,509.72 25,119.80 (294,578)	10,380,181 0.00448 46,503 18 18 41,093.24 \$ \$ 29,413.90 \$ (256,945)	20,559,425 0.00448 92,106 18 18 46,210.25 \$ 33,572.50 \$ (278,031)	15,720,503 0.00448 70,428 18 18 50,122.91 37,819.38 \$ (270,678)	23,485,527 0.00448 105,215 17 18 55,968.19 \$ 42,508.84 \$ (296,106)	21,694,566 0.00448 97,192 17 18 61,367.73 \$ 47,868.73 \$ (296,978)	27,562,405 0.00448 123,480 17 18 68,227.71 \$ 53,365.41 \$ (326,971)	30,376,800 0.00448 136,088 17 18 75,788.15 \$ 59,281.42 \$ (363,148)	304,505,977 1,364,187 212 18 75,788.15	\$ (0.00125) \$ \$ (0.00045) \$	Annual Reve	16,916,999 nue Surcharge/(Credit)	,,,,,

Part	Residential		January	February	March	April	May	June	July	August	September	October	November	December	Total	Surcharge Rate	Low Customer Usage	Average Customer Usage	High Customer Usage
Martin	Total Sales	_	32,230,950	36,388,830	18,669,010	15,521,020	6,402,110	3,124,080	3,060,160	2,871,600	3,405,330	7,513,010	16,278,350	31,769,760	177,234,210				
Part	Total Revenue														38,518,311				
The content proper proper with proper to the content proper proper to the content proper proper to the content proper pro	Customers		219,864	220,111	220,215	220,295	220,423	220,441	220,536	220,693	220,389	220,719	221,515	222,019	2,647,220			Therms	
Mathematic Properties 1																	402	803	1,205
March Carlot Ca	Distribution Revenues per Avg. Monthly Customers	\$	31.86 \$	67.79 \$	86.20 \$	101.51 \$	107.80 \$	110.86 \$	113.86 \$	116.66	120.02 \$	127.40 \$	143.39 \$	174.61 \$	174.61				
Marche M	Forecasted Rev per Avg Monthly Customer	\$	35.29 \$	65.19 \$	89.77 \$	104.42 \$	111.79 \$	114.38 \$	115.93 \$	117.80 \$	122.83 \$	136.00 \$	157.71	189.90 \$	189.90		Annu	al Revenue Surcharge	/(Credit)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1																\$ 0.01750			
Part																\$ 0.01750	s 7.03	\$ 14.06	\$ 21.09
Part				(002,002)		*		,	,	,	***,	.,,=	3,012,000	3,2.0,00		• •••••	•		
The Manual Processes of the Manual Processes of Tennes of Manual Processes of Tennes of Manual Processes															6,898,003				
The contribution of the c															1.499.143				
Martine Marti	restande Adjustinant		700,100	(1,001,000)	002,070	40,120	(10,104)	100,700	Ü	(0)	02,000	001,774	00,001	010,020	1,400,140				
March Mar																			
Marche	Distribution Revs per Avg. Monthly Customer Adjusted	\$	35.47 \$	66.85 \$	88.36 \$	103.87 \$	110.10 \$	113.78 \$	116.78 \$	119.58	123.22 \$	132.38 \$	148.75 \$	181.40 \$	181.40		Annu	al Revenue Surcharge	((Credit)
Fine Line Line Line Line Line Line Line L	Under/(Over) Collection		(38,509)	(352,994)	298,304	115,850	355,995	126,446	(179,142)	(375,002)	(82,124)	762,003	1,884,646	1,787,814		\$ 0.00973			
The Clase 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1																			
Tries of the property of the p	RDM Recoveries/(Refunds)		(38,509)	(352,994)	298,304	115,850	355,995	126,446	(179,142)	(375,002)	(82,124)	762,003	1,884,646	1,787,814		\$ 0.00973	\$ 3.91	\$ 7.82	\$ 11.72
Tries of the property of the p																			
New Method Programme (1988) (Firm Class 1 Total Sales																		
Secretary (1.1 (1.1 (1.1 (1.1 (1.1 (1.1 (1.1 (1.		_													7,702,000				
Mary Margin Claimer in Margi	Total Revenue		285,719	359,384	177,692	111,219	47,871	8,148	21,286	33,516	9,894	57,007	143,883	240,518	1,496,136				
Mary Margin Claimer in Margi	Customers		0.805	0.940	0.020	0.927	0.000	0.702	0.750	0.756	0.740	0.762	10.000	10 147	110 174			Thormo	
Part																	394		1.181
Minicul Color Co	Distribution Revenues per Avg. Monthly Customers	\$	29.14 \$	65.67 \$	83.72 \$	95.02 \$	99.93 \$	100.83 \$	103.09 \$	106.58	107.66 \$	113.51 \$	127.85	151.92 \$	151.92				
Mare Change Gales Gale	Forecasted Rev per Avg Monthly Customer	\$	39.32 \$	73.14 \$	98.82 \$	113.50 \$	119.93 \$	121.44 \$	121.82 \$	122.58	126.68 \$	138.93 \$	159.64 \$	192.82 \$	192.83			-1 B	#OIII)
1900 1900	Under/(Over) Collection		93.646	68.597	137 999	166.856	180.880	186.809	170.050	145.408	172.911	231.169	289.003	372.067		\$ 0.04093			
Manual Polar Manual Justine Normalization Agastement 150,000 101,000																ψ 0.04000	10.11	Ų OLIL	40.04
Real (Lase COCK) 1,000 1	RDM Recoveries/(Refunds)		93,646	68,597	137,999	166,856	175,412	175,412	170,050	145,408	172,911	175,412	175,412	175,412		\$ 0.01930	\$ 7.60	\$ 15.19	\$ 22.79
Real (Lase COCK) 1,000 1	Weather Normalization Adjustment		165.024	-299 885	61.042	8.883	-3.160	36.458	0	0	55 249	100.851	21.747	68.304	214.515				
Trail Adjusted Revenuse 137.565 189.471 112.633 112.6										0.19298					,				
Part	Revenue Adjustment		31,846	(57,872)	11,780	1,714	(610)	7,036			10,662	19,462	4,197	13,181	41,397				
Change C																			
Unders Ouders Oude	Distribution Keys per Avg. Monthly Customer Adjusted	٠	32.39 \$	63.02 ş	02.21 ş	33.74 \$	90.59 4	100.21 \$	102.47 \$	105.90 \$	100.12 \$	115.90 \$	130.72 \$	130.13 \$	156.15		Annu	al Revenue Surcharge	/(Credit)
Processed Rev per Ay Monthly Customers Processed Rev per Ay Monthly Custom																\$ 0.03672			
File Salas																6 0.04000	. 700		6 00.70
Total Sales 12,48192 21,004.51 7,881.152 72,005.05 3,057.44 2115.30 2,057.744 2115.30 2,057.744 2115.30 2,057.744 2,057.745	RDM Recovenes/(Rerunds)		63,749	92,932	151,250	175,412	175,412	175,412	175,412	151,043	108,729	175,412	175,412	1/5,412		\$ 0.01930	\$ 7.60	5 15.18	\$ 22.79
Total Sales 12,48192 21,004.51 7,881.152 72,005.05 3,057.44 2115.30 2,057.744 2115.30 2,057.744 2115.30 2,057.744 2,057.745	Firm Class 2		January	February	March	April	Mav	June	July	August	September	October	November	December	Total				
Customers 13.55 13.69 13.59 13.515 13.69 13.55 13.59 13.515 13.59 13.515 13.59 13.515 13.59 13.515 1	Total Sales	_	15,248,192				3,557,544		2,856,777	2,485,465					95,678,101				
Customers 13.551 13.560 13.552		_													12 202 002				
Average Monthly Quatomers 13,561 13,566 13,555 13,565 13,555 13,565	i dai Revenue	_	2,120,109	2,920,470	1,093,293	1,005,009	494,041	294,110	397,200	345,579	403,940	661,761	1,302,161	2,104,132	13,303,063				
																		Therms	
Forecasted Rev per Aug Monthly Customer S																	3,547	7,094	10,641
Annual Revenue Adjustment 6 28	Distribution Revenues per Avg. Monthly Customers	\$	156.45 \$	371.83 \$	452.52 \$	526.83 \$	563.53 \$	585.50 \$	615.25 \$	641.16	675.77 \$	726.31 \$	823.75 \$	986.36 \$	986.36				
Under(Over) Collection 66,268 (935,099 (439,455) (495,478) (383,507) (383,507) (351,765) (484,739) (512,9534) (1,229,534	Forecasted Rev per Avg Monthly Customer	\$	161.41 \$	301.40 \$	419.18 \$	489.41 \$	534.45 \$	558.76 \$	578.34 \$	598.59	630.63 \$	695.63 \$	797.36 \$	945.65 \$	945.65				***
10%Cap 1229.54	Under/(Over) Collection		66.268	(935.099)	(439.455)	(495.478)	(383.507)	(351.765)	(484 739)	(558.135)	(590.341)	(400.497)	(343.703)	(529.311)		\$ (0.00599)			
Weather Normalization Adjustment 1,835,269 3,335,087 678,856 98,794 -35,142 405,462 0 0 0 614,440 1,121,589 241,857 759,629 2,385,666 Rate (Less CCRC) 0,13904																* (======,	(=::=:	, + (, + (,
Rate (Less CCRC) 0.13904 0.139	RDM Recoveries/(Refunds)		66,268	(935,099)	(439,455)	(495,478)	(383,507)	(351,765)	(484,739)	(558,135)	(590,341)	(400,497)	(343,703)	(529,311)		\$ (0.00599)	\$ (21.23) \$ (42.46) \$ (63.69)
Rate (Less CCRC) 0.13904 0.139	Weather Normalization Adjustment		1.835.269	-3.335.087	678.856	98,794	-35,142	405.462	0	n	614.440	1.121.589	241.857	759.629	2,385,666				
Total Adjusted Revenues 2,375,284 2,456,760 1,187,681 1,019,406 489,755 350,491 397,206 345,579 549,378 837,707 1,335,789 2,289,751 13,634,786 Distribution Revs per Avg. Monthly Customer Adjusted \$ 175,28 \$ 356,45 \$ 444,10 \$ 519,42 \$ 555,76 \$ 581,89 \$ 611,63 \$ 637,55 \$ 678,47 \$ 740,55 \$ 840,50 \$ 1,010.96 \$ 1,010.96 Under/(Over) Collection (185,310) (730,899) (328,471) (397,362) (281,036) (042,75) (437,198) (510,805) (62,652) (586,386) (651,85) (491,61) \$ (0.00960) \$ (34.06) \$ (68.12) \$ (102,18) (102,18			0.13904	0.13904	0.13904			0.13904	-	-		0.13904	0.13904	0.13904	_,,				
Distribution Revs per Avg. Monthly Customer Adjusted \$ 175.28 \$ 356.45 \$ 444.10 \$ 519.42 \$ 555.76 \$ 581.89 \$ 611.63 \$ 637.55 \$ 678.47 \$ 740.55 \$ 840.50 \$ 1,010.96 \$	Revenue Adjustment		255,176	(463,710)	94,388	13,736	(4,886)	56,375		-	85,432	155,946	33,628	105,619	331,703				
Distribution Revs per Avg. Monthly Customer Adjusted \$ 175.28 \$ 356.45 \$ 444.10 \$ 519.42 \$ 555.76 \$ 581.89 \$ 611.63 \$ 637.55 \$ 678.47 \$ 740.55 \$ 840.50 \$ 1,010.96 \$ 1,010.96 \$ Annual Revenue Surcharge/(Credit) Under/(Over) Collection (185,310) (730,899) (328,471) (397,362) (281,036) (304,275) (437,198) (510,805) (625,652) (586,386) (561,855) (849,161) \$ (0.00960) \$ (34.06) \$ (68.12) \$ (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18) (102.18)	Total Adjusted Revenues		2 375 284	2 456 760	1 187 681	1 019 406	489 755	350 491	397 206	345 570	549 378	837 707	1 335 780	2 289 751	13 634 786				
Annual Revenue Surcharge(Credit) 10%Cep (1,229,534) (\$																	
10%Cap (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534) (1,229,534)																			
			(,,	(,)	(,)	(00.,00=)	(=0.,000)	()/	(,,	(,)	(0=0,00=)	(000,000)	(,)	(,)		\$ (0.00960)	\$ (34.06) \$ (68.12) \$ (102.18)
The second section of the second sections sectio																\$ (0,00960)	\$ (34.06) \$ (68.12) \$ (102.18)
	· · ·			,,		,	. , , ,			,,	,,	. ,,		, .,		. (,			

Firm Class 3 Total Sales	Ja	2,567,223	February 2,928,988	March 1,699,196	April 1,529,749	May 1,195,461	June 642,964	July 1,291,851	August 911,379	September 1,196,094	October 1,123,694	November 1,961,217	December 2,490,600	Total 19,538,416				
Rate (Less CCRC) Total Revenue	_	0.09500 243,886	0.09500 278,254	0.09500 161,424	0.09500 145,326	0.09500 113,569	0.09500 61,082	0.09500 122,726	0.09500 86,581	0.09500 113,629	0.09500 106,751	0.09500 186,316	0.09500 236,607	1,856,149				
Customers		105	106	107	106	106	106	107	107	110	111	102	102	1,275			Therms	
Average Monthly Customers		105	106	106	106	106	106	106	106	107	107	107	106	106		92,162	184,325	276,487
Distribution Revenues per Avg. Monthly Customers	\$	2,322.73 \$	4,925.85 \$	6,448.71 \$	7,819.72 \$			10,625.15			\$ 13,394.64 \$			17,510.84				
Forecasted Rev per Avg Monthly Customer	\$	2,715.40 \$	5,105.63 \$	7,049.55 \$	8,268.02 \$	8,992.75 \$	9,378.32 \$	9,690.67	\$ 10,013.28	\$ 10,522.61	\$ 11,585.93 \$	13,249.73	\$ 15,687.30 \$	15,687.30		Annual Rev	venue Surcharge/(Credit)	ı
Under/(Over) Collection 10%Cap		9,549 37.650	4,315 37,650	14,420 37,650	10,759 37,650	2,439 37.650	(2,137) (37,650)	(22,428)	(34,288)	(44,985) (37,650)	(43,409) (37,650)	(45,268) (37,650)	(43,765) (37,650)		\$ (0.01104) \$	(1,017.76) \$	(2,035.51) \$	(3,053.27)
RDM Recoveries/(Refunds)		9,549	4,315	14,420	10,759	2,439	(2,137)	(22,428)	(34,288)	(37,650)	(37,650)	(37,650)	(37,650)		\$ (0.00950) \$	(875.54) \$	(1,751.08) \$	(2,626.63)
Firm Class 4 Total Sales	Ja	311,176	February 247.687	March 272,291	April 240.558	May 250.318	June 128.622	July 299,886	August 197,579	September 257,075	October 188.895	November 305.660	December 274,647	Total 2,974,396				
Rate (Less CCRC)		0.02063	0.02063	0.02063	0.02063	0.02063	0.02063	0.02063	0.02063	0.02063	0.02063	0.02063	0.02063					
Total Revenue		6,420	5,110	5,617	4,963	5,164	2,653	6,187	4,076	5,303	3,897	6,306	5,666	61,362				
Customers Average Monthly Customers		2	2	2	2	2	2	2	2	2	2	2	2	24		743.599	Therms 1.487.197.77	2 230 797
Distribution Revenues per Avg. Monthly Customers	\$	3,209.78 \$	5,764.67 \$	8,573.36 \$	11,054.72 \$	13,636.75 \$	_	18,056.82		\$ 22,746.58	\$ 24,695.02 \$	_		30,680.89		743,599	1,487,197.77	2,230,797
Forecasted Rev per Avg Monthly Customer	s	2,817.09 \$	5,308.80 \$	8,697.43 \$	11,028.41 \$	12,604.17 \$	14,193.58 \$	15,884.94	\$ 17,586.51	\$ 19,795.66	\$ 22,245.01 \$	24,444.85	\$ 27,179.55 \$	27,052.24				
Under/(Over) Collection		(6,643)	(7,750)	2,109	(447)	(17.554)	(13,088)	(36,922)	(42,642)	(50,166)	(41,650)	(57,852)	(59,523)		\$ (0.01502) \$	Annual Rev (11,168.28) \$	venue Surcharge/(Credit) (22,336.55) \$	(33,504.83)
10%Cap		(46,205)	(46,205)	46,205	(46,205)	(46,205)	(46,205)	(46,205)	(46,205)	(46,205)	(46,205)	(46,205)	(46,205)		\$ (0.01302) \$	(11,100.20) \$	(22,336.33) \$	(33,304.03)
RDM Recoveries/(Refunds)		(6,643)	(7,750)	2,109	(447)	(17,554)	(13,088)	(36,922)	(42,642)	(46,205)	(41,650)	(46,205)	(46,205)		\$ (0.01166) \$	(8,669.50) \$	(17,339.00) \$	(26,008.50)
Firm Olean F			Fahanan		A11		t	h.h.		0	0-1-1	Name	D	Total				
Firm Class 5 Total Sales	Ja	5,550,144	February 4,417,756	March 4,856,599	April 4,290,606	May 4,464,687	June 2,294,105	July 5,348,779	August 3,524,027	September 4,585,203	October 3,369,129	November 5,451,762	December 4,898,610	Total 53,051,407				
Rate (Less CCRC)		0.00533 29,582	0.00533 23.547	0.00533 25.886	0.00533 22.869	0.00533 23.797	0.00533 12.228	0.00533 28,509	0.00533 18.783	0.00533 24.439	0.00533 17.957	0.00533 29.058	0.00533 26.110	282,764				
Total Revenue		29,362	23,347	25,000	22,009	23,191	12,220	20,509	10,703	24,439	17,937	29,036	20,110					
Customers Average Monthly Customers		4	4	4	4	4	4	4	4	4	4	3	3	46		6,631,426	Therms 13.262.852	19.894.277
Distribution Revenues per Avg. Monthly Customers	\$	7,395.57 \$	13,282.23 \$	19,753.64 \$	25,470.88 \$	31,420.07 \$	-	41,604.22	-	-	\$ 56,899.13 \$	-		70,691.00		0,031,420	13,202,032	15,054,211
Forecasted Rev per Avg Monthly Customer	s	5,751.71 \$	10,915.68 \$	16,123.80 \$	20,984.38 \$	25,119.80 \$	29,413.90 \$	33,572.50	\$ 37,819.38	\$ 42,508.84	\$ 47,868.73 \$	53,365.41	\$ 59,281.42 \$	59,281.42				
Under/(Over) Collection		(34.521)	(52 064)	(79.856)	(98.703)	(138,606)	(111.388)	(176.698)	(186.573)	(217.820)	(198.669)	(237.560)	(251,011)		\$ (0.06334) \$	Annual Rev (420,013.70) \$	venue Surcharge/(Credit) (840,027.40) \$	(1,260,041.10)
10%Cap		(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)					
RDM Recoveries/(Refunds)		(34,521)	(52,064)	(79,856)	(98,703)	(130,419)	(111,388)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)	(130,419)		\$ (0.03291) \$	(218,228.96) \$	(436,457.92) \$	(654,686.88)
Agricultural Grain Dryer Class 1	Is	nuarv	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		15,081	18,324	11,327	8,029	7,638	4,824	3,958	4,014	5,257	9,194	15,101	16,390	119,136				
Rate (Less CCRC) Total Revenue		0.10000	0.10000	0.10000	0.10000	0.10000 764	0.10000 482	0.10000	0.10000	0.10000 526	0.10000	0.10000	0.10000	11.914				
Total Novellac	_	.,,	.,,	-1,1-0-0								,,,,,,	.,,					
Customers Average Monthly Customers		67 67	65 66	66 66	66 66	66 66	65 66	65 66	65 66	67 66	79 67	95 70	91 71	857 71		839	Therms 1,678	2,517
Distribution Revenues per Avg. Monthly Customers	\$	22.51 \$	50.61 \$	67.78 \$	79.94 \$	91.51 \$	98.82 \$	104.82	\$ 110.90	\$ 118.86	\$ 130.81 \$	146.78	\$ 167.80 \$	167.80				
Forecasted Rev per Avg Monthly Customer	\$	112.16 \$	214.21 \$	308.71 \$	363.36 \$	412.60 \$	443.60 \$	472.00	\$ 497.00	\$ 528.10	\$ 572.87 \$	639.15	\$ 735.65 \$	735.65				
Under/(Over) Collection		2,796	5,072	7,469	8,786	9,954	10,688	11,383	11,969	12,686	13,704	15,263	17,603		\$ 0.07719 \$	Annual Rev 64.76 \$	venue Surcharge/(Credit) 129.52 \$	194.28
10%Cap RDM Recoveries/(Refunds)		2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281	2,281 2,281		\$ 0.01000 \$	8.39 \$	16.78 \$	25.17
KDW Recoveries/(Returds)		2,201	2,201	2,201	2,201	2,201	2,201	2,201	2,201	2,201	2,201	2,201	2,201		\$ 0.01000 \$	0.39 \$	10.76 \$	23.17
Agricultural Grain Dryer Class 2	Ja	inuary	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales		568,771 0.05197	626,104 0.05197	410,265 0.05197	266,841 0.05197	216,291 0.05197	116,578 0.05197	115,300 0.05197	89,971 0.05197	148,216 0.05197	483,960 0.05197	632,925 0.05197	637,482 0.05197	4,312,705				
Rate (Less CCRC) Total Revenue		29,559	32,539	21,321	13,868	11,241	6,059	5,992	4,676	7,703	25,151	32,893	33,130	224,131				
Customers		97	97	96	97	97	97	97	96	99	96	76	74	1,119			Thorms	
Average Monthly Customers		97	97	97	97	97	97	97	97	97	97	95	93	93		23,187	46,373	69,560
Distribution Revenues per Avg. Monthly Customers	\$	304.73 \$	640.18 \$	859.99 \$	1,002.96 \$	1,118.84 \$	1,181.30 \$	1,243.07	\$ 1,291.28	\$ 1,370.69	\$ 1,629.98 \$	2,010.54	\$ 2,410.01 \$	2,410.01				
Forecasted Rev per Avg Monthly Customer	\$	343.58 \$	657.57 \$	943.67 \$	1,149.93 \$	1,322.42 \$	1,462.97 \$	1,599.37	\$ 1,730.54	\$ 1,880.61	\$ 2,085.75 \$	2,317.06	\$ 2,630.32 \$	2,630.32		Annual De-	vanua Suraharaa#C#*\	
Under/(Over) Collection		1,566	696	3,347	5,879	8,143	11,267	14,252	17,570	20,397	18,231	12,261	8,812		\$ 0.00435 \$	100.93 \$	venue Surcharge/(Credit) 201.86 \$	302.79
10%Cap RDM Recoveries/(Refunds)		10,521	10,521 696	10,521 3.347	10,521 5.879	10,521 8.143	10,521 10.521	10,521 10.521	10,521 10.521	10,521 10.521	10,521 10.521	10,521 10,521	10,521 8.812		\$ 0.00435 \$	100.93 \$	201.86 \$	302.79
·······		1,000	555	0,041	0,0.0	0,1-10	10,021	10,021	10,021	10,021	10,021	10,021	0,012		ψ 0.00-000 ψ	100.00 \$	201.00 \$	002.70

Agricultural Grain Dryer Class 3 Total Sales Rate (Less CCRC) Total Revenue	January 0.02907	February 0.02907	March 0.02907	April 0.02907	May 0.02907	June 0.02907	July 0.02907	August 0.02907	September 0.02907	October 0.02907	November 0.02907	December 0.02907	Total 0				
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	#DIV/0!	#DIV/0!	#DIV/0!	- #DIV/0!	#DIV/0!	#DIV/0!	- #DIV/0!	- #DIV/0!	#DIV/0!	- #DIV/0!	- #DIV/0!	#DIV/0!	- #DIV/0!		#DIV/0!	Therms #DIV/0!	#DIV/0!
Forecasted Rev per Avg Monthly Customer	\$ 5,156.40	\$ 9,523.72	\$ 13,504.91	17,398.67 \$	20,312.70 \$	23,362.17 \$	26,441.77	\$ 29,589.52	\$ 33,023.91	\$ 37,619.62 \$	41,656.12	\$ 46,630.72 \$	46,630.72		A1 D	venue Surcharge//Credit	
Under/(Over) Collection	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10%Cap RDM Recoveries/(Refunds)	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Power Generation Class 1	January	February	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales Rate (Less CCRC)	23,429	25,791 0.07000	16,900	10,992	8,910 0.07000	4,802 0.07000	4,749 0.07000	3,706	6,105	19,936	26,072	26,260	177,651				
Total Revenue	1,640	1,805	1,183	769	624	336	332	259	427	1,395	1,825	1,838	12,436				
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	11 11 \$ 149.09	11 11 \$ 313.22	11 11 \$ 420.76 \$	10 11 3 490.71 \$	10 11 547.41 \$	10 11 5 577.97 \$	10 10 669.01	10 10 694.95	10 10 \$ 737.69	10 10 \$ 877.24 \$	10 10 1,059.74	10 10 \$ 1,243.56 \$	123 10 1,243.56		8,883	Therms 17,765	26,648
Forecasted Rev per Avg Monthly Customer	\$ 176.02	\$ 333.64	\$ 473.12	609.53 \$	711.61 \$	818.44 \$	926.33	1,036.61	\$ 1,156.92	\$ 1,317.92 \$	1,459.34	\$ 1,633.61 \$	1,633.61				
Under/(Over) Collection	189	143	367	832	1,149	1,683	1,801	2,392	2,935	3,085	2,797	2,730		\$ 0.01671 \$	Annual Rev 148.46 \$	venue Surcharge/(Credit 296.92 \$) 445.38
10%Cap RDM Recoveries/(Refunds)	1,144 189	1,144 143	1,144 367	1,144 832	1,144 1,144	1,144 1,144	1,144 1,144	1,144 1,144	1,144 1,144	1,144 1,144	1,144 1,144	1,144 1,144		\$ 0.00700 \$	62.18 \$	124.36 \$	186.53
Power Generation Class 2 Total Sales	January 7,360,156	February 5.858.473	March 6.440.432	April 5.689.857	May 5.920.710	June 3.042.258	July 7 093 122	August 4.673.282	September 6.080.529	October 4 467 869	November 7,229,690	December 6.496.143	Total 70,352,523				
Rate (Less CCRC)	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448					
Total Revenue	32,973	26,246	28,853	25,491	26,525	13,629	31,777	20,936	27,241	20,016	32,389	29,103	315,179				
Customers Average Monthly Customers	3	3	3	3	3	3	3	3	3	3	3	3	36 3		11.725.420	Therms 23.450.841	35.176.261
Distribution Revenues per Avg. Monthly Customers	\$ 10,991.17	\$ 19,739.82	\$ 29,357.53	37,854.39 \$	46,695.98 \$	51,239.08 \$	61,831.48	68,810.25	\$ 77,890.50	\$ 84,562.52 \$	95,358.86	\$ 105,059.77 \$	105,059.77		, ., .	.,,	
Forecasted Rev per Avg Monthly Customer	\$ 3,660.62	\$ 9,696.42	\$ 15,869.12	23,599.99 \$	32,897.30 \$	38,380.01 \$	48,150.16	\$ 58,010.13	\$ 72,719.79	\$ 79,124.16 \$	85,416.96	\$ 90,105.61 \$	90,105.61		A1 D	venue Surcharge/(Credit	
Under/(Over) Collection	(14,661)	(20,087)	(26,977)	(28,509)	(27,597)	(25,718)	(27,363)	(21,600)	(10,341)	(10,877)	(19,884)	(29,908)		\$ (0.00074) \$	(8,718.00) \$	(17,435.99) \$	(26,153.99)
10%Cap RDM Recoveries/(Refunds)	(18,021) (14,661)	(18,021) (18,021)	(18,021) (18,021)	(18,021) (18,021)	(18,021) (18,021)	(18,021) (18,021)	(18,021) (18,021)	(18,021) (18,021)	(18,021) (10,341)	(18,021) (10,877)	(18,021) (18,021)	(18,021) (18,021)		\$ (0.00045) \$	(5,252.99) \$	(10,505.98) \$	(15,758.97)
Interruptible Class 2 Total Sales	January 377.528	February 374.227	March 308 543	April 249 507	May 251.269	June 139.094	July 240 451	August 174.828	September 227.875	October 229.628	November 374.191	December 369,138	Total 3,316,279				
Rate (Less CCRC)	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500	0.07500					
Total Revenue	28,315	28,067	23,141	18,713	18,845	10,432	18,034	13,112	17,091	17,222	28,064	27,685	248,721				
Customers Average Monthly Customers	260 260	258 259	258 259	257 258	256 258	253 257	251 256	253 256	248 255	250 254	250 254	248 254	3,042 254		6.528	Therms 13.056	19.584
Distribution Revenues per Avg. Monthly Customers	\$ 108.90	\$ 217.69	\$ 307.04 \$	380.76 \$	453.80 \$	496.16 \$	568.54	619.76	\$ 689.21	\$ 759.73 \$			979.22		0,020	10,000	10,004
Forecasted Rev per Avg Monthly Customer	\$ 514.81	\$ 979.04	\$ 1,417.86	1,657.64 \$	1,887.18 \$	2,044.32 \$	2,168.15	2,266.79	\$ 2,399.70	\$ 2,580.93 \$	2,886.01	\$ 3,329.63 \$	3,329.63		A1 P		
Under/(Over) Collection	152,216	285,506	416,558	477,553	534,651	569,723	587,057	604,460	626,039	666,559	735,763	857,900		\$ 0.05294 \$	345.62 \$	venue Surcharge/(Credit 691.24 \$	1,036.85
10%Cap RDM Recoveries/(Refunds)	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532	121,532 121,532		\$ 0.00750 \$	48.96 \$	97.92 \$	146.88
Interruptible Class 3 Total Sales	January 4.819.218	February 4.488.591	March 3,887,894	April 3.074.896	May 2.968.620	June 1.545.854	July 3.015.089	August 2.039.204	September 2.770.526	October 3.447.512	November 5.013.230	December 4.763.458	Total 41,834,093				
Rate (Less CCRC) Total Revenue	0.06500 313,249	0.06500 291.758	0.06500 252.713	0.06500 199.868	0.06500 192.960	0.06500 100.481	0.06500 195.981	0.06500 132.548	0.06500 180.084	0.06500 224.088	0.06500 325.860	0.06500 309.625					
	-	. ,								,,,,,		,	2,719,216				
Customers Average Monthly Customers	133 133	131 132	131 132	132 132	132 132	132 132	131 132	130 132	131 131	131 131	129 131	128 131	1,571 131		159,672	Therms 319,344	479,016
Distribution Revenues per Avg. Monthly Customers	\$ 2,355.26		\$ 6,497.88	8,012.04 \$	9,473.86 \$		11,719.78	12,723.93	\$ 14,195.75	\$ 15,906.35 \$	18,393.83	\$ 20,757.37 \$	20,757.37				-,-
Forecasted Rev per Avg Monthly Customer	\$ 3,349.81	\$ 6,388.37	\$ 9,164.08	11,515.15 \$	13,354.81 \$	15,011.20 \$	16,640.38	18,474.50	\$ 20,271.92	\$ 22,845.85 \$	25,329.96	\$ 28,514.63 \$	28,514.63		Annual Ba	venue Surcharge/(Credit	,
Under/(Over) Collection	163,968	296,017	434,591	571,007	632,595	783,285	811,899	943,093	1,002,568	1,145,018	1,144,461	1,279,948		\$ 0.01768 \$	2,823.47 \$	5,646.94 \$	8,470.41
10%Cap RDM Recoveries/(Refunds)	470,491 163,968	470,491 296,017	470,491 434,591	470,491 470,491	470,491 470,491	470,491 470,491	470,491 470,491	470,491 470,491	470,491 470,491	470,491 470,491	470,491 470,491	470,491 470,491		\$ 0.00650 \$	1,037.87 \$	2,075.74 \$	3,113.61

Interruptible Class 4	Januar		bruary 1.564.078	March 1.512.011	April 1,264,466	May 1,269,977	June 656,615	July	August 942.160	September 1,249,112	October 1,197,647		December	Total 16,390,583				
Total Sales		2,481	7					1,414,153	- , ,	1 -7		1,825,916	1,691,966	16,390,383				
Rate (Less CCRC)		11870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870	0.01870					
Total Revenue	3	,706	29,248	28,275	23,646	23,749	12,279	26,445	17,618	23,358	22,396	34,145	31,640	306,504				
Customers		12	12	12	12	12	12	12	12	12	12	12	12	144			Therms	
Average Monthly Customers		12	12	12	12	12	12	12	12	12	12	12	12	12		682,941	1,365,882	2,048,823
Distribution Revenues per Avg. Monthly Customers	\$ 2,8	8.87 \$	5,246.22 \$	7,602.44 \$	9,572.90	11,551.95 \$	12,575.17 \$	14,778.89 \$	16,247.09 \$	18,193.62 \$	20,059.96 \$	22,905.35 \$	25,541.99 \$	25,541.99				
Forecasted Rev per Avg Monthly Customer	\$ 2,8	7.09 \$	5,308.80 \$	8,697.43 \$	11,028.41	12,604.17 \$	14,193.58 \$	15,884.94 \$	17,586.51 \$	19,795.66 \$	22,245.01 \$	24,444.85 \$	27,179.55 \$	27,052.24				
																Annual Reve	nue Surcharge/(Credit)	
Under/(Over) Collection		139	1.064	18,615	24.744	17,888	27,513	18.803	22,770	27.235	37,146	26,172	27.839		\$ 0.00113 \$	769.45 \$	1.538.90 \$	2.308.35
10%Cap	4	,205	46.205	46,205	46.205	46,205	46,205	46,205	46,205	46,205	46,205	46,205	46.205		• • • • • • • • • • • • • • • • • • • •		,	,
RDM Recoveries/(Refunds)		139	1.064	18,615	24.744	17,888	27,513	18,803	22,770	27,235	37,146	26,172	27,839		\$ 0.00113 \$	769.45 \$	1,538.90 \$	2,308.35
(Control of Control of		100	1,004	10,010	2-1,7-1-1	11,000	21,010	10,000	22,770	27,200	07,140	20,172	21,000		0.00110	700.40	1,000.00 ψ	2,000.00
Interruptible Class 5	Janua	, Eo	bruary	March	April	May	June	July	August	September	October	November	December	Total				
Total Sales	36,39		28.969.453	31,847,169	28.135.667	29.277.207	15.043.604	35.074.645			22,093,080	35,749,958	32.122.656					
Rate (Less CCRC)		3,000																
			0.00440		-,,	-7 7	-1		23,108,821	30,067,491			. , , ,	347,884,845				
		0448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448	0.00448					
Total Revenue		,050	0.00448 129,783		-,,	-7 7	-1		-11-				. , , ,	1,558,524				
		,050	129,783	0.00448 142,675	0.00448	0.00448 131,162	0.00448 67,395	0.00448 157,134	0.00448 103,528	0.00448 134,702	0.00448 98,977	0.00448 160,160	0.00448 143,909	1,558,524				
Customers		17	129,783	0.00448 142,675	0.00448	0.00448 131,162 17	0.00448 67,395	0.00448 157,134 17	0.00448 103,528 17	0.00448 134,702	0.00448	0.00448 160,160	0.00448 143,909	1,558,524			Therms	
		,050	129,783	0.00448 142,675	0.00448	0.00448 131,162	0.00448 67,395	0.00448 157,134	0.00448 103,528	0.00448 134,702	0.00448 98,977	0.00448 160,160	0.00448 143,909	1,558,524		10,231,907	Therms 20,463,814	30,695,722
Customers	16	17	129,783	0.00448 142,675	0.00448	0.00448 131,162 17 17	0.00448 67,395 17 17	0.00448 157,134 17	0.00448 103,528 17	0.00448 134,702	0.00448 98,977	0.00448 160,160	0.00448 143,909	1,558,524		10,231,907		30,695,722
Customers Average Monthly Customers	16	17 17	129,783 17 17	0.00448 142,675 17 17	0.00448 126,048 17 17	0.00448 131,162 17 17	0.00448 67,395 17 17	0.00448 157,134 17 17	0.00448 103,528 17 17	0.00448 134,702 17 17	0.00448 98,977 17 17	0.00448 160,160 17 17	0.00448 143,909 17 17	1,558,524 204 17		10,231,907		30,695,722
Customers Average Monthly Customers	\$ 9,5	17 17	129,783 17 17	0.00448 142,675 17 17	0.00448 126,048 17 17	0.00448 131,162 17 17 17 \$ 40,748.13 \$	0.00448 67,395 17 17	0.00448 157,134 17 17	0.00448 103,528 17 17	0.00448 134,702 17 17	0.00448 98,977 17 17	0.00448 160,160 17 17	0.00448 143,909 17 17	1,558,524 204 17		10,231,907		30,695,722
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 9,5	17 17 1.18 \$	129,783 17 17 17,225.48 \$	0.00448 142,675 17 17 25,618.15 \$	0.00448 126,048 17 17 17 33,032.72	0.00448 131,162 17 17 17 40,748.13 \$	0.00448 67,395 17 17 44,712.56 \$	0.00448 157,134 17 17 53,955.76 \$	0.00448 103,528 17 17 60,045.61 \$	0.00448 134,702 17 17 67,969.28 \$	0.00448 98,977 17 17 73,791.46 \$	0.00448 160,160 17 17 83,212.62 \$	0.00448 143,909 17 17 91,677.89 \$	204 17 91,677.89				30,695,722
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers	\$ 9,5 \$ 5,7	17 17 1.18 \$	129,783 17 17 17,225.48 \$	0.00448 142,675 17 17 25,618.15 \$	0.00448 126,048 17 17 17 33,032.72	0.00448 131,162 17 17 17 40,748.13 \$	0.00448 67,395 17 17 44,712.56 \$	0.00448 157,134 17 17 53,955.76 \$	0.00448 103,528 17 17 60,045.61 \$	0.00448 134,702 17 17 67,969.28 \$	0.00448 98,977 17 17 73,791.46 \$	0.00448 160,160 17 17 83,212.62 \$	0.00448 143,909 17 17 91,677.89 \$	204 17 91,677.89	\$ (0.00245) \$		20,463,814	30,695,722 (75,151.04)
Customers Average Monthly Customers Distribution Revenues per Avg. Monthly Customers Forecasted Rev per Avg Monthly Customer	\$ 9,5 \$ 5,7	17 17 11.18 \$	129,783 17 17 17,225.48 \$ 10,915.68 \$	0.00448 142,675 17 17 25,618.15 \$ 16,123.80 \$	0.00448 126,048 17 17 17 33,032.72 20,984.38	0.00448 131,162 17 17 17 \$ 40,748.13 \$ \$ 25,119.80 \$	0.00448 67,395 17 17 44,712.56 \$ 29,413.90 \$	0.00448 157,134 17 17 53,955.76 \$ 33,572.50 \$	0.00448 103,528 17 17 60,045.61 \$ 37,819.38 \$	0.00448 134,702 17 17 67,969.28 \$ 42,508.84 \$	0.00448 98,977 17 17 73,791.46 \$ 47,868.73 \$	0.00448 160,160 17 17 83,212.62 \$ 53,365.41 \$	0.00448 143,909 17 17 17 91,677.89 \$ 59,281.42 \$	204 17 91,677.89	\$ (0.00245) \$	Annual Reve	20,463,814 nue Surcharge/(Credit)	.,,,,

			2013		2014		2015		2016
	Base Rate	\$	0.18241	Ś	0.19358	\$	0.19358	\$	0.21349
	Decoupling Rate	\$	(0.01248)		(0.01936)		0.01936		0.02135
	CCRC	\$	0.01513	\$	0.02448	\$	0.02448	\$	0.02767
Residential	Customer Charge	\$	8.50	\$	9.50	\$	9.50	\$	9.50
	Actual Average Use	_	947	_	1,041	_	770	_	772
	Total Revenue excluding Cost of Gas	\$	277.16 (11.81)	\$	320.87	\$	296.73 14.90	\$	316.54 16.47
	Decoupling Revenue	<u> </u>	(11.01)	Ş	(20.15)	Ş	14.90	Ş	10.47
	Base Rate	\$	0.17014	\$	0.15668	\$	0.15668	\$	0.19298
	Decoupling Rate	\$	0.00014	\$	(0.01567)		0.00559	\$	0.01930
	CCRC	\$	0.01513	\$	0.02448	\$	0.02448	\$	0.02767
GS Small C&I	Customer Charge	\$	14.50	\$	18.00	\$	18.00	\$	18.00
	Actual Average Use		1,134	_	1,361	_	935	_	791
	Total Revenue excluding Cost of Gas Decoupling Revenue	\$	384.24 0.16	\$	441.24 (21.32)	\$	390.54 5.23	\$	405.79 15.26
	Decoupling Revenue	<u> </u>	0.16	Ş	(21.32)	Ş	3.23	Ş	13.20
	Base Rate	\$	0.15355	\$	0.14131	\$	0.14131	\$	0.14118
	Decoupling Rate	\$	(0.01536)	\$	(0.01413)	\$	0.01413	\$	0.01412
	CCRC	\$	0.01513	\$	0.02448	\$	0.02448	\$	0.02767
GS Large C&I	Customer Charge	\$	35.00	\$	45.00	\$	45.00	\$	45.00
	Actual Average Use		9,277	_	10,173	_	6,843	_	6,324
	Total Revenue excluding Cost of Gas	\$	1,842.43	\$	2,082.88	\$	1,771.16 96.70	\$	1,697.16
	Decoupling Revenue	\$	(142.45)	\$	(143.76)	Ş	96.70	\$	89.29
	Base Rate	\$	0.09134	\$	0.06042	Ś	0.06042	Ś	0.06973
	Decoupling Rate	\$	(0.00913)		(0.00604)		0.00604	\$	0.00723
	CCRC	\$	0.01513	\$	0.02448	\$	0.02448	\$	0.02767
Small Volume Int. Sales	Customer Charge	\$	150.00	\$	165.00	\$	165.00	\$	165.00
	Actual Average Use	_	57,001		66,517		46,040	,	45,976
	Total Revenue excluding Cost of Gas Decoupling Revenue	\$	7,348.27 (520.65)	\$	7,225.38 (401.89)	\$	6,166.97 278.17	\$	6,790.47 332.45
	becoupling Revenue	٠	(320.03)	ڔ	(401.03)	ڔ	270.17	ڔ	332.43
	Base Rate	\$	0.02055	\$	0.02105	\$	0.02105	\$	0.02562
	Decoupling Rate	\$	(0.00206)	\$	0.00186	\$	0.00211	\$	0.00256
	CCRC	\$	0.01513		0.02448		0.02448		0.02767
Large Volume Int. Sales	Customer Charge	\$	175.00	\$	185.00	\$	185.00	\$	185.00
	Actual Average Use Total Revenue excluding Cost of Gas	\$	268,264 11,120.39	\$	176,443 10,581.08	ć	165,851 10,120.30	\$	168,674 11,640.78
	Decoupling Revenue	\$	(551.28)	\$	327.63	\$	349.12	\$	432.14
	2000apiiig iiotoiiae	<u> </u>	(552.20)	Υ	027.00	7	0.5.12	Υ	.02.11
	Base Rate	\$	0.09134	\$	0.06042	\$	0.06042	\$	0.06973
	Decoupling Rate	\$	0.00913	\$	0.00604		0.00604	\$	0.00697
	CCRC	\$	0.01513	\$	0.02448		0.02448	\$	0.02767
Small Volume Int. Transport	•	\$	220.00 129,950	\$	275.00	\$	275.00 101,682	\$	280.00
	Actual Average Use Total Revenue excluding Cost of Gas	\$	17,662.76	\$	123,244	ς	12,547.17	\$	98,033 13,591.98
	Decoupling Revenue	\$	1,186.97	\$	744.64	\$	614.36	\$	683.58
	. 0		·						
	Base Rate	\$	0.02055	\$	0.02105	\$	0.02105	\$	0.02562
	Decoupling Rate	\$	(0.00105)		(0.00162)		(0.00022)		0.00171
Laura Valuura lut Transport	CCRC	\$	0.01513		0.02448	\$	0.02448		0.02767
Large Volume Int. Transport	Customer Charge Actual Average Use	\$	245.00 1,409,134	\$	295.00 1,453,773	\$	295.00 1,260,978	\$	300.00 1,351,553
	Total Revenue excluding Cost of Gas	\$	51,735.59	\$	67,382.40	_	60,681.20	\$	77,934.07
	Decoupling Revenue	\$	(1,482.31)	\$	(2,347.90)	\$	(271.12)	\$	2,309.81
	Base Rate	\$	0.00420		0.00420		0.00420	- 1	0.00448
	Decoupling Rate	\$	(0.00051)	\$	(0.00049)	\$	0.00019	\$	0.00051
Super Large Volume - NNG	CCRC Customer Charge	\$	370.00	ć	460.00	\$	460.00	\$	470.00
Super Large Volume - NNG	Actual Average Use	ڔ	10,201,854	Ų	11,447,228		9,851,548	ڔ	9,759,600
	Total Revenue excluding Cost of Gas	\$	42,078.43	\$	47,962.90		48,800.31	\$	54,357.90
	Decoupling Revenue	\$	(5,209.36)	\$	(5,635.46)	\$	1,903.81	\$	4,994.89
	Base Rate	\$	0.00850			\$	0.00850	\$	0.00873
	Decoupling Rate	\$	(0.00051)	\$	(0.00049)	\$	0.00019	\$	0.00051
Super Large Volume - CON	CCRC Customer Charge	\$	370.00	¢	460.00	\$	460.00	\$	470.00
Saper Large Volume - CON	Actual Average Use	ب	10,201,854	ڔ	11,447,228		9,851,548	ڔ	9,759,600
	Total Revenue excluding Cost of Gas	\$	85,946.40	\$	97,185.98		91,161.97	\$	95,836.20
	Decoupling Revenue	\$	(5,209.36)	\$	(5,635.46)	\$	1,903.81	\$	4,994.89

			2018		2019		2020		2021
	Base Rate	\$	0.21733	\$	0.21733	\$	0.21733	\$	0.21733
	Decoupling Rate	\$	(0.01716)	\$	(0.02173)	\$	0.00009	\$	0.01750
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Residential	Customer Charge	\$	9.50	\$	9.50	\$	9.50	\$	9.50
	Actual Average Use		943		964		873		803
	Total Revenue excluding Cost of Gas	\$	330.33	\$	330.69	\$	329.48	\$	326.20
	Decoupling Revenue	\$	(16.17)	\$	(20.94)	\$	0.08	\$	14.06
			· · · · · ·		<u>, , , , , , , , , , , , , , , , , , , </u>				
	Base Rate	\$	0.19298	\$	0.19298	\$	0.19298	\$	0.19298
	Decoupling Rate	\$	0.00465	\$	0.00005	\$	0.01930	\$	0.01930
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Firm Class 1	Customer Charge	\$	18.00	\$	18.00	\$	18.00	\$	18.00
	Actual Average Use		975		999		858		787
	Total Revenue excluding Cost of Gas	\$	437.26	\$	438.08	\$	423.20	\$	406.17
	Decoupling Revenue	\$	4.54	\$	0.05	\$	16.55	\$	15.19
	Base Rate	\$	0.13904	\$	0.13904	\$	0.13904	\$	0.13904
	Decoupling Rate	\$	(0.01390)	\$	(0.01390)	\$	(0.01390)	\$	(0.00599)
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Firm Class 2	Customer Charge	\$	45.00	\$	45.00	\$	45.00	\$	45.00
	Actual Average Use		8,457		8,687		7,491		7,094
	Total Revenue excluding Cost of Gas	\$	1,845.97		1,881.47		1,696.83	\$	1,691.69
	Decoupling Revenue	\$	(117.59)	\$	(120.78)	\$	(104.16)	\$	(42.46)
	Dana Bata	ć	0.00500	<u>,</u>	0.00500	,	0.00500	,	0.00500
	Base Rate	\$	0.09500	\$		\$	0.09500		0.09500
	Decoupling Rate	\$	(0.00950)		(0.00950)		(0.00433)		(0.00950)
r: ol o	CCRC	\$	0.02929	\$	0.02929		0.02929	\$	0.02929
Firm Class 3	Customer Charge	\$	165.00	Ş	165.00	Ş	165.00	Ş	165.00
	Actual Average Use	_	212,475	_	210,663	_	172,656	_	184,325
	Total Revenue excluding Cost of Gas	\$	26,370.03	\$	26,162.01	\$	22,691.80	\$	23,138.63
	Decoupling Revenue	\$	(2,018.51)	\$	(2,001.30)	\$	(747.58)	\$	(1,751.08)
	Base Rate					\$	0.02063	\$	0.02063
	Decoupling Rate					\$	(0.01166)		(0.01166)
	CCRC					\$	0.02929		0.02929
Firm Class 4	Customer Charge					\$	185.00	•	185.00
	Actual Average Use					•	1,493,779	т.	1,487,198
	Total Revenue excluding Cost of Gas					\$	59,373.71	\$	59,121.91
	Decoupling Revenue					\$	(17,415.73)		(17,339.00)
	Base Rate					\$	0.00533	\$	0.00533
	Decoupling Rate					\$	(0.03291)	\$	(0.03291)
	CCRC					\$	0.02929	\$	0.02929
Firm Class 5	Customer Charge					\$	360.00	\$	360.00
	Actual Average Use						13,192,897		13,262,852
	Total Revenue excluding Cost of Gas					\$	26,902.27	\$	27,022.01
	Decoupling Revenue					\$	(434,155.84)	\$	(436,457.92)
	Pass Paka	<u> </u>	0.10000	۲.	0.10000	,	0.40000	۲	0.10000
	Base Rate	\$	0.10000		0.10000		0.10000	\$ ¢	0.10000
	Decoupling Rate	\$	0.00337		0.01000		0.01000	\$	0.01000
Ag Grain Dryar Class 1	CCRC Customer Charge	\$	0.02929		0.02929		0.02929	\$	0.02929
Ag Grain Dryer - Class 1	Customer Charge	\$	45.00	>	45.00	>	45.00	\$	45.00 1.678
	Actual Average Use	<u> </u>	7,109	Ļ	4,507	۲	626	\$	1,678
	Total Revenue excluding Cost of Gas	\$ \$	1,483.03 23.96		1,167.75		627.13		773.72
	Decoupling Revenue	<u> </u>	23.96	Ą	45.07	Ş	6.26	\$	16.78

			2018		2019		2020		2021
	Base Rate	\$	0.05197	\$	0.05197	\$	0.05197	\$	0.05197
	Decoupling Rate	\$	0.00520	\$	(0.00520)	\$	(0.00520)	\$	0.00435
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Ag Grain Dryer - Class 2	Customer Charge	\$	45.00	\$	45.00	\$	45.00	\$	45.00
	Actual Average Use		45,258		73,806		61,997		46,373
	Total Revenue excluding Cost of Gas	\$	4,452.84	\$	6,153.94	\$	5,255.65	\$	4,510.14
	Decoupling Revenue	\$	235.20	\$	(383.57)	\$	(322.20)	\$	201.86
	Base Rate	\$	0.02907	\$	0.02907				
	Decoupling Rate	\$	0.00291	\$	0.00291				
	CCRC	\$	0.02929	\$	0.02929				
Ag Grain Dryer - Class 3	Customer Charge	\$	165.00	\$	165.00				
	Actual Average Use		1,423,239		984,811				
	Total Revenue excluding Cost of Gas	\$	89,177.55	\$	62,316.40				
	Decoupling Revenue	\$	4,137.35	\$	2,862.84				
	Base Rate	\$	0.07000	\$	0.07000	\$	0.07000	\$	0.07000
	Decoupling Rate	\$	0.00663	\$	(0.00700)	\$	0.00700	\$	0.00700
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Power Generation - Class 1	Customer Charge	\$	45.00	\$	45.00	\$	45.00	\$	45.00
	Actual Average Use		21,128		57,772		11,883		17,765
	Total Revenue excluding Cost of Gas	\$	2,777.82	\$	5,871.80	\$	1,802.99	\$	2,428.26
	Decoupling Revenue	\$	139.99	\$	(404.41)	\$	83.18	\$	124.36
			0.00440		0.00440		0.00440		0.00440
	Base Rate	\$	0.00448	\$	0.00448	\$	0.00448	\$	0.00448
	Decoupling Rate	\$	0.00045	\$	0.00045	\$	(0.00026)		(0.00045)
	CCRC	\$	0.02929	\$	0.02929	\$		\$	0.02929
Power Generation - Class 2	Customer Charge	\$	360.00	\$	360.00	\$	360.00	Ş	360.00
	Actual Average Use	_	11,801,031		9,878,465	_	21,274,826		23,450,841
	Total Revenue excluding Cost of Gas	\$	408,127.66	\$	342,341.32	\$	717,264.53	\$	785,748.92
	Decoupling Revenue	\$	5,286.86	\$	4,425.55	\$	(5,506.35)	\$	(10,505.98)
	Base Rate	\$	0.07500	\$	0.07500	\$	0.07500	\$	0.07500
	Decoupling Rate	\$	0.00158	\$	0.00750	•		\$	0.00750
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Interruptible Class 2	Customer Charge	\$	45.00	\$	45.00	\$	45.00	\$	45.00
	Actual Average Use	Ψ.	43,460	7	16,354	Ψ.	10,455	Υ.	13,056
	Total Revenue excluding Cost of Gas	\$	5,141.11	\$	2,368.25	\$	1,708.79	\$	1,999.55
	Decoupling Revenue	\$	68.64	\$	122.66	\$	78.41	\$	97.92
	0	<u> </u>					-		
	Base Rate	\$	0.06500	\$	0.06500	\$	0.06500	\$	0.06500
	Decoupling Rate	\$	0.00650	\$	0.00650	\$	0.00650	\$	0.00650
	CCRC	\$	0.02929	\$	0.02929	\$	0.02929	\$	0.02929
Interruptible Class 3	Customer Charge	\$	165.00	\$	165.00	\$	165.00	\$	165.00
	Actual Average Use		371,354		311,785		318,147		319,344
	Total Revenue excluding Cost of Gas	\$	39,408.77	\$	33,404.82	\$	34,046.00	\$	34,166.70
	Decoupling Revenue	\$	2,413.80	\$	2,026.60	\$	2,067.95	\$	2,075.74
		-			-		•		

		2018	2019	2020	2021
	Base Rate	\$ 0.01870	\$ 0.01870	\$ 0.01870	\$ 0.01870
	Decoupling Rate	\$ 0.00187	\$ 0.00187	\$ 0.00187	\$ 0.00113
	CCRC	\$ 0.02929	\$ 0.02929	\$ 0.02929	\$ 0.02929
Interruptible Class 4	Customer Charge	\$ 185.00	\$ 185.00	\$ 185.00	\$ 185.00
	Actual Average Use	1,252,678	911,731	1,268,367	1,365,882
	Total Revenue excluding Cost of Gas	\$ 64,678.51	\$ 47,678.90	\$ 65,460.78	\$ 69,307.57
	Decoupling Revenue	\$ 2,342.51	\$ 1,704.94	\$ 2,371.85	\$ 1,538.90
	Base Rate	\$ 0.00448	\$ 0.00448	\$ 0.00448	\$ 0.00448
	Decoupling Rate	\$ 0.00035	\$ (0.00045)	\$ (0.00045)	\$ (0.00045)
	CCRC	\$ 0.02929	\$ 0.02929	\$ 0.02929	\$ 0.02929
Interruptible Class 5	Customer Charge	\$ 360.00	\$ 360.00	\$ 360.00	\$ 360.00
	Actual Average Use	12,204,126	18,813,315	16,916,999	20,463,814
	Total Revenue excluding Cost of Gas	\$ 420,702.25	\$ 631,217.27	\$ 568,028.23	\$ 686,215.22
	Decoupling Revenue	\$ 4,248.92	\$ (8,428.36)	\$ (7,578.82)	\$ (9,167.79)

MERC Customer Class		Rate Design		CCOSS (1)		te Design s CCOSS		hroughput Benefit 100 therms	Currently Decoupled	Proposed Decoupled
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$ \$	0.38878 0.38878			\$ \$	0.26680 0.34558	\$ \$	26.68 34.56	Yes Yes	Yes Yes
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	\$ \$ \$ \$ \$ \$ \$ \$	0.34491 0.34491 0.25209 0.16486 0.25209 0.16486	\$	0.04307 0.11926 0.10593 0.04183	* * * * * *	0.22438 0.30184 0.13283 0.05893 0.21026 0.12323	\$ \$ \$ \$ \$	22.44 30.18 13.28 5.89 21.03 12.32		
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$ \$ \$	0.14947 0.11902 0.19554 0.11858 0.14146	\$ \$ \$	0.06709 0.16254 0.16663	\$ \$ \$ \$ \$	0.06590 0.05193 0.03300 (0.04805) 0.03273	\$ \$ \$ \$	6.59 5.19 3.30 (4.81) 3.27		
NNG C&I Firm/Interruptible Class 2	\$	0.14947	\$	0.08357	\$	0.06590	\$	6.59		
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales GS-CONSOLIDATED C&I FIRM Class 1	\$	0.38878 0.34491	\$	0.12053	\$	0.26680 0.22438	\$	26.68 22.44	Yes	Yes
GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$	0.25209 0.16486	\$ \$		\$ \$	0.13283 0.05893	\$ \$	13.28 5.89		
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$ \$ \$ \$ \$ \$	0.14947 0.11902 0.05577 0.19554 0.11858 0.14146	\$ \$ \$ \$	0.06709 0.06509 0.16254 0.16663	\$ \$ \$ \$ \$ \$	0.06590 0.05193 (0.00932) 0.03300 (0.04805) 0.03273	\$ \$ \$ \$ \$ \$	6.59 5.19 (0.93) 3.30 (4.81) 3.27		
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	0.14947	\$	0.08357	\$	0.06590	\$	6.59		

⁽¹⁾ Rate shown for CCOSS for Firm/Interruptible classes is the CCOSS justified Interruptible rate for the associated Customer Class.

MERC Customer Class NNG TRANSPORT		Rate Design		CCOSS (1)		te Design s CCOSS	I	roughput Benefit 100 therms	Currently Decoupled	Proposed Decoupled
	•		•	0.40700	•		•			
Transport-NNG C&I FIRM Class 2	\$	0.25209	\$	0.10766	\$	0.14443	\$	14.44		
Transport-NNG C&I FIRM Class 3	\$	0.16486	\$	0.09433	\$	0.07053	\$	7.05		
Transport-NNG C&I FIRM Class 4	\$	0.05748	\$	0.09347	\$	(0.03599)		(3.60)		
Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$	0.00810	\$	0.06306	\$	(0.05496)		(5.50)		
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$	0.00810	\$	0.00163	\$	0.00647	\$	0.65		
Transport-NNG C&I INT Class 2	\$	0.14947		0.07197	\$	0.07750	\$	7.75		
Transport-NNG C&I INT Class 3	\$	0.11902	\$	0.05549	\$	0.06353	\$	6.35		
Transport-NNG C&I INT Class 4	\$	0.05577	\$	0.05349	\$	0.00228	\$	0.23		
Transport-NNG C&I INT Class 5	\$	0.03497	\$	0.00339	\$	0.03158	\$	3.16		
Transport-NNG C&I INT Class 5 - CIP Exempt	\$	0.00568	\$	0.00339	\$	0.00229	\$	0.23		
Transport-NNG Electric Generation INT Class 2	\$	0.03497	\$	0.05725	\$	(0.02228)		(2.23)		
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$	0.00568	\$	0.05725	\$	(0.05157)		(5.16)		
Transport-NNG C&I Firm/Interruptible Class 2	\$	0.14947	\$	0.07197	\$	0.07750	\$	7.75		
Transport-NNG C&I Firm/Interruptible Class 3	\$	0.11902	\$	0.05549	\$	0.06353	\$	6.35		
Transport-NNG C&I Firm/Interruptible Class 4	\$	0.05577	\$	0.05349	\$	0.00228	\$	0.23		
Transport-NNG C&I Firm/Interruptible Class 5	\$	0.03497	\$	0.00339	\$	0.03158	\$	3.16		
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$	0.00568	\$	0.00339	\$	0.00229	\$	0.23		
Transport for Resale LVJ-NNG Flex Transport (Cust "A")	\$ \$	0.08327 0.03500	\$	0.03853 0.05349	\$ \$	0.04473 (0.01850)	\$ \$	4.47		
LVI-NNG Flex Transport (Cust 'A) LVI-NNG Flex Transport (Cust "B")	Ф	0.03500	Ф	0.05349	э \$	(0.01650)	э \$	(1.85)		
LVI-NNG Flex Transport (Cust "C")					\$	-	\$	-		
LVI-NNG Flex Transport (Cust "D")					\$	-	\$	-		
LVJ-NNG Flex Transport (Cust "E")					\$	-	\$	-		
LVJ-NNG Flex Transport (Cust "F")	\$	0.03737	\$	0.05349	\$	(0.01613)	\$	(1.61)		
LVJ-NNG Flex Transport (Cust "G")	\$	0.03393	\$	0.05349	\$	(0.01956)		(1.96)		
CONSOLIDATED TRANSPORT										
Transport-CONSOLIDATED C&I FIRM Class 2	\$	0.25209	\$	0.10766	\$	0.14443	\$	14.44		
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	\$	0.22280	\$	0.10766	\$	0.11514	\$	11.51		
Transport-CONSOLIDATED C&I FIRM Class 3	\$	0.16486	\$	0.09433	\$	0.07053	\$	7.05		
Transport-CONSOLIDATED C&I FIRM Class 4	\$	0.05748	\$	0.09347	\$	(0.03599)		(3.60)		
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$	0.00810	\$	0.06306	\$	(0.05496)		(5.50)		
Transport-CONSOLIDATED C&I INT Class 2	\$	0.14947	\$	0.07197	\$	0.07750	\$	7.75		
Transport-CONSOLIDATED C&I INT Class 3	\$	0.11902	\$	0.05549	\$	0.06353	\$	6.35		
Transport-CONSOLIDATED C&I INT Class 4	\$	0.05577	\$	0.05349	\$	0.00228	\$	0.23		
Transport-CONSOLIDATED C&I INT Class 5	\$	0.03497		0.00339	\$	0.03158	\$	3.16		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	\$	0.11902	\$	0.05549	\$	0.06353	\$	6.35		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$	0.00568		0.00339	\$	0.00333		0.23		
Transport CortoClib/(TED Out Film) intorruptible Olass 3 - Oli Exempt	Ψ	5.00500	Ψ	0.00000	Ψ	0.00223	Ψ	0.23		

⁽¹⁾ Rate shown for CCOSS for Firm/Interruptible classes is the CCOSS justified Interruptible rate for the associated Customer Class.

MINNESOTA ENERGY RESOURCES CORPORATION RATES BY CUSTOMER CLASS CURRENTLY AUTHORIZED MONTHLY FIXED CHARGES AND PER THERM DISTRIBUTION RATES

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	D In	olumetric Local istribution terruptible Service II Therms)	Dist S	lumetric Local tribution Firm ervice Therms)		CCRC I Therms)	Int	Total er Therm Rate erruptible I Therms)		Total er Therm Rate Firm I Therms)
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$9.50 \$9.50		\$9.50 \$9.50			\$	0.21733 0.21733		0.02953 0.02953			\$ \$	0.24686 0.24686
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 2	\$18.00 \$18.00 \$45.00 \$165.00 \$45.00 \$165.00		\$18.00 \$18.00 \$45.00 \$165.00 \$45.00 \$165.00			\$ \$ \$ \$ \$	0.13904 0.09500 0.13904	\$ \$ \$ \$ \$ \$	0.02953 0.02953 0.02953 0.02953 0.02953 0.02953			\$ \$ \$ \$	0.22251 0.22251 0.16857 0.12453 0.16857 0.12453
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$45.00 \$165.00 \$45.00 \$45.00 \$45.00		\$45.00 \$165.00 \$45.00 \$45.00 \$45.00	\$ \$ \$ \$	0.07500 0.06500 0.10000 0.05197 0.07000			\$ \$ \$ \$ \$ \$	0.02953 0.02953 0.02953 0.02953 0.02953	\$ \$ \$ \$	0.10453 0.09453 0.12953 0.08150 0.09953		
NNG C&I Firm/Interruptible Class 2	\$45.00		\$45.00	\$	0.07500	\$	0.13904	\$	0.02953	\$	0.10453	\$	0.16857
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$9.50		\$9.50			\$	0.21733	\$	0.02953			\$	0.24686
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$18.00 \$45.00 \$165.00		\$18.00 \$45.00 \$165.00			\$ \$ \$	0.13904	\$ \$ \$	0.02953 0.02953 0.02953			\$ \$ \$	0.22251 0.16857 0.12453
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2	\$45.00 \$165.00 \$185.00 \$45.00 \$45.00		\$45.00 \$165.00 \$185.00 \$45.00 \$45.00	\$ \$ \$ \$	0.07500 0.06500 0.01870 0.10000 0.05197			\$ \$ \$ \$	0.02953 0.02953 0.02953 0.02953 0.02953	\$ \$ \$ \$	0.10453 0.09453 0.04823 0.12953 0.08150		
CONSOLIDATED Electric Generation - Class 1 CONSOLIDATED C&I Firm/Interruptible Class 2	\$45.00 \$45.00		\$45.00 \$45.00	\$	0.07000	\$	0.13904	\$	0.02953	\$	0.09953	\$	0.16857
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 Transport-NNG C&I FIRM Class 5 Transport-NNG C&I FIRM Class 5 Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$45.00 \$165.00 \$185.00 \$360.00	\$150.00 \$150.00 \$150.00 \$150.00 \$150.00	\$195.00 \$315.00 \$335.00 \$510.00 \$510.00			\$ \$ \$ \$	0.02063 0.00533	\$ \$ \$ \$	0.02953 0.02953 0.02953 -			\$ \$ \$ \$	0.16857 0.12453 0.05016 0.00533 0.00533
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2	\$45.00 \$165.00 \$185.00 \$360.00 \$360.00 \$360.00 \$360.00	\$150.00 \$150.00 \$150.00 \$150.00 \$150.00 \$150.00 \$150.00	\$195.00 \$315.00 \$335.00 \$510.00 \$510.00 \$510.00 \$510.00	\$ \$ \$ \$ \$ \$ \$	0.07500 0.06500 0.01870 0.00448 0.00448 0.00448			\$ \$ \$ \$ \$ \$ \$	0.02953 0.02953 0.02953 0.02953 - 0.02953	\$ \$ \$ \$ \$ \$ \$	0.10453 0.09453 0.04823 0.03401 0.00448 0.03401 0.00448		
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$45.00 \$165.00 \$185.00 \$360.00 \$360.00	\$150.00 \$150.00 \$150.00 \$150.00 \$150.00	\$195.00 \$315.00 \$335.00 \$510.00 \$510.00	\$ \$ \$ \$	0.01870 0.00448 0.00448	\$ \$ \$ \$	0.02063 0.00533	\$ \$ \$ \$	0.02953 0.02953 0.02953 0.02953	\$ \$ \$ \$	0.10453 0.09453 0.04823 0.03401 0.00448	\$ \$ \$ \$	0.16857 0.12453 0.05016 0.03486 0.00533
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D") LVI-NNG Flex Transport (Cust "E") LVI-NNG Flex Transport (Cust "E")	\$185.00 \$185.00	\$150.00 \$150.00	\$335.00 \$335.00	\$	0.04661 0.00450	•	0.02063		0.02953	\$	0.07614	\$	0.05016
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$185.00 \$185.00	\$150.00 \$150.00	\$335.00 \$335.00	\$	0.00637 0.00366	\$		\$	0.02953 0.02953	\$	0.03590 0.03319	\$	0.05016 0.05016
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5	\$45.00 \$45.00 \$165.00 \$185.00 \$360.00	\$150.00 \$150.00 \$150.00 \$150.00 \$150.00	\$195.00 \$195.00 \$315.00 \$335.00 \$510.00			\$ \$ \$ \$	0.09500 0.02063	\$ \$ \$ \$	0.02953 - 0.02953 0.02953			\$ \$ \$ \$	0.16857 0.13904 0.12453 0.05016 0.00533
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 4	\$45.00 \$165.00 \$185.00 \$360.00	\$150.00 \$150.00 \$150.00 \$150.00	\$195.00 \$315.00 \$335.00 \$510.00	\$ \$ \$	0.07500 0.06500 0.01870 0.00448			\$ \$ \$	0.02953 0.02953 0.02953 0.02953	\$ \$ \$	0.10453 0.09453 0.04823 0.03401		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$165.00 \$360.00	\$150.00 \$150.00	\$315.00 \$510.00	\$ \$	0.06500 0.00448	\$ \$	0.09500 0.00533	\$	0.02953	\$ \$	0.09453 0.00448	\$ \$	0.12453 0.00533

MINNESOTA ENERGY RESOURCES CORPORATION RATES BY CUSTOMER CLASS PROPOSED MONTHLY FIXED CHARGES AND PER THERM DISTRIBUTION RATES - INTERIM RATES

MERC Customer Class	Fixed Local Distribution Service (Monthly)	Enhanced Administration Service (Monthly)	Total Fixed Charge (Monthly)	Di Int	olumetric Local stribution terruptible Service II Therms)	Dis	lumetric Local tribution Firm ervice Therms)		CCRC I Therms)	Int	Total er Therm Rate erruptible Il Therms)		Total er Therm Rate Firm I Therms)
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$12.62 \$12.62		\$12.62 \$12.62			\$	0.29859 0.29859	\$ \$	0.02929 0.02929			\$	0.32788 0.32788
GS-NNG C&I FIRM Class 1 GS-NNG C&I FIRM Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I FIRM Table Class 2 GS-NNG C&I FIRM Table Class 2 GS-NNG C&I Farm-Tap Class 3	\$23.91 \$23.91 \$59.77 \$219.15 \$59.77 \$219.15		\$23.91 \$23.91 \$59.77 \$219.15 \$59.77 \$219.15			\$ \$ \$ \$ \$	0.19460 0.13611	\$ \$ \$	0.02929 0.02929 0.02929 0.02929 0.02929 0.02929			\$ \$ \$ \$ \$	0.29554 0.29554 0.22389 0.16540 0.22389 0.16540
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$59.77 \$219.15 \$59.77 \$59.77 \$59.77		\$59.77 \$219.15 \$59.77 \$59.77 \$59.77	\$ \$ \$ \$ \$ \$	0.10955 0.09626 0.14275 0.07896 0.10291			\$ \$ \$ \$	0.02929 0.02929 0.02929 0.02929 0.02929	\$ \$ \$ \$	0.13884 0.12555 0.17204 0.10825 0.13220		
NNG C&I Firm/Interruptible Class 2	\$59.77		\$59.77	\$	0.10955	\$	0.19460	\$	0.02929	\$	0.13884	\$	0.22389
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$12.62		\$12.62			\$	0.29859	\$	0.02929			\$	0.32788
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$23.91 \$59.77 \$219.15		\$23.91 \$59.77 \$219.15			\$ \$ \$	0.26625 0.19460 0.13611	\$	0.02929 0.02929 0.02929			\$ \$ \$	0.29554 0.22389 0.16540
CONSOLIDATED C&I INT Class 2 CONSOLDATED C&I INT Class 3 CONSOLDATED C&I INT Class 4 CONSOLDATED C&I INT Class 4 CONSOLDATED Agriculture Grain Dyer - Class 1 CONSOLDATED Agriculture Grain Dyer - Class 2 CONSOLDATED Electric Generation - Class 1	\$59.77 \$219.15 \$245.72 \$59.77 \$59.77		\$59.77 \$219.15 \$245.72 \$59.77 \$59.77	\$ \$ \$ \$ \$ \$	0.10955 0.09626 0.03477 0.14275 0.07896 0.10291			\$ \$ \$ \$ \$ \$	0.02929 0.02929 0.02929 0.02929 0.02929 0.02929	\$ \$ \$ \$ \$	0.13884 0.12555 0.06406 0.17204 0.10825 0.13220		
CONSOLIDATED C&I Firm/Interruptible Class 2	\$59.77		\$59.77	\$	0.10955	\$	0.19460	\$	0.02929	\$	0.13884	\$	0.22389
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG EAI FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$59.77 \$219.15 \$245.72 \$478.15 \$478.15	\$199.23 \$199.23 \$199.23 \$199.23 \$199.23	\$259.00 \$418.38 \$444.95 \$677.38			\$ \$ \$ \$		\$ \$ \$	0.02929 0.02929 0.02929			\$ \$ \$ \$	0.22389 0.16540 0.06662 0.00533 0.00533
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2	\$59.77 \$219.15 \$245.72 \$478.15 \$478.15 \$478.15 \$478.15	\$199.23 \$199.23 \$199.23 \$199.23 \$199.23 \$199.23	\$259.00 \$418.38 \$444.95 \$677.38 \$677.38 \$677.38 \$677.38	***	0.10955 0.09626 0.03477 0.01588 0.00448 0.01588 0.00448			\$ \$ \$	0.02929 0.02929 0.02929 0.02929 0.02929	\$ \$ \$ \$ \$ \$	0.13884 0.12555 0.06406 0.04517 0.00448 0.04517 0.00448		
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5	\$59.77 \$219.15 \$245.72 \$478.15 \$478.15	\$199.23 \$199.23 \$199.23 \$199.23 \$199.23	\$259.00 \$418.38 \$444.95 \$677.38 \$677.38	\$ \$ \$ \$	0.10955 0.09626 0.03477 0.01588 0.00448	\$ \$ \$	0.13611	\$ \$ \$	0.02929 0.02929 0.02929 0.02929	\$ \$ \$ \$	0.13884 0.12555 0.06406 0.04517 0.00448	\$ \$ \$ \$	0.22389 0.16540 0.06662 0.04630 0.00533
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D") LVI-NNG Flex Transport (Cust "D") LVI-NNG Flex Transport (Cust "B")	\$245.72 \$245.72	\$199.23 \$199.23	\$444.95 \$444.95	\$	0.07184 0.00474	\$	0.02087	\$	0.02929 0.02929	\$	0.10113 0.03403	\$	0.05016
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$245.72 \$245.72	\$199.23 \$199.23	\$444.95 \$444.95	\$ \$	0.00661 0.00390	\$ \$	0.02087 0.02087	\$ \$	0.02929 0.02929	\$	0.03590 0.03319	\$ \$	0.05016 0.05016
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$59.77 \$59.77 \$219.15 \$245.72 \$478.15	\$199.23 \$199.23 \$199.23 \$199.23 \$199.23	\$259.00 \$259.00 \$418.38 \$444.95 \$677.38			\$ \$ \$ \$		\$	0.02929 0.02929 0.02929			\$ \$ \$ \$	0.22389 0.18467 0.16540 0.06662 0.00533
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$59.77 \$219.15 \$245.72 \$478.15	\$199.23 \$199.23 \$199.23 \$199.23	\$259.00 \$418.38 \$444.95 \$677.38	\$ \$ \$	0.10955 0.09626 0.03477 0.01588			\$ \$ \$	0.02929 0.02929 0.02929 0.02929	\$ \$ \$	0.13884 0.12555 0.06406 0.04517		
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$219.15 \$478.15	\$199.23 \$199.23	\$418.38 \$677.38	\$ \$	0.09626 0.00448		0.13611 0.00533	\$	0.02929	\$ \$	0.12555 0.00448	\$ \$	0.16540 0.00533

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED "INTERIM" RATES (INCLUDING GAS COSTS)

Current Revenues

		Units				Current Rates				╵┕		h-1	Current R	evenues		
MERC	Customer	Interr.	Firm	Finad	Interruptible Distribution	Firm Distribution		•			Finad	Interruptible Distribution	Firm Distribution		Cont	
Customer Class	Customer Counts	Annual Therms	Annual Therms	Fixed Monthly	Charge less (CCRC)	Charge less (CCRC	CCRC		ost Gas		Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	CCRC	Cost of Gas	Total
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$9.50			3 \$ 0.0295 3 \$ 0.0295			\$	21,578,737 3 141,360 3		\$ 34,884,870 \$ \$ 410,616 \$	4,740,028 \$ 55,793 \$	146,687,665 \$ 1,726,521 \$	207,891,300 2,334,290
GS-NNG C&I FIRM Class 1	90,499	0	6,557,648	\$18.00		\$ 0.1929	8 \$ 0.029	53 \$ 0.	.91381	\$	1,628,974		\$ 1,265,495 \$	193,647 \$	5,992,444 \$	9,080,561
GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2	1,368 121,519	0	153,504 75,837,707	\$18.00 \$45.00	\$ -	\$ 0.1929 \$ 0.1390	8 \$ 0.0295 4 \$ 0.0295		.91381	\$	24,624 5 5.468.346		\$ 29,623 \$ \$ 10.544.475 \$		140,273 \$ 69.301,255 \$	199,053 87,553,564
GS-NNG C&I FIRM Class 3	618	0	7,625,468	\$165.00	\$ -	\$ 0.0950	0 \$ 0.029	53 \$ 0.	.91381	\$	101,963	-	\$ 724,419 \$	225,180 \$	6,968,229 \$	8,019,792
GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	2,532 24	0	2,419,298 747.936	\$45.00 \$165.00	\$ - \$ -	\$ 0.1390 \$ 0.0950			.91381	\$	113,940		\$ 336,379 \$ \$ 71,054 \$	71,442 \$ 22.087 \$	2,210,779 \$ 683.471 \$	2,732,540 780,571
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NNG C&I INT Class 2 NNG C&I INT Class 3	1,852 525	6,958,564 10,732,921	0	\$45.00 \$165.00	\$ 0.07500 \$ 0.06500		\$ 0.0295 \$ 0.0295		.80777	\$	83,322 S 86,633 S			205,486 \$ 316,943 \$	5,620,919 \$ 8,669,731 \$	6,431,619 9,770,948
NNG Agriculture Grain Dryer - Class 1	912	717,492	0	\$45.00			\$ 0.029		.80777	\$	41,040			21,188 \$	579,568 \$	713,545
NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	768 108	2,943,146 102,746	0	\$45.00 \$45.00	\$ 0.05197 \$ 0.07000		\$ 0.0295 \$ 0.0295		.80777	\$	34,560 3 4,860 3			86,911 \$ 3,034 \$	2,377,385 \$ 82,995 \$	2,651,811 98,081
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00	\$ 0.07500	\$ 0.1390	4 \$ 0.029	53 \$ 0.	.80777	\$	540	2,067	\$ 8,069 \$	2,528 \$	69,143 \$	82,347
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	\$ -	\$ 0.2173	3 \$ 0.0295	53 \$ 0.	.69850	\$	3,715,594		\$ 6,088,505 \$	827,284 \$	19,558,103 \$	30,189,485
GS-CONSOLIDATED C&I FIRM Class 1	27 644	0	2 027 473	\$18.00	s -	\$ 0.1929	8 \$ 0.029	53 \$ 0	69850	s	497 588		\$ 391.262 \$	59.871 \$	1.416.190 S	2 364 911
GS-CONSOLIDATED C&I FIRM Class 2	38,340	ō	21,262,824	\$45.00	\$ -	\$ 0.1390	4 \$ 0.029	53 \$ 0.	.69850	\$	1,725,321	-	\$ 2,956,383 \$	627,891 \$	14,852,083 \$	20,161,678
GS-CONSOLIDATED C&I FIRM Class 3 CONSOLIDATED C&I INT Class 2	162 484	1.645.860	1,592,997	*******	\$ - \$ 0.07500	\$ 0.0950	0 \$ 0.0298 \$ 0.0298		.69850	\$	26,707	•	\$ 151,335 \$ \$ - \$	47,041 \$ 48.602 \$	1,112,708 \$ 1,026,687 \$	1,337,791
CONSOLIDATED C&I INT Class 3	89	1,402,534	0	\$165.00	\$ 0.06500	\$ -	\$ 0.029	53 \$ 0.	.62380	\$	14,694	91,165	\$ - \$	41,417 \$	874,901 \$	1,022,176
CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	24 108	2,441,944 53,005	0	4.00.00	\$ 0.01870 \$ 0.10000		\$ 0.029		62380	\$	4,440 S		\$ - \$ \$ - \$	72,111 \$ 1.565 \$	1,523,285 \$ 33.064 \$	1,645,500 44,790
CONSOLIDATED Agriculture Grain Dryer - Class 2	84	201,357	ō	\$45.00	\$ 0.05197	\$ -	\$ 0.029	53 \$ 0.	.62380	\$	3,780	10,465	\$ - \$	5,946 \$	125,606 \$	145,797
CONSOLIDATED Electric Generation - Class 1	12 48	13,644	0	\$45.00 \$45.00	\$ 0.07000 \$ 0.07500	•	\$ 0.0298 4 \$ 0.0298		.62380	\$	540 S			403 \$	8,511 \$ 150.037 \$	10,409 185.817
CONSOLIDATED C&I Firm/Interruptible Class 2 NNG TRANSPORT	48	108,133	132,388	\$45.00	\$ 0.07500	\$ 0.1390	4 \$ 0.029	33 \$ U.	.62380	\$	2,160	8,110	\$ 18,407 \$	7,103 \$	150,037 \$	185,817
Transport-NNG C&I FIRM Class 2	383	0	1,737,943	\$195.00			4 \$ 0.0295 0 \$ 0.0295		-	\$	74,633		\$ 241,644 \$	51,321 \$ 162,297 \$	- \$	367,598
Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4	274 12	0	5,495,990 1,236,385	\$315.00 \$335.00	\$ - \$ -	\$ 0.0950 \$ 0.0206			-	\$	86,463 3,885		\$ 522,119 \$ \$ 25,507 \$		- \$ - \$	770,878 65,902
Transport-NNG C&I FIRM Class 5 - CIP Exempt	12	0	6,899,557	\$510.00		\$ 0.0053		-	-	\$	6,120		\$ 36,775 \$		- \$	42,895
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12	0	61,911,844	\$510.00	\$ -	\$ 0.0053	3 \$ -	\$	-	\$	6,120	-	\$ 329,990 \$	- \$	- \$	336,110
Transport-NNG C&I INT Class 2	244	1,434,393	0	\$195.00			\$ 0.029		-	\$	47,494			42,358 \$	- \$	197,431
Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4	450 81	19,092,932 12,139,803	0	\$315.00 \$335.00			\$ 0.029		- 1	\$	141,872 S			563,814 \$ 358.488 \$	- \$ - \$	1,946,727 612,700
Transport-NNG C&I INT Class 5	48	9,030,592	0	\$510.00			\$ 0.029			\$	24,480			266,673 \$	- \$	331,610
Transport-NNG C&I INT Class 5 - CIP Exempt	72	251,552,507	0	\$510.00	\$ 0.00448	\$ -	\$ -	\$		\$	36,720	1,126,955	s - s	- \$	- \$	1,163,675
Transport-NNG Electric Generation INT Class 2	12	1,307,632	0	\$510.00			\$ 0.029		-	\$	6,120			38,614 \$	- \$	50,593
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12	2,506,299	0	\$510.00			\$ -	\$		\$	6,120			- \$	- \$	17,348
Transport-NNG C&I Firm/Interruptible Class 2	70	302,584	94,649	\$195.00			4 \$ 0.0295		-	\$	13,570				- \$	61,154
Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4	208 23	6,932,097 1,172,836	1,845,264 3.323,294	\$315.00 \$335.00			0 \$ 0.0295 3 \$ 0.0295		- 1	\$	65,456 S				- \$ - \$	950,538 231.033
Transport-NNG C&I Firm/Interruptible Class 5	12	4,082,242	182,482	\$510.00						\$	6,120			125,937 \$	- S	151,318
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	60	33,339,416	25,300,436	\$510.00	\$ 0.00448	\$ 0.0053	3 \$ -	\$		\$	30,600	149,361	\$ 134,851 \$	- \$	- \$	314,812
Transport for Resale	12	328,989	0	\$335.00	\$ 0.04661	\$ -	\$ 0.0295	53 \$	-	\$	3,885	15,334	s - s	9,715 \$	- \$	28,935
LVJ-NNG Flex Transport (Cust "A")	12	1,375,934	3,329,793	\$335.00	\$ 0.00450	\$ 0.0206	3 \$ 0.029	53 \$	-	\$	4,020	6,192	\$ 68,694 \$	138,960 \$	- \$	217,865
LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C")																
LVI-NNG Flex Transport (Cust "D")																
LVJ-NNG Flex Transport (Cust "E")																
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	36 12	1,170,230 386,407	2,752,520 863,553	\$335.00 \$335.00	\$ 0.00637 \$ 0.00366	\$ 0.0206 \$ 0.0206	3 \$ 0.0295 3 \$ 0.0295			\$	8,460 S 4,020 S			115,839 \$ 36,911 \$	- \$ - \$	188,538 60,161
CONSOLIDATED TRANSPORT																
Transport-CONSOLIDATED C&I FIRM Class 2	396	0	1,506,042	\$195.00		\$ 0.1390		53 \$	-	\$	77,271		\$ 209,400 \$	44,473 \$	- \$	331,145
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	12	0	60,185	\$195.00		\$ 0.1390	-	•	-	\$	2,340		\$ 8,368 \$		- \$	10,708
Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4	195 12	0	4,619,969 1,440,128	\$315.00 \$335.00	-		0 \$ 0.0295 3 \$ 0.0295		-	\$	61,498	•	\$ 438,897 \$ \$ 29,710 \$		- \$	636,823 76,122
Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	24	0	47,101,307	\$510.00		\$ 0.0206				\$	12,240		\$ 251,050 \$		- \$	263,290
Transport-CONSOLIDATED C&I INT Class 2	81	495,330	0	\$195.00			\$ 0.029	50 ¢		\$	15,831			14,627 \$	- s	67,608
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3	81 162	495,330	0	\$195.00 \$315.00			\$ 0.029			\$ \$	15,831 3 51,147 3			14,627 \$ 127.376 \$	- S	67,608 458,896
Transport-CONSOLIDATED C&I INT Class 4	12	1,505,000	0	\$335.00						\$	3,885				- \$	76,471
Transport-CONSOLIDATED C&I INT Class 5	12	4,743,731	0	\$510.00	\$ 0.00448	\$ -	\$ 0.029	53 \$	-	\$	6,120	21,252	s - s	140,082 \$	- \$	167,454
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	23	387,512	82,701	\$315.00	\$ 0.06500	\$ 0.0950	0 \$ 0.029	53 \$	-	\$	7,307	25,188	\$ 7,857 \$	13,885 \$	- \$	54,237
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	12	6,688,246	5,332,289	\$510.00	\$ 0.00448	\$ 0.0053	3 \$ -	\$	-	\$	6,120	29,963	\$ 28,421 \$	- \$	- \$	64,504
										\$	36,189,103	5,614,054	\$ 60,546,765 \$	12,842,498 \$	291,791,556 \$	406,983,976

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED "INTERIM" RATES (INCLUDING GAS COSTS)

Part																			
Part				roposed Rates Firm					Interruptible	Firm	evenues						ease) of Rev	enues	
March Marc		Fixed				Cost		Fixed				Cost		Fixed				Cost	
Control of the cont	Class				CCRC						CCRC		Total				CCRC		Total
Control Cont	GS-NNG Residential Sales																		
March Marc							\$		- \$				10,094,095						
Control Cont							\$						218,345						
Control Cont	GS-NNG C&I FIRM Class 3	\$219.15	š -	\$ 0.13611	\$ 0.02929	\$ 0.91381		135,427 \$	- \$	1,037,902 \$	223,350 \$	6,968,229 \$	8,364,909	32.82%		43.27%	-0.81%	0.00%	4.30%
March Marc	GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3										70,861 \$ 21,907 \$	2,210,779 \$ 683,471 \$							
March Control Contro	NNG C&I INT Class 2						\$			- \$									
March Column C							\$												
Part	NNG Agriculture Grain Dryer - Class 2	\$59.77	\$ 0.07896	\$ -	\$ 0.02929	\$ 0.80777		45,903 \$	232,391 \$	- \$	86,205 \$	2,377,385 \$	2,741,883	32.82%	51.93%		-0.81%	0.00%	3.40%
Composition Secure Se																20.06%			
Content Cont		φ38.77	0.10933	0.13400	\$ 0.02323	φ 0.00777	•	717 9	3,020 \$	11,255 \$	2,307 \$	03,145 \$	00,001	32.0276	40.07 /6	38.80 /6	-0.0176	0.0076	3.20%
Second Control Contr	GS-CONSOLIDATED Residential Sales						\$												
Configuration Configuratio			\$ -																
Control Cont	GS-CONSOLIDATED C&I FIRM Class 3		\$ -						- \$										5.52%
Content Cont										- \$									
Conditional Continue Continu							\$				41,080 \$ 71,525 \$							0.00%	
Consideration Consideratio	CONSOLIDATED Agriculture Grain Dryer - Class 1							6,455 \$	7,566 \$	7	1,553 \$	33,064 \$		32.82%			-0.81%	0.00%	
Part	CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1		\$ 0.10291					717 \$				8,511 \$						0.00%	
Transport NOC CAF PRINT CAME 2 2000 0 0 0 0 0 0 0 0	CONSOLIDATED C&I Firm/Interruptible Class 2	\$59.77	\$ 0.10955	\$ 0.19460	\$ 0.02929	\$ 0.62380	\$	2,869 \$	11,846 \$	25,763 \$	7,045 \$	150,037 \$	197,560	32.82%	46.07%	39.96%	-0.81%	0.00%	6.32%
Transport NOC CAR PRINT Class 3																			
Temper-Nolic Californ Clase 444.6 5 5 0.003 5 0.0003 5 5 0.103 5 5 0.103 5 5 0.103 5 5 0.103 5 5 0.103 5 5 0.0003 5 0.00																			
Transport Note Claim T Claim 2 2.0000 2.000 2.000 2.000 2.000 2.000 2.000 2.000 2.	Transport-NNG C&I FIRM Class 4	\$444.95	\$ -	\$ 0.03733	\$ 0.02929	\$ -	\$	5,160 \$	- \$	46,154 \$		- \$	87,528	32.82%		80.95%	-0.81%		32.82%
Tempor-NNG CAI INT Class 2 \$290.0 \$ 0, 10905 \$. \$ 0,00090 \$. \$ 0,0																			
TemporNNG CAI Print Class 5	Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$677.38	\$ -	\$ 0.00533	\$ -	\$ -	\$	8,129 \$	- \$	329,990 \$	- \$	- \$	338,119	32.82%		0.00%			0.60%
Temper-NNG CAI NT Class 4 44.65 8 0.0047 8 2 8 0.0058 8 2 8 8 9.0058 8 5 8 9.0058 8 5 8 9.0058 8 5 8 9.0058 8 5 8 9.0058 8 5 8 9.0058 8 7 8 9.0058 8 7 8 9.0058 8 7 8 9.0058 8 7 8 9.0058 9.0058 9.0				-		*	-	,	,		,		,						
Tampon-NM CAIN Class 5 677.08 6 0.00748 5 5 0.00769 5 5 0.00769 5 5 0.00769 5 5 0.00769 5 5 0.00769 5 1.108 5 5 5 0.0089 5 5 0.0089 5 5 0.0089 5 5 0.0089 5 5 0.0089 5 5 0.0089 5 5 0.0089 5							-												
TemporNAN CAI NT Class A C-PP Exempt							-				,								
Transport-NNC Cale Frendment NT Clear 2 - CPP Exempt 5677.38 \$ \$ 0.0048 \$ 0.0048 \$ \$ 0.0048 \$ \$ 0.0048 \$ \$ 0.0048 \$ \$ 0.0048 \$ \$ 0.0048 \$ 0.0				-			-					*					0.0170		
Transport-NNC CAl Frantinerruptibe Class 2 \$2,000 \$ 0.1965 \$ 0.1965 \$ 0.1965 \$ 0.1965 \$ 0.1965 \$ 0.1965 \$ 0.1965 \$ 0.0962 \$ \$ 5 18,023 \$ 33,148 \$ 18,419 \$ 21,958 \$ 22,958 \$ \$ 32,224 \$ 46,074 \$ 39,896 \$ 0.3871 \$ 0.0962 \$ \$ 0.0971 \$ 0.0922 \$ \$ \$ 0.0971 \$ 0.0922 \$ \$ \$ 0.0971 \$ 0.0922 \$ \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ \$ 0.0971 \$ 0.0922 \$ 0.0971 \$ 0.0971 \$ 0.0972					\$ 0.02929	\$ -	\$				38,301 \$	- \$					-0.81%		
Temport-NNG Colf Front-Intermoptible Class 3 5 10,000 1 1 1 1 1 1 1 1 1	Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$677.38	\$ 0.00448	\$ -	\$ -	\$ -	\$	8,129 \$	11,228 \$	- \$	- \$	- \$	19,357	32.82%	0.00%				11.58%
Transport-NING Calf Frunthreemplehic Class 4 44.45 8 0.0347 8 0.0373 8 0.0282 8 8 10,021 8 40,080 8 14,080 8 14,090 8 14,090 8 12,090 8 2,0097 9 20,0972 2	Transport-NNG C&I Firm/Interruptible Class 2					\$ -	\$					- \$							
Transport-NNG Claf Frundmentpible Class 5 - CIP Exempt S077.3 8 0.0158 8 0.01791 8 0.00282 8 8 8 14,08 8 14,04 8 14,04 5 14,04 5 12,04 4 14,04 5						-	-		,										
Transport-NNG CAF Framintent-gutsble Class 5 - CIP Exempt												*							
Transport for Reside \$444.95 \$ 0.07184 \$ - \$ 0.02929 \$ - \$ 5.5180 \$ 2.3635 \$ - \$ 9.638 \$ - \$ 38.431 \$ 32.82% \$ 54.3% \$ - 0.0847 \$ 0.0847 \$ 0.087 \$ 0.0292 \$ - \$ 5.338 \$ 6.52 \$ 9.638 \$ 137.831 \$ - \$ 219.185 \$ 32.82% \$ 5.33% \$ 1.16% \$ - 0.81% \$ 0.081% \$ 1.04% \$ 0.081% \$ 0.0817 \$ 0.0817 \$ 0.0818 \$ 0.08							-										-0.81%		
LVI-NNS Fiex Transport (Cloud "Y") LVI-NNS Fiex Tra																0.0070			
LVH-NN Flex Transport (Cust 'TO') LVJ-NN																4 400/			
LVI-NNS First Transport (Cust "C") S444.95 \$ 0.00390 \$ 0.02087 \$ 0.02029 \$ - \$ 16,018 \$ 7,735 \$ 57,445 \$ 114,897 \$ - \$ 196,096 89.34% 3,77% 1,16% 4.81% 4.01% LVI-NNS First Transport Cust "C") S444.95 \$ 0.00390 \$ 0.02087 \$ 0.02029 \$ - \$ 16,018 \$ 7,735 \$ 18,022 \$ 36,611 \$ - \$ 18,022 \$ 36,611 \$ - \$ 18,022 \$ 6,58 \$ 114,897 \$ - \$ 196,096 89.34% 3,77% 1,16% 4.81% 4.01% LVI-NNS First Transport Cust "C") CONSOLIDATED TRANSPORT Transport-CONSOLIDATED CAI FIRM Class 2 \$29.00 \$ - \$ 0.19460 \$ 0.0229 \$ - \$ \$ 102,622 \$ - \$ \$ 29,007 \$ 44,112 \$ - \$ \$ 438,819 \$ 32,82% 39,66% 1,16% 4.01% Transport-CONSOLIDATED CAI FIRM Class 2 C-(P Exempt \$259,000 \$ - \$ 0.18467 \$ - \$ \$ 1,1467 \$ - \$ \$ 11,114 \$ - \$ \$ 5 \$ 438,819 \$ 32,82% 32,		\$444.95	\$ 0.00474	\$ 0.02067	\$ 0.02929	3 -	,	5,339 4	0,322 \$	69,493 \$	137,031 \$	- \$	219,105	32.02%	5.33%	1.10%	-0.01%		0.61%
LVJ-NNG Fiex Transport (Dust "E") S444.95 \$ 0.00880 \$ 0.02887 \$ 0.02929 \$ - \$ 16,018 \$ 7,735 \$ 57,45 \$ 14,887 \$ - \$ 196,096 89.34% 3.77% 1.16% -0.81% 4.01% LVJ-NNG Fiex Transport (Dust "E") S449.5 \$ 0.00880 \$ 0.02897 \$ 0.02929 \$ - \$ 1,539 \$ 1,507 \$ 18,022 \$ 13,6,611 \$ - \$ 16,018 \$ - \$ 196,096 89.34% 3.77% 1.16% -0.81% 4.01% LVJ-NNG Fiex Transport (Dust "E") S449.5 \$ 0.00880 \$ 0.02897 \$ 0.02929 \$ - \$ 16,018 \$ 7,735 \$ 57,445 \$ 13,6611 \$ - \$ 196,096 89.34% 3.77% 1.16% -0.81% 4.01% LVJ-NNG Fiex Transport (Dust "E") S449.5 \$ 0.00880 \$ 0.00880 \$ 0.02929 \$ - \$ 10,0292 \$ - \$ 1,0282 \$ - \$ 10,0292 \$ - \$ 10,0292 \$ - \$ 10,0292 \$ - \$ 10,0282 \$ - \$ 10,0292 \$ - \$ 10,0282 \$ - \$																			
LVI-NNG Flex Transport (Cust "F") 5444 95 \$ 0.00681 \$ 0.00267 \$ 0.0292 \$ - \$ 16,018 \$ 7,735 \$ 57,48 \$ 114,897 \$ - \$ 196,098 89.34% 3,77% 1,16% -0.81% 4,01% LVI-NNG Flex Transport (Cust "G") 5444 95 \$ 0.00390 \$ 0.0292 \$ - \$ 5,339 \$ 1,507 \$ 18,022 \$ 36,611 \$ - \$ 5 196,098 89.34% 3,77% 1,16% -0.81% 2,19% 2,1																			
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED Call Firm/ Class 2 Transport-CONSOLIDATED Call Firm/ Class 3 Transport-CONSOLIDATED Call Firm/ Class 2 Transport-CONSOLIDATED Call Firm/ Class 3 Transport-CONSOLIDATED Call Firm/ Class 4 Transport-CONSOLIDATED Call Firm/ Class 5 Transport-CONSOLIDATED Call Firm/ Transport-CONSOLIDATED Call Fi		0444.05		A 0.0007	A 0.00000			40.040	7.705 6	57.445	444.007 6	•	400.000	00.040/	0.770/	4 400/	0.040/		4.040/
Transport-CONSOLIDATE D & IFIRM Class 2						-													
Transport-CONSOLIDATED C&I FIRM Class 3																			
Transport-CONSOLIDATED C&I FIRM Class 3 \$418.28 \$ - \$ 0.13611 \$ 0.02929 \$ - \$ 81.682 \$ - \$ 628.284 \$ 135.319 \$ - \$ 846.825 \$ 28.29% \$ 42.79% \$ -0.81% \$ 28.29% \$ 135.019 \$ - \$ 14.508 \$ - \$, .	*					-0.81%		
Transport-CONSOLIDATED C&I FIRM Class 4 \$444.95 \$ - \$ 0.03733 \$ 0.02929 \$ - \$ 5.160 \$ - \$ 53,760 \$ 42,181 \$ - \$ 101,102 32.82% 80,95% 0.81% 32.82% 1.55% 1.5				0.10-101	*	•	-	-,			*	¥	,				.0.040/		
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt \$677.38 \$ \$ 0.0053 \$ \$. \$ 16,257 \$ \$ 251,050 \$ \$ \$ 267,307 \$32.82% \$0.00% \$1.53% \$							-												
Transport-CONSOLIDATED C&I INT Class 3						-											2.3170		
Transport-CONSOLIDATED C&I INT Class 4							\$												
Transport-CONSOLIDATED C&I INT Class 5																			
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 \$418.38 \$ 0.09626 \$ 0.13611 \$ 0.02929 \$ - \$ 9,705 \$ 37,302 \$ 11.256 \$ 13,773 \$ - \$ 72,036 32.82% 48.09% 43.27% -0.81% 32.82% Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt \$677.38 \$ 0.00448 \$ 0.0033 \$ - \$ - \$ 8,129 \$ 29,963 \$ 28,421 \$ - \$ - \$ 66,513 32.82% 0.00% 0.00% 0.00%							-												
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt \$677.38 \$ 0.00448 \$ 0.00533 \$ - \$ - \$ 8,129 \$ 29,963 \$ 28,421 \$ - \$ - \$ 66,513 32.82% 0.00% 0.00% 3.11%																			
\$ 48,071,148 \$ 7,959,477 \$ 83,397,559 \$ 12,738,122 \$ 291,791,556 \$ 443,957,863 32.83% 41.78% 37.74% -0.81% 0.00% 9.08%							-			,= +		*					-0.81%		
							\$	48,071,148 \$	7,959,477 \$	83,397,559 \$	12,738,122 \$	291,791,556 \$	443,957,863	32.83%	41.78%	37.74%	-0.81%	0.00%	9.08%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED **INTERIM** RATES (INCLUDING GAS COSTS)

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$ \$	207,891,300 2,334,290	\$ \$	227,978,421 2,533,761	\$ \$	20,087,121 199,471	9.66% 8.55%
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	\$ \$ \$ \$ \$ \$	9,080,561 199,053 87,553,564 8,019,792 2,732,540 780,571	\$ \$ \$ \$ \$ \$	10,094,095 218,345 93,543,617 8,364,909 2,903,771 812,439	\$ \$ \$ \$ \$ \$	1,013,534 19,292 5,990,053 345,117 171,231 31,868	11.16% 9.69% 6.84% 4.30% 6.27% 4.08%
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$	6,431,619 9,770,948 713,545 2,651,811 98,081	\$ \$ \$ \$	6,697,714 10,132,316 757,515 2,741,883 103,033	\$ \$ \$ \$	266,095 361,368 43,970 90,072 4,952	4.14% 3.70% 6.16% 3.40% 5.05%
NNG C&I Firm/Interruptible Class 2	\$	82,347	\$	86,681	\$	4,333	5.26%
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	30,189,485	\$	33,678,720	\$	3,489,235	11.56%
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$	2,364,911 20,161,678 1,337,791	\$ \$	2,676,286 21,904,188 1,411,662	\$ \$	311,375 1,742,510 73,871	13.17% 8.64% 5.52%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$ \$ \$ \$ \$	1,220,519 1,022,176 1,645,500 44,790 145,797 10,409	\$ \$ \$ \$	1,284,141 1,070,505 1,685,613 48,638 152,424 11,032	\$ \$ \$ \$	63,621 48,329 40,113 3,848 6,627 623	5.21% 4.73% 2.44% 8.59% 4.55% 5.98%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	185,817	\$	197,560	\$	11,743	6.32%
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$ \$ \$ \$	367,598 770,878 65,902 42,895 336,110	\$ \$ \$ \$ \$ \$	488,235 1,023,876 87,528 44,903 338,119	\$ \$ \$ \$	120,637 252,998 21,626 2,009 2,009	32.82% 32.82% 32.82% 4.68% 0.60%
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2	\$ \$ \$ \$ \$ \$ \$	197,431 1,946,727 612,700 331,610 1,163,675 50,593 17,348	\$ \$ \$ \$ \$ \$ \$	262,232 2,585,552 813,799 440,426 1,175,727 67,194 19,357	\$\$\$\$\$\$	64,801 638,825 201,099 108,816 12,052 16,602 2,009	32.82% 32.82% 32.82% 32.81% 1.04% 32.81% 11.58%
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$ \$ \$	61,154 950,538 231,033 151,318 314,812	\$ \$ \$ \$ \$	81,225 1,262,470 306,851 200,972 324,855	\$ \$ \$ \$ \$	20,071 311,932 75,818 49,654 10,043	32.82% 32.82% 32.82% 32.81% 3.19%
Transport for Resale LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D") LVJ-NNG Flex Transport (Cust "E")	\$	28,935 217,865	\$	38,431 219,185	\$	9,497 1,319	32.82% 0.61%
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$ \$	188,538 60,161	\$ \$	196,096 61,480	\$ \$	7,558 1,319	4.01% 2.19%
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$ \$ \$ \$	331,145 10,708 636,823 76,122 263,290	\$ \$ \$ \$	439,819 14,222 845,825 101,102 267,307	\$ \$ \$ \$	108,675 3,514 209,002 24,980 4,017	32.82% 32.82% 32.82% 32.82% 1.53%
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$ \$	67,608 458,896 76,471 167,454	\$ \$ \$ \$	89,799 609,486 101,571 222,403	\$ \$ \$ \$	22,191 150,589 25,099 54,949	32.82% 32.82% 32.82% 32.81%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	54,237 64,504	\$ \$	72,036 66,513	\$ \$	17,799 2,009	32.82% 3.11%
Total NNG Sales Customers Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$ \$	338,340,024 58,328,873 396,668,897	\$ \$	366,968,500 64,120,768 431,089,268	\$ \$	28,628,476 5,791,895 34,420,371	8.46% 9.93% 8.68%
Total NNG Transport Customers Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$ \$	8,107,819 2,207,259 10,315,079	\$ \$	10,038,513 2,830,082 12,868,595	\$ \$	1,930,693 622,823 2,553,516	23.81% 28.22% 24.76%
Total NNG Customers Total Consolidated Customers TOTAL	\$ \$	346,447,843 60,536,132 406,983,976	\$ \$	377,007,013 66,950,849 443,957,863	\$ \$	30,559,170 6,414,717 36,973,887	8.82% 10.60% 9.08%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED **INTERIM** RATES (EXCLUDING GAS COSTS)

		Units			C	urrent Rates			1		Current F	Revenues		
MERC	,	Interr.	Firm	1	Interruptible Distribution	Firm Distribution			+ 1	Interruptible Distribution	Firm Distribution			
Customer	Customer	Annual	Annual	Fixed	Charge	Charge		Cost	Fixed	Charge	Charge		Cost	
Class NNG SALES	Counts	Therms	Therms	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$9.50			\$ 0.02953 \$ 0.02953		\$21,578,737 \$141,360		\$ 34,884,870 \$ \$ 410,616 \$			\$ 61,203,63 \$ 607,76
GS-NNG C&I FIRM Class 1	90,499	0	6,557,648	\$18.00			\$ 0.02953		\$1,628,974		\$ 1,265,495 \$			\$ 3,088,11
GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2	1,368 121,519	0	153,504 75,837,707	\$18.00 \$45.00		\$ 0.19298 \$ 0.13904	\$ 0.02953 \$ 0.02953		\$24,624 \$5,468,346		\$ 29,623 \$ \$ 10,544,475 \$			\$ 58,78 \$ 18,252,30
GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3	121,519	0	7,625,468	\$45.00 \$165.00		\$ 0.13904			\$5,468,346		\$ 724,419 \$			\$ 18,252,30
GS-NNG C&I Farm-Tap Class 2	2,532	0	2,419,298	\$45.00			\$ 0.02953		\$113,940		\$ 336,379 \$			\$ 521,76
GS-NNG C&I Farm-Tap Class 3	24	0	747,936	\$165.00	\$ -	\$ 0.09500	\$ 0.02953		\$3,960	\$ -	\$ 71,054 \$	22,087 \$		\$ 97,10
NNG C&I INT Class 2	1,852	6,958,564	0	\$45.00			\$ 0.02953		\$83,322					\$ 810,70
NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1	525 912	10,732,921 717,492	0	\$165.00 \$45.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$86,633 \$41,040		\$ - \$ \$ - \$			\$ 1,101,21 \$ 133,97
NNG Agriculture Grain Dryer - Class 1	768	2,943,146	0	\$45.00		\$ -	\$ 0.02953		\$34,560					\$ 274,42
NNG Electric Generation - Class 1	108	102,746	0	\$45.00	\$ 0.07000	\$ -	\$ 0.02953		\$4,860	\$ 7,192	\$ - \$	3,034 \$	-	\$ 15,08
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00	\$ 0.07500	\$ 0.13904	\$ 0.02953		\$540	\$ 2,067	\$ 8,069 \$	2,528 \$	-	\$ 13,20
CONSOLIDATED SALES														
GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	*		\$ 0.02953		\$3,715,594		\$ 6,088,505 \$			\$ 10,631,38
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2	27,644 38,340	0	2,027,473 21,262,824	\$18.00 \$45.00		\$ 0.19298 \$ 0.13904			\$497,588 \$1,725,321	\$ - \$ -	\$ 391,262 \$ \$ 2,956,383 \$			\$ 948,72 \$ 5,309,59
GS-CONSOLIDATED C&I FIRM Class 3	162	ō	1,592,997	\$165.00	\$ -	\$ 0.09500	\$ 0.02953		\$26,707	\$ -	\$ 151,335 \$	47,041 \$		\$ 225,08
CONSOLIDATED C&I INT Class 2	484	1,645,860	0	\$45.00			\$ 0.02953		\$21,791		s - s			\$ 193,83
CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4	89	1,402,534	0	\$165.00 \$185.00		\$ -	\$ 0.02953 \$ 0.02953		\$14,694 \$4,440		\$ - \$			\$ 147,27
CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	24 108	2,441,944 53,005	0	\$185.00 \$45.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$4,440 \$4,860		\$ - \$ \$ - \$			\$ 122,21 \$ 11,72
CONSOLIDATED Agriculture Grain Dryer - Class 2	84	201,357	0	\$45.00			\$ 0.02953		\$3,780					\$ 20,19
CONSOLIDATED Electric Generation - Class 1	12	13,644	0	\$45.00	\$ 0.07000	\$ -	\$ 0.02953		\$540	\$ 955	\$ - \$	403 \$	-	\$ 1,89
CONSOLIDATED C&I Firm/Interruptible Class 2	48	108,133	132,388	\$45.00	\$ 0.07500	\$ 0.13904	\$ 0.02953		\$2,160	\$ 8,110	\$ 18,407 \$	7,103 \$		\$ 35,78
NNG TRANSPORT	383			\$195.00			\$ 0.02953					51.321 \$		\$ 367.59
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	383 274	0	1,737,943 5,495,990	\$195.00 \$315.00		\$ 0.13904 \$ 0.09500			\$74,633 \$86,463		\$ 241,644 \$ \$ 522,119 \$			\$ 367,59 \$ 770,87
Transport-NNG C&I FIRM Class 4	12	0	1,236,385	\$335.00	\$ -	\$ 0.02063	\$ 0.02953		\$3,885	\$ -	\$ 25,507 \$	36,510 \$		\$ 65,90
Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12 12	0	6,899,557 61,911,844	\$510.00 \$510.00		\$ 0.00533 \$ 0.00533			\$6,120 \$6,120		\$ 36,775 \$ \$ 329,990 \$			\$ 42,89 \$ 336,11
		_												
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3	244 450	1,434,393 19,092,932	0	\$195.00 \$315.00			\$ 0.02953 \$ 0.02953		\$47,494 \$141,872		\$ - \$ \$ - \$			\$ 197,43 \$ 1,946,72
Transport-NNG C&I INT Class 4	81	12,139,803	0	\$335.00			\$ 0.02953		\$27,197		\$ - \$			\$ 612,70
Transport-NNG C&I INT Class 5	48	9,030,592	0	\$510.00		\$ -	\$ 0.02953		\$24,480		\$ - \$			\$ 331,61
Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2	72 12	251,552,507 1,307,632	0	\$510.00 \$510.00		\$ - \$ -	\$ - \$ 0.02953		\$36,720 \$6,120		\$ - \$ \$ - \$			\$ 1,163,67 \$ 50,59
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12	2,506,299	ő	\$510.00			\$ -		\$6,120					\$ 17,34
Transport-NNG C&I Firm/Interruptible Class 2	70	302,584	94,649	\$195.00			\$ 0.02953		\$13,570		\$ 13,160 \$	11,730 \$		\$ 61,15
Transport-NNG C&I Firm/Interruptible Class 3	208	6,932,097	1,845,264	\$315.00 \$335.00					\$65,456 \$7,771		\$ 175,300 \$			\$ 950,53
Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5	23 12	1,172,836 4.082,242	3,323,294 182,482	\$335.00 \$510.00		\$ 0.02063 \$ 0.00533			\$7,771 \$6,120					\$ 231,03 \$ 151.31
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	60	33,339,416	25,300,436	\$510.00	\$ 0.00448	\$ 0.00533	\$ -		\$30,600	\$ 149,361	\$ 134,851 \$	- \$	-	\$ 314,81
Transport for Resale	12	328,989	0	\$335.00		\$ -	\$ 0.02953		\$3,885					\$ 28,93
LVJ-NNG Flex Transport (Cust "A") LVI-NNG Flex Transport (Cust "B")	12	1,375,934	3,329,793	\$335.00	\$ 0.00450	\$ 0.02063	\$ 0.02953		\$4,020	\$ 6,192	\$ 68,694 \$	138,960 \$		\$ 217,86
LVI-NNG Flex Transport (Cust 'B')														
LVI-NNG Flex Transport (Cust "D")														
LVJ-NNG Flex Transport (Cust "E") LVJ-NNG Flex Transport (Cust "F")	36	1.170.230	2.752.520	\$335.00	\$ 0.00637	e 0.03063	\$ 0.02953		\$ 8,460	\$ 7.454	\$ 56.784 \$	115.839 \$		S 188.53
LVJ-NNG Flex Transport (Cust "G")	12	386,407	863,553	\$335.00			\$ 0.02953		\$4,020					\$ 60,16
CONSOLIDATED TRANSPORT														
Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	396 12	0	1,506,042 60,185	\$195.00 \$195.00			\$ 0.02953		\$77,271 \$2,340		\$ 209,400 \$ \$ 8,368 \$			\$ 331,14 \$ 10,70
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3	12	0	4,619,969	\$195.00 \$315.00		\$ 0.13904 \$ 0.09500			\$2,340 \$61.498		\$ 8,368 \$ \$ 438,897 \$			\$ 10,70 \$ 636,82
Transport-CONSOLIDATED C&I FIRM Class 4	12	0	1,440,128	\$335.00	\$ -	\$ 0.02063	\$ 0.02953		\$3,885	\$ -	\$ 29,710 \$	42,527 \$	-	\$ 76,12
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	24	0	47,101,307	\$510.00	\$ -	\$ 0.00533	\$ -		\$12,240	\$ -	\$ 251,050 \$	- \$	-	\$ 263,29
Transport-CONSOLIDATED C&I INT Class 2	81	495,330	0	\$195.00			\$ 0.02953		\$15,831					\$ 67,60
Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4	162 12	4,313,439 1,505,000	0	\$315.00 \$335.00		\$ - \$ -	\$ 0.02953 \$ 0.02953		\$51,147 \$3,885					\$ 458,89 \$ 76,47
Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	12	4,743,731	0	\$335.00 \$510.00			\$ 0.02953		\$3,885 \$6,120					\$ 76,47 \$ 167,45
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	23	387,512	82,701	\$315.00		\$ 0.09500			\$7,307		\$ 7,857 \$			\$ 54,23
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	12	6,688,246	5,332,289	\$510.00	\$ 0.00448	\$ 0.00533	\$ -		\$6,120		\$ 28,421 \$			\$ 64,50
									\$36,189,103	\$5,614,054	\$60,546,765	\$12,842,498	\$0	\$115,192,41

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED **INTERIM** RATES (EXCLUDING GAS COSTS)

			Proposed Rates					Proposed	Revenues					ge Increase/(Decr	ease) of Rev	enues	
MERC		Interruptible	Firm Distribution				Interruptible	Firm Distribution					Interruptible	Firm Distribution			
MERC Customer	Fixed	Charge	Charge		Cost	Fixed	Charge	Charge		Cost		Fixed	Charge	Charge		Cost	
Class	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total
NNG SALES	•	, ,	, ,				, ,	, ,					,	, ,			
GS-NNG Residential Sales	\$12.62			\$ 0.02929		\$28,660,879 \$	- :			- \$	81,290,756	32.82%		37.39%	-0.81%		32.82%
GS-NNG Residential Farm-Tap Sales	\$12.62	\$ -	\$ 0.29859	\$ 0.02929		\$187,754 \$	- :	564,146	55,340 \$	- \$	807,240	32.82%		37.39%	-0.81%		32.82%
GS-NNG C&I FIRM Class 1	\$23.91	s -	\$ 0.26625	\$ 0.02929		\$2.163.604 \$	- 9	1.745.974	192.074 \$	- s	4,101,651	32.82%		37.97%	-0.81%		32.82%
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1				\$ 0.02929		\$32,706 \$		40,870		- s	78.072	32.82%		37.97%	-0.81%		32.82%
GS-NNG C&I FIRM Class 2	\$59.77			\$ 0.02929		\$7.263.057 \$	- 3			- š	24.242.361	32.82%		39.96%	-0.81%		32.82%
GS-NNG C&I FIRM Class 3	\$219.15	\$ -	\$ 0.13611	\$ 0.02929		\$135,427 \$	-	1,037,902	223,350 \$	- \$	1,396,680	32.82%		43.27%	-0.81%		32.82%
GS-NNG C&I Farm-Tap Class 2	\$59.77			\$ 0.02929		\$151,335 \$				- \$	692,992	32.82%		39.96%	-0.81%		32.82%
GS-NNG C&I Farm-Tap Class 3	\$219.15	\$ -	\$ 0.13611	\$ 0.02929		\$5,260 \$	- :	101,802	\$ 21,907 \$	- \$	128,968	32.82%		43.27%	-0.81%		32.82%
NNG C&LINT Class 2		\$ 0.10955		\$ 0.02929		\$110.668 \$	762.311		\$ 203.816 \$		1.076.795	32.82%	46.07%		-0.81%		32.82%
NNG C&I INT Class 2 NNG C&I INT Class 3	\$59.77 \$219.15			\$ 0.02929		\$110,668 \$ \$115,067 \$				- \$ - \$	1,076,795	32.82%	46.07% 48.09%		-0.81% -0.81%		32.82%
NNG Agriculture Grain Dryer - Class 1	\$59.77			\$ 0.02929		\$54.509 S				- š	177.947	32.82%	42.75%		-0.81%		32.82%
NNG Agriculture Grain Dryer - Class 2	\$59.77			\$ 0.02929		\$45,903 \$	232,391	- 3	86,205 \$	- \$	364,498	32.82%	51.93%		-0.81%		32.82%
NNG Electric Generation - Class 1	\$59.77	\$ 0.10291	\$ -	\$ 0.02929		\$6,455 \$	10,574	- 9	3,009 \$	- \$	20,038	32.82%	47.01%		-0.81%		32.82%
AND CALE A																	
NNG C&I Firm/Interruptible Class 2	\$59.77	\$ 0.10955	\$ 0.19460	\$ 0.02929		\$717 \$	3,020	11,293	2,507 \$	- \$	17,537	32.82%	46.07%	39.96%	-0.81%		32.82%
CONSOLIDATED SALES																	
GS-CONSOLIDATED Residential Sales	\$12.62	s -	\$ 0.29859	\$ 0.02929		\$4.935.051 \$	- :	8.365,005	820.560 \$	- S	14.120.617	32.82%		37.39%	-0.81%		32.82%
GS-CONSOLIDATED C&I FIRM Class 1	\$23.91			\$ 0.02929		\$660,897 \$				- \$	1,260,096	32.82%		37.97%	-0.81%		32.82%
GS-CONSOLIDATED C&I FIRM Class 2	\$59.77			\$ 0.02929		\$2,291,571 \$	- :			- ş	7,052,105	32.82%		39.96%	-0.81%		32.82%
GS-CONSOLIDATED C&I FIRM Class 3	\$219.15	\$ -	\$ 0.13611	\$ 0.02929		\$35,472 \$	- :	216,823	46,659 \$	- \$	298,953	32.82%		43.27%	-0.81%		32.82%
CONSOLIDATED C&I INT Class 2	\$59.77	\$ 0.10955	s .	\$ 0.02929		\$28,942 \$	180.304	- 5	\$ 48.207 \$	- s	257,453	32.82%	46.07%		-0.81%		32.82%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3	\$219.15			\$ 0.02929		\$19,517 \$					195.605	32.82%	48.09%		-0.81%		32.82%
CONSOLIDATED C&I INT Class 4	\$245.72			\$ 0.02929		\$5,897 \$				- š	162,328	32.82%	85.94%		-0.81%		32.82%
CONSOLIDATED Agriculture Grain Dryer - Class 1	\$59.77			\$ 0.02929		\$6,455 \$	7,566	- 9	1,553 \$	- \$	15,574	32.82%	42.75%		-0.81%		32.82%
CONSOLIDATED Agriculture Grain Dryer - Class 2	\$59.77			\$ 0.02929		\$5,021 \$				- \$	26,817	32.82%	51.93%		-0.81%		32.82%
CONSOLIDATED Electric Generation - Class 1	\$59.77	\$ 0.10291	\$ -	\$ 0.02929		\$717 \$	1,404	- \$	\$ 400 \$	- \$	2,521	32.82%	47.01%		-0.81%		32.82%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$59.77	\$ 0.10955	s 0.10460	\$ 0.02929		\$2,869 \$	11,846	25.763 5	7.045 \$	- s	47.523	32.82%	46.07%	39.96%	-0.81%		32.82%
CONSOCIDATED CRITIMINITED Uptible Class 2	ψ03.11	ψ 0.10333	9 0.13400	Ψ 0.02323		Ψ2,000 Ψ	11,040	25,705	, 1,045 ¢	- 4	47,323	32.0276	40.07 /0	39.9070	-0.0176		32.0270
NNG TRANSPORT																	
Transport-NNG C&I FIRM Class 2	\$259.00		\$ 0.19460	\$ 0.02929		\$99,127 \$	- :			- \$	488,235	32.82%		39.96%	-0.81%		32.82%
Transport-NNG C&I FIRM Class 3	\$418.38			\$ 0.02929		\$114,840 \$	- :			- \$	1,023,876	32.82%		43.27%	-0.81%		32.82%
Transport-NNG C&I FIRM Class 4	\$444.95			\$ 0.02929		\$5,160 \$	- :			- \$	87,528	32.82%		80.95%	-0.81%		32.82%
Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$677.38		\$ 0.00533			\$8,129 \$				- \$	44,903	32.82%		0.00%			4.68%
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$677.38	\$ -	\$ 0.00533	\$ -		\$8,129 \$	- :	329,990	- \$	- \$	338,119	32.82%		0.00%			0.60%
Transport-NNG C&I INT Class 2	\$259.00	\$ 0.10955	s -	\$ 0.02929		\$63.081 \$	157.138	- 9	42.013 \$	- S	262.232	32.82%	46.07%		-0.81%		32.82%
Transport-NNG C&I INT Class 3	\$418.38	\$ 0.09626	\$ -	\$ 0.02929		\$188,434 \$	1,837,886	- 9	559,232 \$	- \$	2,585,552	32.82%	48.09%		-0.81%		32.82%
Transport-NNG C&I INT Class 4	\$444.95			\$ 0.02929		\$36,123 \$	422,101			- \$	813,799	32.82%	85.94%		-0.81%		32.82%
Transport-NNG C&I INT Class 5	\$677.38			\$ 0.02929		\$32,514 \$	143,406			- \$	440,426	32.82%	254.46%		-0.81%		32.81%
Transport-NNG C&I INT Class 5 - CIP Exempt	\$677.38			\$ -		\$48,772 \$				- \$ - \$	1,175,727	32.82%	0.00%				1.04%
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$677.38 \$677.38			\$ 0.02929 \$ -		\$8,129 \$ \$8,129 \$				- \$ - \$	67,194 19,357	32.82% 32.82%	254.46% 0.00%		-0.81%		32.81% 11.58%
Transport Web Electric Generation 1141 Glass 2 - Gir Exempt	Q011.30	ψ 0.00440	•	Ψ -		ψ0,120 ψ	11,220		- ψ	- 4	10,557	32.0276	0.0070				11.5076
Transport-NNG C&I Firm/Interruptible Class 2	\$259.00	\$ 0.10955		\$ 0.02929		\$18,023 \$	33,148			- \$	81,225	32.82%	46.07%	39.96%	-0.81%		32.82%
Transport-NNG C&I Firm/Interruptible Class 3	\$418.38			\$ 0.02929		\$86,938 \$				- \$	1,262,470	32.82%	48.09%	43.27%	-0.81%		32.82%
Transport-NNG C&I Firm/Interruptible Class 4	\$444.95			\$ 0.02929		\$10,321 \$				- \$	306,851	32.82%	85.94%	80.95%	-0.81%		32.82%
Transport-NNG C&I Firm/Interruptible Class 5	\$677.38			\$ 0.02929		\$8,129 \$				- \$ - \$	200,972	32.82%	254.46%		-0.81%		32.81%
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$677.38	\$ 0.00448	\$ 0.00533	\$ -		\$40,643 \$	149,361	134,851	- \$	- \$	324,855	32.82%	0.00%	0.00%			3.19%
Transport for Resale	\$444.95	\$ 0.07184	s -	\$ 0.02929		\$5,160 \$	23,635	- 9	9,636 \$	- \$	38,431	32.82%	54.13%		-0.81%		32.82%
LVJ-NNG Flex Transport (Cust "A")	\$444.95			\$ 0.02929		\$5,339 \$	6,522			- \$	219,185	32.82%	5.33%	1.16%	-0.81%		0.61%
LVI-NNG Flex Transport (Cust "B")																	
LVI-NNG Flex Transport (Cust "C")																	
LVI-NNG Flex Transport (Cust "D")																	
LVJ-NNG Flex Transport (Cust "E") LVJ-NNG Flex Transport (Cust "F")	\$444.95	\$ 0.00661	\$ 0.02087	\$ 0.02929		\$16,018 \$	7,735	57,445	114,897 \$	- s	196,096	89.34%	3.77%	1.16%	-0.81%		4.01%
LVJ-NNG Flex Transport (Cust "G")	\$444.95			\$ 0.02929		\$5.339 \$	1,507			- \$	61.480	32.82%	6.56%	1.16%	-0.81%		2.19%
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CONSOLIDATED TRANSPORT																	
Transport-CONSOLIDATED C&I FIRM Class 2	\$259.00					\$102,632 \$				- \$	439,819	32.82%		39.96%	-0.81%		32.82%
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	\$259.00			\$ -		\$3,108 \$				- \$	14,222	32.82%		32.82%	0.040/		32.82%
Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4	\$418.38 \$444.95			\$ 0.02929 \$ 0.02929		\$81,682 \$ \$5.160 \$	-			- \$ - \$	845,825 101,102	32.82% 32.82%		43.27% 80.95%	-0.81% -0.81%		32.82% 32.82%
Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$677.38		\$ 0.00533			\$16.257 \$				- \$	267.307	32.82%		0.00%	-0.01/6		1.53%
. ,	÷211.00		. 5.00000			ψ.υ,Συ/ ψ	•		. Ψ	•	201,007	JE.UE/0		0.0076			
Transport-CONSOLIDATED C&I INT Class 2	\$259.00			\$ 0.02929		\$21,027 \$				- \$	89,799	32.82%	46.07%		-0.81%		32.82%
Transport-CONSOLIDATED C&I INT Class 3	\$418.38		\$ -	\$ 0.02929		\$67,933 \$				- \$	609,486	32.82%	48.09%		-0.81%		32.82%
Transport-CONSOLIDATED C&I INT Class 4	\$444.95			\$ 0.02929 \$ 0.02929		\$5,160 \$				- \$	101,571	32.82% 32.82%	85.94% 254.46%		-0.81%		32.82%
Transport-CONSOLIDATED C&I INT Class 5	\$677.38	\$ 0.01588	• -	\$ 0.02929		\$8,129 \$	75,330	- 1	138,944 \$	- \$	222,403	32.82%	∠54.46%		-0.81%		32.81%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	\$418.38	\$ 0.09626	\$ 0.13611	\$ 0.02929		\$9,705 \$	37,302	11,256	13,773 \$	- \$	72,036	32.82%	48.09%	43.27%	-0.81%		32.82%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$677.38	\$ 0.00448				\$8,129 \$	29,963	28,421		- \$	66,513	32.82%	0.00%	0.00%			3.11%
						\$48,071,148	\$7,959,477	\$83,397,559	\$12,738,122	\$0	\$152,166,306	32.83%	41.78%	37.74%	-0.81%	#DIV/0!	32.10%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED **INTERIM** RATES (EXCLUDING GAS COSTS)

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)
NNG SALES GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$ \$	61,203,635 607,769	\$ \$	81,290,756 807,240	\$ \$	20,087,121 199,471	32.82% 32.82%
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1 GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	\$ \$ \$ \$ \$	3,088,117 58,780 18,252,308 1,051,563 521,761 97,100	s s s s s s	4,101,651 78,072 24,242,361 1,396,680 692,992 128,968	\$ \$ \$ \$ \$	1,013,534 19,292 5,990,053 345,117 171,231 31,868	32.82% 32.82% 32.82% 32.82% 32.82% 32.82%
NNG C&I INT Class 2 NNG C&I INT Class 3 NNG Agriculture Grain Dryer - Class 1 NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1	\$ \$ \$ \$	810,700 1,101,217 133,977 274,426 15,086	\$ \$ \$ \$	1,076,795 1,462,585 177,947 364,498 20,038	\$ \$ \$ \$	266,095 361,368 43,970 90,072 4,952	32.82% 32.82% 32.82% 32.82%
NNG C&I Firm/Interruptible Class 2	\$	13,204	\$	17,537	\$	4,333	32.82%
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	10,631,382	\$	14,120,617	\$	3,489,235	32.82%
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$ \$ \$	948,721 5,309,595 225,083	\$ \$ \$	1,260,096 7,052,105 298,953	\$ \$	311,375 1,742,510 73,871	32.82% 32.82% 32.82%
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1 CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	\$ \$ \$ \$ \$	193,832 147,276 122,215 11,726 20,191 1,898	s s s s s	257,453 195,605 162,328 15,574 26,817 2,521	\$ \$ \$ \$ \$	63,621 48,329 40,113 3,848 6,627 623	32.82% 32.82% 32.82% 32.82% 32.82% 32.82%
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	35,780	\$	47,523	\$	11,743	32.82%
NNG TRANSPORT Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3 Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$ \$ \$ \$	367,598 770,878 65,902 42,895 336,110	\$ \$ \$ \$ \$	488,235 1,023,876 87,528 44,903 338,119	\$ \$ \$ \$	120,637 252,998 21,626 2,009 2,009	32.82% 32.82% 32.82% 4.68% 0.60%
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3 Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2	* * * * * * *	197,431 1,946,727 612,700 331,610 1,163,675 50,593 17,348	s s s s s s s	262,232 2,585,552 813,799 440,426 1,175,727 67,194 19,357	\$ \$ \$ \$ \$ \$	64,801 638,825 201,099 108,816 12,052 16,602 2,009	32.82% 32.82% 32.82% 32.81% 1.04% 32.81% 11.58%
Transport-NNG C&I Firm/Interruptible Class 2 Transport-NNG C&I Firm/Interruptible Class 3 Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$ \$ \$ \$ \$	61,154 950,538 231,033 151,318 314,812	\$ \$ \$ \$ \$	81,225 1,262,470 306,851 200,972 324,855	\$ \$ \$ \$	20,071 311,932 75,818 49,654 10,043	32.82% 32.82% 32.82% 32.81% 3.19%
Transport for Resale LVJ-NNG Flex Transport (Cust *A*) LVI-NNG Flex Transport (Cust *B*) LVI-NNG Flex Transport (Cust *C*) LVI-NNG Flex Transport (Cust *D*) LVJ-NNG Flex Transport (Cust *E*) LVJ-NNG Flex Transport (Cust *F*) LVJ-NNG Flex Transport (Cust *F*)	\$ \$ \$ \$ \$ \$ \$ \$	28,935 217,865 - - - - - 188,538 60,161	***	38,431 219,185 - - - - 196,096 61,480	\$ \$ \$ \$ \$ \$ \$ \$	9,497 1,319 - - - - 7,558 1,319	32.82% 0.61% 4.01% 2.19%
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2 Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4 Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$ \$ \$ \$ \$	331,145 10,708 636,823 76,122 263,290	\$ \$ \$ \$ \$	439,819 14,222 845,825 101,102 267,307	\$ \$ \$ \$	108,675 3,514 209,002 24,980 4,017	32.82% 32.82% 32.82% 32.82% 1.53%
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3 Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$ \$	67,608 458,896 76,471 167,454	\$ \$ \$	89,799 609,486 101,571 222,403	\$ \$ \$	22,191 150,589 25,099 54,949	32.82% 32.82% 32.82% 32.81%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	54,237 64,504	\$ \$	72,036 66,513	\$ \$	17,799 2,009	32.82% 3.11%
Total NNG Sales Customers Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$ \$	87,229,643 17,647,698 104,877,341	\$ \$	115,858,120 23,439,592 139,297,712	\$ \$	28,628,476 5,791,895 34,420,371	32.82% 32.82% 32.82%
Total NNG Transport Customers Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$ \$	8,107,819 2,207,259 10,315,079	\$ \$	10,038,513 2,830,082 12,868,595	\$ \$	1,930,693 622,823 2,553,516	23.81% 28.22% 24.76%
Total NNG Customers Total Consolidated Customers TOTAL	\$ \$	95,337,463 19,854,957 115,192,419	\$ \$	125,896,633 26,269,674 152,166,306	\$ \$	30,559,170 6,414,717 36,973,887	32.05% 32.31% 32.10%

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED "INTERIM" RATES ** INCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES "

					INCLUD	ING GAS COST	INCLUDING	JUIC AND N	GEP RIDE	K SUKCHAI	GE REVENUES							
		Units			Interruptible	Cui Firm	rent Rates					Interruptible	Firm	Current Re	evenues			
MERC		Interr.	Firm		Distribution	Distribution						Distribution	Distribution					
Customer Class	Customer	Annual Therms	Annual Therms	Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	GUIC	NGEP	CCRC	Cost of Gas	Fixed Monthly	Charge less (CCRC)	Charge less (CCRC)	GUIC	NGEP	CCRC	Cost of Gas	Total
NNG SALES	2 271 446																	
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	2,271,446 14,880	0	160,515,667 1,889,366	\$9.50 \$9.50		\$ 0.21733 \$ \$ 0.21733 \$	0.02074 \$ 0.02074 \$		\$ 0.02953 \$ 0.02953		\$ 21,578,737 \$ 141,360		\$ 34,884,870 \$ \$ 410,616 \$		770,364 \$ 9,069 \$	4,740,028 \$ 55,793 \$	146,687,665 \$ 1,726,521 \$	211,990,264 2,382,545
													5	- \$	-			
GS-NNG C&I FIRM Class 1 GS-NNG C&I Farm-Tap Class 1	90,499 1,368	0	6,557,648 153,504	\$18.00 \$18.00		\$ 0.19298 \$ \$ 0.19298 \$	0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$ 1,628,974 \$ 24,624		\$ 1,265,495 \$ \$ 29,623 \$		18,099 \$ 424 \$	193,647 \$ 4,533 \$	5,992,444 \$ 140,273 \$	9,169,220 201,129
GS-NNG C&I Farm-1 ap Class 1 GS-NNG C&I FIRM Class 2	1,368	0	75,837,707	\$18.00 \$45.00		\$ 0.19298 \$ \$ 0.13904 \$	0.01076 \$		\$ 0.02953		\$ 5,468,346		\$ 29,623 \$ \$ 10,544,475 \$		209,312 \$	4,533 \$ 2,239,487 \$	69,301,255 \$	88,578,889
GS-NNG C&I FIRM Class 3	618	ō	7,625,468	\$165.00	\$ -	\$ 0.09500 \$	0.00467 \$	0.00035	\$ 0.02953	\$ 0.91381	\$ 101,963	\$ -	\$ 724,419 \$	35,611 \$	2,669 \$	225,180 \$	6,968,229 \$	8,058,072
GS-NNG C&I Farm-Tap Class 2 GS-NNG C&I Farm-Tap Class 3	2,532 24	0	2,419,298 747,936	\$45.00 \$165.00		\$ 0.13904 \$ \$ 0.09500 \$	0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 113,940 \$ 3,960		\$ 336,379 \$ \$ 71,054 \$		6,677 \$ 262 \$	71,442 \$ 22,087 \$	2,210,779 \$ 683,471 \$	2,765,249 784,326
		0	141,530								,		5	- \$	-			
NNG C&I INT Class 2 NNG C&I INT Class 3	1,852 525	6,958,564 10.732.921	0	\$45.00 \$165.00	\$ 0.07500 \$ 0.06500		0.01076 \$ 0.00467 \$	0.00276	\$ 0.02953 \$ 0.02953	\$ 0.80777	\$ 83,322 \$ 86,633	\$ 521,892 \$ 697,640	\$ - 5	74,874 \$ 50.123 \$	19,206 \$ 3.757 \$	205,486 \$ 316.943 \$	5,620,919 \$ 8.669.731 \$	6,525,699 9.824.827
NNG Agriculture Grain Dryer - Class 1	912	717,492	0	\$45.00			0.01076 \$			\$ 0.80777	\$ 41,040				1,980 \$	21,188 \$	579,568 \$	723,246
NNG Agriculture Grain Dryer - Class 2	768	2,943,146	0	\$45.00			0.01076 \$		\$ 0.02953		\$ 34,560			31,668 \$	8,123 \$	86,911 \$	2,377,385 \$	2,691,603
NNG Electric Generation - Class 1	108	102,746	0	\$45.00	\$ 0.07000	\$ - \$	0.01076 \$	0.00276	\$ 0.02953	\$ 0.80777	\$ 4,860	\$ 7,192	5 - 3	1,106 \$	284 \$	3,034 \$	82,995 \$	99,470
NNG C&I Firm/Interruptible Class 2	12	27,566	58,032	\$45.00	\$ 0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953	\$ 0.80777	\$ 540	\$ 2,067	\$ 8,069	921 \$	236 \$	2,528 \$	69,143 \$	83,505
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	391,115	0	28,015,021	\$9.50	e	\$ 0.21733 \$	0.02074 \$	0.00400	¢ 0.00050	\$ 0.69850	\$ 3,715,594	•	\$ 6.088.505	5 - \$ 581.032 \$	134.472 \$	827,284 \$	19,558,103 \$	30,904,988
	391,115	0	20,015,021	\$9.50	- پ	φ υ.21/33 \$	0.02074 \$	0.00480	y U.UZ953	φ υ.0985U φ	9 3,/15,594	•	υ 0,088,505 ξ	9 381,032 \$	134,472 \$	021,284 \$	19,008,103 \$	30,904,988
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2	27,644 38,340	0	2,027,473 21,262,824	\$18.00 \$45.00		\$ 0.19298 \$ \$ 0.13904 \$	0.01076 \$ 0.01076 \$		\$ 0.02953	\$ 0.69850 \$ 0.69850	\$ 497,588 \$ 1,725,321		\$ 391,262 5 \$ 2,956,383 5	21,816 \$ 228,788 \$	5,596 \$ 58,685 \$	59,871 \$ 627,891 \$	1,416,190 \$ 14,852,083 \$	2,392,323 20,449,151
GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	38,340 162	0	21,262,824 1.592.997	\$45.00		\$ 0.13904 \$ \$ 0.09500 \$	0.01076 \$		\$ 0.02953		\$ 1,725,321 \$ 26,707		\$ 2,956,383 S \$ 151.335 S		58,685 \$ 558 \$	627,891 \$ 47.041 \$	14,852,083 \$ 1.112.708 \$	20,449,151
			1,002,001	*	•							•		- \$	-	,	, ,	.,,
CONSOLIDATED C&I INT Class 2 CONSOLIDATED C&I INT Class 3	484 89	1,645,860	0	\$45.00 \$165.00			0.01076 \$ 0.00467 \$		\$ 0.02953	\$ 0.62380 \$ 0.62380	\$ 21,791 \$ 14,694			17,709 \$ 6,550 \$	4,543 \$ 491 \$	48,602 \$ 41,417 \$	1,026,687 \$ 874,901 \$	1,242,771 1,029,217
CONSOLIDATED C&I INT Class 4	24	2,441,944	ō	\$185.00	\$ 0.01870	\$ - \$	0.00467 \$	0.00035	\$ 0.02953	\$ 0.62380	\$ 4,440	\$ 45,664	\$ - 5	11,404 \$	855 \$	72,111 \$	1,523,285 \$	1,657,758
CONSOLIDATED Agriculture Grain Dryer - Class 1	108 84	53,005	0	\$45.00			0.01076 \$ 0.01076 \$		\$ 0.02953 \$ 0.02953		\$ 4,860			570 \$	146 \$ 556 \$	1,565 \$	33,064 \$	45,507
CONSOLIDATED Agriculture Grain Dryer - Class 2 CONSOLIDATED Electric Generation - Class 1	12	201,357 13,644	0	\$45.00 \$45.00			0.01076 \$			\$ 0.62380	\$ 3,780 \$ 540			2,167 \$ 147 \$	38 \$	5,946 \$ 403 \$	125,606 \$ 8,511 \$	148,519 10,594
CONSOLIDATED C&I Firm/Interruptible Class 2	48	108,133	132,388	\$45.00	\$ 0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953	\$ 0.62380	\$ 2,160	\$ 8,110	\$ 18,407	2,588 \$	664 \$	7,103 \$	150,037 \$	189,069
NNG TRANSPORT													3	- \$	-			
Transport-NNG C&I FIRM Class 2 Transport-NNG C&I FIRM Class 3	383 274	0	1,737,943 5,495,990	\$195.00 \$315.00		\$ 0.13904 \$ \$ 0.09500 \$	0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 74,633 \$ 86,463		\$ 241,644 S \$ 522,119 S		4,797 \$ 1,924 \$	51,321 \$ 162,297 \$	- \$ - \$	391,095 798,468
Transport-NNG C&I FIRM Class 4	12	ő	1,236,385	\$335.00	\$ -	\$ 0.02063 \$	0.00467 \$	0.00035	\$ 0.02953		\$ 3,885	\$ -	\$ 25,507	5,774 \$	433 \$	36,510 \$	- \$	72,109
Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	12 12	0	6,899,557 61,911,844	\$510.00 \$510.00		\$ 0.00533 \$ \$ 0.00533 \$	0.00175 \$ 0.00175 \$			\$ - \$ -	\$ 6,120 \$ 6,120		\$ 36,775 \$ \$ 329,990 \$		2,415 \$ 21,669 \$	- \$ - \$	- \$	57,384 466,125
			01,011,044											- \$			•	
Transport-NNG C&I INT Class 2 Transport-NNG C&I INT Class 3	244 450	1,434,393 19.092.932	0	\$195.00 \$315.00			0.01076 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 47,494 \$ 141.872			15,434 \$ 89,164 \$	3,959 \$ 6.683 \$	42,358 \$ 563.814 \$	- \$ - \$	216,824 2.042,573
Transport-NNG C&I INT Class 4	81	12,139,803	ő	\$335.00			0.00467 \$		\$ 0.02953		\$ 27,197			56,693 \$	4,249 \$	358,488 \$	- \$	673,642
Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt	48 72	9,030,592 251,552,507	0	\$510.00			0.00175 \$		\$ 0.02953		\$ 24,480 \$ 36,720		\$ - 5	15,804 \$	3,161 \$ 88.043 \$	266,673 \$	- \$	350,575 1.251,719
Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2	12	1,307,632	0	\$510.00 \$510.00			- \$ 0.00175 \$		\$ - \$ 0.02953	\$ - \$ -	\$ 36,720 \$ 6,120			2.288 \$	88,043 \$ 458 \$	- \$ 38,614 \$	- \$ - \$	1,251,719 53.339
Transport-NNG Electric Generation INT Class 2 - CIP Exempt	12	2,506,299	ō	\$510.00			0.00175 \$	0.00035		\$ -	\$ 6,120			4,386 \$	877 \$	- \$	- \$	22,611
Transport-NNG C&I Firm/Interruptible Class 2	70	302.584	94.649	\$195.00	\$ 0.07500	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953	s -	\$ 13,570	\$ 22.694	\$ 13.160	4.274 \$	1.096 \$	11,730 \$	- s	66.524
Transport-NNG C&I Firm/Interruptible Class 3	208	6,932,097	1,845,264	\$315.00	\$ 0.06500	\$ 0.09500 \$	0.00467 \$	0.00035	\$ 0.02953	\$ -	\$ 65,456	\$ 450,586	\$ 175,300 \$	40,990 \$	3,072 \$	259,195 \$	- \$	994,600
Transport-NNG C&I Firm/Interruptible Class 4 Transport-NNG C&I Firm/Interruptible Class 5	23 12	1,172,836 4.082.242	3,323,294 182,482	\$335.00 \$510.00			0.00467 \$ 0.00175 \$		\$ 0.02953 \$ 0.02953		\$ 7,771 \$ 6,120				1,574 \$ 1,493 \$	132,771 \$ 125,937 \$	- \$ - \$	253,604 160,274
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	60	33,339,416	25,300,436	\$510.00			0.00175 \$	0.00035		\$ -	\$ 30,600			102,620 \$	20,524 \$	- \$	- \$	437,956
Transport for Resale	12	328.989	0	\$335.00	\$ 0.04661		0.00175 \$	0.00036	\$ 0.02953		\$ 3.885	\$ 15,334		- \$ 576 \$	- 115 S	9.715 \$		29.625
LVJ-NNG Flex Transport (Cust "A")	12	1,375,934	3,329,793	\$335.00		\$ 0.02063 \$	- \$		\$ 0.02953		\$ 4,020			5 - \$	1,647 \$	138,960 \$	- \$	219,512
LVI-NNG Flex Transport (Cust "B") LVI-NNG Flex Transport (Cust "C")													\$	· · · · · · · · · · · · · · · · · · ·	-			
LVI-NNG Flex Transport (Cust "D")														- \$				
LVJ-NNG Flex Transport (Cust "E")										_				- \$			_	
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	36 12	1,170,230 386,407	2,752,520 863,553	\$335.00 \$335.00			0.00175 \$ 0.00175 \$		\$ 0.02953 \$ 0.02953		\$ 8,460 \$ 4,020			6,865 \$ 2,187 \$	1,373 \$ 437 \$	115,839 \$ 36,911 \$	- \$	196,775 62,786
														- \$				
CONSOLIDATED TRANSPORT Transport-CONSOLIDATED C&I FIRM Class 2	396	Ö	1.506.042	\$195.00	s -	\$ 0.13904 \$	0.01076 \$	0.00276	\$ 0.02953	s -	\$ 77.271	s -	\$ 209.400	5 - \$ 5 16,205 \$	4.157 \$	44,473 \$	- \$	351.506
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	12	ő	60,185	\$195.00	\$ -	\$ 0.13904 \$	0.01076 \$	0.00276	\$ -	\$ -	\$ 2,340	\$ -	\$ 8,368 \$	648 \$	166 \$	- \$	- \$	11,522
Transport-CONSOLIDATED C&I FIRM Class 3 Transport-CONSOLIDATED C&I FIRM Class 4	195 12	0	4,619,969 1,440,128	\$315.00 \$335.00		\$ 0.09500 \$ \$ 0.02063 \$	0.00467 \$ 0.00467 \$		\$ 0.02953 \$ 0.02953		\$ 61,498 \$ 3,885		\$ 438,897 S \$ 29,710 S		1,617 \$ 504 \$	136,428 \$ 42.527 \$	- \$ - \$	660,015 83,352
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	24	0	47,101,307	\$510.00		\$ 0.00533 \$				-	\$ 12,240		\$ 251,050		16,485 \$	- \$	- \$	362,203
Transport-CONSOLIDATED C&I INT Class 2	81	495.330	0	\$195.00	\$ 0.07500		0.01076 \$	0.00276	\$ 0.02953	٠.	\$ 15.831	\$ 37,150		5,330 \$	1,367 \$	14,627 \$. •	74.305
Transport-CONSOLIDATED C&I INT Class 2 Transport-CONSOLIDATED C&I INT Class 3	162	4,313,439	0	\$315.00			0.01076 \$		\$ 0.02953		\$ 15,831 \$ 51,147	\$ 280,374		5,330 \$	1,510 \$	127,376 \$	- \$	74,305 480,550
Transport-CONSOLIDATED C&I INT Class 4	12	1,505,000	0	\$335.00			0.00467 \$		\$ 0.02953		\$ 3,885			7,028 \$	527 \$	44,443 \$	- \$ - \$	84,027
Transport-CONSOLIDATED C&I INT Class 5	12	4,743,731	0	\$510.00	\$ 0.00448	\$ - \$	0.00175 \$	0.00035	\$ 0.02953	.	\$ 6,120	\$ 21,252		8,302 \$ - \$	1,660 \$	140,082 \$	- \$	177,416
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3 Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	23 12	387,512 6,688,246	82,701 5,332,289	\$315.00 \$510.00			0.00467 \$ 0.00175 \$		\$ 0.02953 \$ -		\$ 7,307 \$ 6,120			2,196 \$ 21,036 \$	165 \$ 4,207 \$	13,885 \$	- \$ - \$	56,597 89,748
						• • • • • • • • • • • • • • • • • • • •					\$ 36,189,103					12.842.498 \$	291,791,556 \$	414.543.087
											,,100	,,004	,,. 00	,,	.,,	,, •	,,	,,,-

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED "INTERIM" RATES "INCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES "

						· · · · · · · · · · · · · · · · · · ·												
			Proposed Rates Firm					1-4	Proposed I	Revenues					ge Increase/(Decr Firm	ease) of Rev	/enues	
MERC		Interruptible Distribution	Firm Distribution					Interruptible Distribution	Firm Distribution					Interruptible Distribution	Firm Distribution			
Customer	Fixed	Charge	Charge		Cost		Fixed	Charge	Charge		Cost		Fixed	Charge	Charge		Cost	
Class	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas		Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total	Monthly	less (CCRC)	less (CCRC)	CCRC	of Gas	Total
NNG SALES																		
GS-NNG Residential Sales	\$12.62				\$ 0.91381	\$	28,660,879 \$	- \$	47,928,373 \$		146,687,665 \$	227,978,421	32.82%		37.39%	-0.81%	0.00%	7.54%
GS-NNG Residential Farm-Tap Sales	\$12.62	s -	\$ 0.29859	\$ 0.02929	\$ 0.91381	\$	187,754 \$	- \$	564,146 \$	55,340 \$	1,726,521 \$	2,533,761	32.82%		37.39%	-0.81%	0.00%	6.35%
GS-NNG C&I FIRM Class 1	\$23.91	-		\$ 0.02929		\$	2,163,604 \$		1,745,974 \$		5,992,444 \$	10,094,095	32.82%		37.97%	-0.81%	0.00%	10.09%
GS-NNG C&I Farm-Tap Class 1	\$23.91			\$ 0.02929		\$	32,706 \$		40,870 \$		140,273 \$	218,345	32.82%		37.97%	-0.81%	0.00%	8.56%
GS-NNG C&I FIRM Class 2 GS-NNG C&I FIRM Class 3	\$59.77 \$219.15			\$ 0.02929 \$ 0.02929		\$	7,263,057 \$ 135,427 \$	- \$	14,758,018 \$ 1.037,902 \$		69,301,255 \$	93,543,617 8.364,909	32.82% 32.82%		39.96% 43.27%	-0.81% -0.81%	0.00%	5.60% 3.81%
GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2	\$219.15 \$59.77				\$ 0.91381	\$ \$	135,427 \$	- \$ - \$	1,037,902 \$ 470.795 \$	70.861 \$	6,968,229 \$ 2,210,779 \$	2,903,771	32.82%		43.27% 39.96%	-0.81%	0.00%	5.01%
GS-NNG C&I Farm-Tap Class 3	\$219.15			\$ 0.02929		Š	5.260 \$		101.802 \$		683.471 \$	812,439	32.82%		43.27%	-0.81%	0.00%	3.58%
CO THE CALL AND TAP CHARGE	Q2.10.10	•	0.10011	♥ 0.02020	ψ 0.51001	•	0,200	•	101,002 \$	21,007	ουσ, 47 1 φ	012,400	02.0270		40.2170	0.0170	0.0070	0.0070
NNG C&I INT Class 2	\$59.77	\$ 0.10955	\$ -	\$ 0.02929	\$ 0.80777	\$	110,668 \$	762,311 \$	- \$	203,816 \$	5,620,919 \$	6,697,714	32.82%	46.07%		-0.81%	0.00%	2.64%
NNG C&I INT Class 3	\$219.15			\$ 0.02929		\$	115,067 \$		- \$	314,367 \$	8,669,731 \$	10,132,316	32.82%	48.09%		-0.81%	0.00%	3.13%
NNG Agriculture Grain Dryer - Class 1	\$59.77 \$59.77			\$ 0.02929		\$	54,509 \$ 45,903 \$	102,422 \$ 232,391 \$	- \$	21,015 \$	579,568 \$ 2.377.385 \$	757,515	32.82% 32.82%	42.75%		-0.81%	0.00%	4.74% 1.87%
NNG Agriculture Grain Dryer - Class 2 NNG Electric Generation - Class 1					\$ 0.80777 \$ 0.80777	\$ \$	45,903 \$ 6.455 \$		- \$ - \$		2,377,385 \$ 82,995 \$	2,741,883 103,033	32.82%	51.93% 47.01%		-0.81% -0.81%	0.00%	1.87% 3.58%
NNO Electric Generation - Class 1	\$39.77	\$ 0.10291	• -	\$ 0.02929	\$ 0.00///	٠	0,400 \$	10,574 \$	- 3	3,009 \$	62,995 \$	103,033	32.02%	47.01%		-0.0176	0.00%	3.30%
NNG C&I Firm/Interruptible Class 2	\$59.77	\$ 0.10955	\$ 0.19460	\$ 0.02929	\$ 0.80777	s	717 \$	3.020 \$	11,293 \$	2.507 \$	69.143 \$	86.681	32.82%	46.07%	39.96%	-0.81%	0.00%	3.80%
CONSOLIDATED SALES																		
GS-CONSOLIDATED Residential Sales	\$12.62	\$ -	\$ 0.29859	\$ 0.02929	\$ 0.69850	\$	4,935,051 \$	- \$	8,365,005 \$	820,560 \$	19,558,103 \$	33,678,720	32.82%		37.39%	-0.81%	0.00%	8.98%
GS-CONSOLIDATED C&LEIRM Class 1	\$23.91	_				_	660 897 \$	_	539.815 \$	59 385 \$			32 82%		37 97%	-0.81%	0.00%	11.87%
GS-CONSOLIDATED C&I FIRM Class 1 GS-CONSOLIDATED C&I FIRM Class 2	\$23.91 \$59.77			\$ 0.02929 \$ 0.02929		\$ \$	660,897 \$ 2,291,571 \$	- \$ - \$	539,815 \$ 4,137,746 \$		1,416,190 \$ 14,852,083 \$	2,676,286 21,904,188	32.82%		37.97% 39.96%	-0.81% -0.81%	0.00%	11.87% 7.12%
GS-CONSOLIDATED C&I FIRM Class 2 GS-CONSOLIDATED C&I FIRM Class 3	\$219.15			\$ 0.02929		S	35.472 \$		216.823 \$		1.112.708 \$	1.411.662	32.82%		43.27%	-0.81%	0.00%	4.89%
GG GGAGGEDATED GRITININ GROSS 3	φ£10.13	•	ψ 0.13011		ψ 0.0000U		30,412 \$	- 3	210,023 \$	40,000 \$	1,112,700 \$	1,411,002	32.02%		40.2770	-0.0176	0.00%	4.00/0
CONSOLIDATED C&I INT Class 2	\$59.77			\$ 0.02929		\$	28,942 \$	180,304 \$	- \$	48,207 \$	1,026,687 \$	1,284,141	32.82%	46.07%		-0.81%	0.00%	3.33%
CONSOLIDATED C&I INT Class 3	\$219.15			\$ 0.02929	\$ 0.62380	\$	19,517 \$		- \$		874,901 \$	1,070,505	32.82%	48.09%		-0.81%	0.00%	4.01%
CONSOLIDATED C&I INT Class 4	\$245.72				\$ 0.62380	\$	5,897 \$	84,906 \$	- \$		1,523,285 \$	1,685,613	32.82%	85.94%		-0.81%	0.00%	1.68%
CONSOLIDATED Agriculture Grain Dryer - Class 1	\$59.77				\$ 0.62380	\$	6,455 \$				33,064 \$	48,638	32.82%	42.75%		-0.81%	0.00%	6.88%
CONSOLIDATED Agriculture Grain Dryer - Class 2	\$59.77 \$59.77	\$ 0.07896 \$ 0.10291		\$ 0.02929 \$ 0.02929	\$ 0.62380 \$ 0.62380	\$ \$	5,021 \$ 717 \$	15,899 \$ 1,404 \$	- \$ - \$	5,898 \$ 400 \$	125,606 \$ 8.511 \$	152,424	32.82% 32.82%	51.93% 47.01%		-0.81% -0.81%	0.00%	2.63% 4.14%
CONSOLIDATED Electric Generation - Class 1	\$39.77	\$ 0.10291	• -	\$ 0.02929	\$ 0.02300	•	/1/ \$	1,404 \$	- 3	400 \$	0,511 \$	11,032	32.02%	47.0176		-0.01%	0.00%	4.1470
CONSOLIDATED C&I Firm/Interruptible Class 2	\$59.77	\$ 0.10955	\$ 0.19460	\$ 0.02929	\$ 0.62380	s	2.869 \$	11.846 \$	25.763 \$	7.045 \$	150,037 \$	197,560	32.82%	46.07%	39.96%	-0.81%	0.00%	4.49%
						-	, , , , ,											
NNG TRANSPORT																		
Transport-NNG C&I FIRM Class 2	\$259.00			\$ 0.02929		\$	99,127 \$	- \$	338,204 \$	50,904 \$	- \$	488,235	32.82%		39.96%	-0.81%		24.84%
Transport-NNG C&I FIRM Class 3	\$418.38				\$ - \$ -	\$	114,840 \$		748,059 \$		- \$ - \$	1,023,876	32.82%		43.27%	-0.81%		28.23%
Transport-NNG C&I FIRM Class 4 Transport-NNG C&I FIRM Class 5 - CIP Exempt	\$444.95 \$677.38				\$ - \$ -	\$ \$	5,160 \$ 8,129 \$		46,154 \$ 36,775 \$	36,214 \$ - \$	- \$ - \$	87,528 44,903	32.82% 32.82%		80.95% 0.00%	-0.81% #DIV/0!		21.38% -21.75%
Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$677.38				\$ -	S	8,129 \$ 8,129 \$	- \$	30,775 \$		- \$	338 119	32.02%		0.00%	#DIV/0!		-21.75%
Transport 1440 Electric delication 1 from Octob E. On Example	ψ077.00	•	0.00000	•	•	•	0,120	•	020,000 \$	•	•	000,110	02.0270		0.0070	mbivio.		27.4070
Transport-NNG C&I INT Class 2	\$259.00	\$ 0.10955	\$ -	\$ 0.02929	\$ -	\$	63,081 \$	157,138 \$	- \$	42,013 \$	- \$	262,232	32.82%	46.07%		-0.81%		20.94%
Transport-NNG C&I INT Class 3	\$418.38		\$ -	\$ 0.02929	\$ -	\$	188,434 \$		- \$		- \$	2,585,552	32.82%	48.09%		-0.81%		26.58%
Transport-NNG C&I INT Class 4	\$444.95	\$ 0.03477	\$ -	\$ 0.02929	\$ -	\$	36,123 \$	422,101 \$	- \$		- \$	813,799	32.82%	85.94%		-0.81%		20.81%
Transport-NNG C&I INT Class 5	\$677.38			\$ 0.02929		\$	32,514 \$		- \$	264,506 \$	- \$	440,426	32.82%	254.46%		-0.81%		25.63%
Transport-NNG C&I INT Class 5 - CIP Exempt Transport-NNG Electric Generation INT Class 2	\$677.38 \$677.38			•	\$ - \$ -	\$ \$	48,772 \$ 8,129 \$		- \$ - \$	38,301 \$	- \$ - \$	1,175,727 67,194	32.82% 32.82%	0.00% 254.46%		#DIV/0! -0.81%		-6.07% 25.98%
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$677.38				\$ -	S	8,129 \$ 8.129 \$	11.228 \$	- \$	- \$	- \$ - \$	19.357	32.82%	0.00%		#DIV/0!		-14.39%
Transport and Electric deficient and Transport and Exempt	4077.00	0.00440	•	•	•	•	0,120	11,220 0	•	•	•	10,007	02.0270	0.0070		IIDIVIO.		14.0070
Transport-NNG C&I Firm/Interruptible Class 2	\$259.00	\$ 0.10955	\$ 0.19460	\$ 0.02929	\$ -	\$	18,023 \$	33,148 \$	18,419 \$	11,635 \$	- \$	81,225	32.82%	46.07%	39.96%	-0.81%		22.10%
Transport-NNG C&I Firm/Interruptible Class 3	\$418.38				\$ -	\$	86,938 \$	667,284 \$	251,159 \$		- \$	1,262,470	32.82%	48.09%	43.27%	-0.81%		26.93%
Transport-NNG C&I Firm/Interruptible Class 4	\$444.95			\$ 0.02929		\$	10,321 \$		124,059 \$		- \$	306,851	32.82%	85.94%	80.95%	-0.81%		21.00%
Transport-NNG C&I Firm/Interruptible Class 5	\$677.38			\$ 0.02929	\$ -	\$	8,129 \$		3,104 \$	124,914 \$	- \$	200,972	32.82%	254.46%	219.14%	-0.81%		25.39%
Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$677.38	\$ 0.00448	\$ 0.00533	.	-	\$	40,643 \$	149,361 \$	134,851 \$	- \$	- \$	324,855	32.82%	0.00%	0.00%	#DIV/0!		-25.82%
Transport for Resale	\$444.95	\$ 0.07184	s -	\$ 0.02929	s -	s	5.160 \$	23,635 \$	- S	9,636 \$	- \$	38.431	32.82%	54.13%		-0.81%		29.72%
LVJ-NNG Flex Transport (Cust "A")	\$444.95				\$ -	s	5,339 \$		69,493 \$	137,831 \$	- \$	219,185	32.82%	5.33%	1.16%	-0.81%		-0.15%
LVI-NNG Flex Transport (Cust "B")	\$0.00	\$ -		\$ -	\$ -													
LVI-NNG Flex Transport (Cust "C")	\$0.00		\$ -	\$ -	\$ -													
LVI-NNG Flex Transport (Cust "D")	\$0.00				\$ -													
LVJ-NNG Flex Transport (Cust "E")	\$0.00 \$444.95	\$ - \$ 0.00661	\$ - \$ 0.02087		\$ -	•	40.040 6	7.735 \$	57.445 6	114.897 \$	- S	196.096	89.34%	3.77%	1.16%	-0.81%		-0.35%
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$444.95			\$ 0.02929	\$ -	\$ \$	16,018 \$ 5,339 \$		57,445 \$ 18,022 \$		- \$	61.480	32.82%	6.56%	1.16%	-0.81%		-0.35%
EV3-NNG Flex Harisport (Gust G)	\$444.55	9 0.00330	9 0.02007	\$ 0.02323		•	3,335 \$	1,307 \$	10,022 \$	30,011	- 4	01,400	32.0276	0.3076	1.1076	-0.0178		-2.0076
CONSOLIDATED TRANSPORT																		
Transport-CONSOLIDATED C&I FIRM Class 2	\$259.00			\$ 0.02929		\$	102,632 \$		293,076 \$	44,112 \$	- \$	439,819	32.82%		39.96%	-0.81%		25.12%
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt	\$259.00				\$ -	\$	3,108 \$	- \$	11,114 \$	- \$	- \$	14,222	32.82%		32.82%	#DIV/0!		23.44%
Transport-CONSOLIDATED C&I FIRM Class 3	\$418.38			\$ 0.02929		\$	81,682 \$		628,824 \$		- \$	845,825	32.82%		43.27%	-0.81%		28.15%
Transport-CONSOLIDATED C&I FIRM Class 4	\$444.95			\$ 0.02929		\$	5,160 \$		53,760 \$		- \$	101,102	32.82% 32.82%		80.95%	-0.81% #DIV/0!		21.30%
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$677.38	s -	\$ 0.00533	\$ -	\$ -	\$	16,257 \$	- \$	251,050 \$	- \$	- \$	267,307	32.82%		0.00%	#DIV/0!		-26.20%
Transport-CONSOLIDATED C&I INT Class 2	\$259.00	\$ 0.10955	s -	\$ 0.02929	s -	s	21,027 \$	54,263 \$		14.508 \$. \$	89.799	32.82%	46.07%		-0.81%		20.85%
Transport-CONSOLIDATED C&I INT Class 3	\$418.38				\$ -	Š	67,933 \$		- \$		- \$	609,486	32.82%	48.09%		-0.81%		26.83%
Transport-CONSOLIDATED C&I INT Class 4	\$444.95				\$ -	\$	5,160 \$		- \$		- \$	101,571	32.82%	85.94%		-0.81%		20.88%
Transport-CONSOLIDATED C&I INT Class 5	\$677.38	\$ 0.01588		\$ 0.02929	\$ -	\$	8,129 \$	75,330 \$	- \$	138,944 \$	- \$	222,403	32.82%	254.46%		-0.81%		25.36%
T	0440			A 0.0005-			0.705 *	07.00- *	44.05	40.775	_	70.0	00.07-	40.5	40.0=	0.045		07.000
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	\$418.38				\$ -	\$	9,705 \$				- \$	72,036	32.82%	48.09%	43.27%	-0.81%		27.28%
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$677.38	\$ 0.00448	\$ 0.00533	\$ -	\$ -	\$	8,129 \$	29,963 \$	28,421 \$	- \$	- \$	66,513	32.82%	0.00%	0.00%	#DIV/0!		-25.89%
						S	48,071,148 \$	7,959,477 \$	83,397,559 \$	12,738,122 \$	291,791,556 \$	443,957,863	32.83%	41.78%	37.74%	-0.81%	0.00%	7.10%
						٠	.5,0.1,1.40	.,000,4.7	00,000,000	.2,.00,.22	_31,101,000 \$	0,001,000	SE.03 /8	71.7078	31.1478	0.0.70	0.0076	7.1078

MINNESOTA ENERGY RESOURCES CORPORATION COMPARISON OF REVENUE FROM CURRENT AND PROPOSED **INTERIM** RATES *** INCLUDING GAS COST, INCLUDING GUIC AND NGEP RIDER SURCHARGE REVENUES ***

MERC Customer Class		Current Revenues		Proposed Revenues		\$ Increase/ (Decrease)	% Increase/ (Decrease)	
NNG SALES GS-NNG Residential Sales	\$	211,990,264	\$	227,978,421	\$	15,988,157	7 5 4 9 /	
GS-NNG Residential Sales GS-NNG Residential Farm-Tap Sales	\$	2,382,545	\$	2,533,761	\$	15,988,157	7.54% 6.35%	
GS-NNG C&I FIRM Class 1	\$	9.169.220	\$	10,094,095	\$	924,875	10.09%	
GS-NNG C&I Farm-Tap Class 1	\$	201,129	\$	218,345	\$	17,217	8.56%	
GS-NNG C&I FIRM Class 2	\$	88,578,889	\$	93,543,617	\$	4,964,727	5.60%	
GS-NNG C&I FIRM Class 3 GS-NNG C&I Farm-Tap Class 2	\$ \$	8,058,072 2,765,249	\$ \$	8,364,909 2,903,771	\$ \$	306,837 138,522	3.81% 5.01%	
GS-NNG C&I Farm-Tap Class 3	\$	784,326	\$	812,439	\$	28,113	3.58%	
NNG C&I INT Class 2 NNG C&I INT Class 3	\$ \$	6,525,699 9,824,827	\$ \$	6,697,714 10,132,316	\$ \$	172,015 307,489	2.64% 3.13%	
NNG Agriculture Grain Dryer - Class 1	\$	723,246	\$	757,515	\$	34,269	4.74%	
NNG Agriculture Grain Dryer - Class 2	\$	2,691,603	\$	2,741,883	\$	50,280	1.87%	
NNG Electric Generation - Class 1	\$	99,470	\$	103,033	\$	3,563	3.58%	
NNG C&I Firm/Interruptible Class 2	\$	83,505	\$	86,681	\$	3,176	3.80%	
CONSOLIDATED SALES GS-CONSOLIDATED Residential Sales	\$	30,904,988	\$	33,678,720	\$	2,773,731	8.98%	
GS-CONSOLIDATED C&I FIRM Class 1	\$	2,392,323	\$	2,676,286	\$	283,963	11.87%	
GS-CONSOLIDATED C&I FIRM Class 2	\$	20,449,151	\$	21,904,188	\$	1,455,036	7.12%	
GS-CONSOLIDATED C&I FIRM Class 3	\$	1,345,788	\$	1,411,662	\$	65,874	4.89%	
CONSOLIDATED C&I INT Class 2	\$	1,242,771	\$	1,284,141	\$	41,369	3.33%	
CONSOLIDATED C&I INT Class 3 CONSOLIDATED C&I INT Class 4	\$ \$	1,029,217 1,657,758	\$ \$	1,070,505 1,685,613	\$ \$	41,288 27,855	4.01% 1.68%	
CONSOLIDATED Carrier Class 4 CONSOLIDATED Agriculture Grain Dryer - Class 1	\$	45,507	\$	48,638	\$	3,132	6.88%	
CONSOLIDATED Agriculture Grain Dryer - Class 2	\$	148,519	\$	152,424	\$	3,905	2.63%	
CONSOLIDATED Electric Generation - Class 1	\$	10,594	\$	11,032	\$	439	4.14%	
CONSOLIDATED C&I Firm/Interruptible Class 2	\$	189,069	\$	197,560	\$	8,491	4.49%	
NNG TRANSPORT Transport-NNG C&I FIRM Class 2	\$	391,095	\$	488,235	\$	97,140	24.84%	
Transport-NNG C&I FIRM Class 3	\$	798,468	\$	1,023,876	\$	225,408	28.23%	
Transport-NNG C&I FIRM Class 4	\$ \$	72,109 57,384	\$	87,528 44,903	\$ \$	15,419	21.38% -21.75%	
Transport-NNG C&I FIRM Class 5 - CIP Exempt Transport-NNG Electric Generation FIRM Class 2 - CIP Exempt	\$	466,125	\$ \$	338,119	\$	(12,480) (128,006)	-27.46%	
Transport-NNG C&I INT Class 2	\$	216,824	\$	262,232	\$	45,408	20.94%	
Transport-NNG C&I INT Class 3	\$	2,042,573	\$	2,585,552	\$	542,979	26.58%	
Transport-NNG C&I INT Class 4 Transport-NNG C&I INT Class 5	\$ \$	673,642 350,575	\$ \$	813,799 440,426	\$ \$	140,157 89,852	20.81% 25.63%	
Transport-NNG C&I INT Class 5 Transport-NNG C&I INT Class 5 - CIP Exempt	\$	1,251,719	\$	1,175,727	\$	(75,992)	-6.07%	
Transport-NNG Electric Generation INT Class 2 Transport-NNG Electric Generation INT Class 2 - CIP Exempt	\$	53,339 22,611	\$	67,194 19,357	\$	13,856 (3,255)	25.98% -14.39%	
Transport-NNG C&I Firm/Interruptible Class 2	\$	66,524	\$	81,225	\$	14,701	22.10%	
Transport-NNG C&I Firm/Interruptible Class 3	\$	994,600	\$	1,262,470	\$	267,870	26.93%	
Transport-NNG C&I Firm/Interruptible Class 4	\$	253,604	\$	306,851	\$	53,247	21.00%	
Transport-NNG C&I Firm/Interruptible Class 5 Transport-NNG C&I Firm/Interruptible Class 5 - CIP Exempt	\$ \$	160,274 437,956	\$ \$	200,972 324,855	\$ \$	40,698 (113,101)	25.39% -25.82%	
Transport for Resale	\$	29,625	\$	38,431	\$	8,806	29.72%	
LVJ-NNG Flex Transport (Cust "A")	\$	219,512	\$	219,185	\$	(328)	-0.15%	
LVI-NNG Flex Transport (Cust "B")								
LVI-NNG Flex Transport (Cust "C") LVI-NNG Flex Transport (Cust "D")								
LVJ-NNG Flex Transport (Cust "E")								
LVJ-NNG Flex Transport (Cust "F") LVJ-NNG Flex Transport (Cust "G")	\$ \$	196,775 62,786	\$ \$	196,096 61,480	\$ \$	(680) (1,306)	-0.35% -2.08%	
CONSOLIDATED TRANSPORT						, , ,		
Transport-CONSOLIDATED C&I FIRM Class 2	\$	351,506	\$	439,819	\$	88,313	25.12%	
Transport-CONSOLIDATED C&I FIRM Class 2 - CIP Exempt Transport-CONSOLIDATED C&I FIRM Class 3	\$ \$	11,522 660,015	\$ \$	14,222 845,825	\$ \$	2,701 185,810	23.44% 28.15%	
Transport-CONSOLIDATED C&I FIRM Class 3	\$	83,352	\$	101,102	\$	17,750	21.30%	
Transport-CONSOLIDATED C&I FIRM Class 5 - CIP Exempt	\$	362,203	\$	267,307	\$	(94,896)	-26.20%	
Transport-CONSOLIDATED C&I INT Class 2	\$	74,305	\$	89,799	\$	15,494	20.85%	
Transport-CONSOLIDATED C&I INT Class 3	\$	480,550	\$	609,486	\$	128,936	26.83%	
Transport-CONSOLIDATED C&I INT Class 4 Transport-CONSOLIDATED C&I INT Class 5	\$ \$	84,027 177,416	\$ \$	101,571 222,403	\$ \$	17,544 44,987	20.88% 25.36%	
Transport-CONSOLIDATED C&I Firm/Interruptible Class 3	\$	56,597	\$	72,036	\$	15,438	27.28%	
Transport-CONSOLIDATED C&I Firm/Interruptible Class 5 - CIP Exempt	\$	89,748	\$	66,513	\$	(23,235)	-25.89%	
Total NNG Sales Customers	\$	343,878,044	\$	366,968,500	\$	23,090,457	6.71%	
Total Consolidated Sales Customers TOTAL SALES CUSTOMERS	\$	59,415,685 403,293,729	\$	64,120,768 431,089,268	\$	4,705,083 27,795,539	7.92% 6.89%	
		,200,120	<u> </u>	.01,000,200	<u> </u>	2.,100,000	3.03 /6	
Total NNG Transport Customers	\$	8,818,119	\$	10,038,513	\$	1,220,394	13.84%	
Total Consolidated Transport Customers TOTAL TRANSPORT CUSTOMERS	\$	2,431,240 11,249,359	\$	2,830,082 12,868,595	\$	398,842 1,619,236	16.40% 14.39%	
	-							
Total NNG Customers	\$	352,696,162	\$	377,007,013	\$	24,310,851	6.89%	
Total Consolidated Customers TOTAL	\$ \$	61,846,925 414,543,087	\$	66,950,849 443,957,863	\$	5,103,925 29,414,775	8.25% 7.10%	