

RATE SCHEDULE GS-1 GENERAL SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied by Northern Natural Gas in MERC - PNG Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to firm gas service for customers whose normal requirement does not exceed 1,990 therms on peak day and such service shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
3. Rates: Base rate of gas @ \$0.69600 per therm
 - A. Residential
Customer Charge per Month - \$7.25
Distribution Charge @ \$0.17746 per therm
 - B. Commercial and Industrial - 1,500 therms or less per Year
Customer Charge per Month - \$12.00
Distribution Charge @ \$0.15022 per therm
 - C. Commercial and Industrial - Over 1,500 therms per Year
Customer Charge per Month - \$17.00
Distribution Charge @ \$0.14984 per therm

Rates set forth above are base rates subject to change in accordance with the provisions Purchase Gas Adjustment - Uniform Clause.

Monthly Minimum Bill: The minimum bill is the customer charge.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's.

Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU Minnesota General Rules, Regulations, Terms and Conditions.

Btu's will be calculated on an arithmetic average.

4. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
5. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE GS- NMU GENERAL SERVICE

1. Availability: This rate shall be available to any customer located along MERC – NMU (NMU) owned gas mains or to any customer to whom NMU is willing to extend its mains and provide service subject to the approval of the application for natural gas service by a NMU representative and availability of gas supply.
2. Character of Service: Service hereunder shall be firm and not subject to interruption except by force majeure or curtailment under an MPUC approved curtailment plan.
3. Rates: Base rate of gas @\$0.68980 per therm
 - A. Residential
Customer Charge per Month - \$7.25
Distribution Charge @ \$0.21759 per therm
 - B. Commercial and Industrial - 1,500 therms or less per Year
Customer Charge per Month - \$12.00
Distribution Charge @ \$0.18564 per therm
 - C. Commercial and Industrial - Over 1,500 therms per Year
Customer Charge per Month – \$17.00
Distribution Charge @ \$0.19660 per therm
4. PGA: Rates as set forth above are subject to a Purchase Gas Adjustment (PGA) charge per therm which may be approved, ordered or set by any valid law, order, rule or regulation of any legislative body or regulatory authority now or hereafter having jurisdiction.
5. Measurement: The standard unit of measurement is a therm. Customer billed therm consumption will be adjusted when the heat content of the natural gas delivered varies from 1,000 Btu per cubic foot.
6. Minimum Charge: The minimum monthly charge shall be the monthly fixed charge.
7. Tax: Sales tax will be assessed in accordance with the state and local government laws establishing sales tax rates and conditions of applicability for such sales taxes.
8. Term of Contract: Customers may terminate service contracts by seven days written notice. Company may terminate service contracts consistent with the requirements of Minn. Rule Ch. 7820 (1985).
9. Late Payment Charge: All bills are due and payable when rendered. If payment is not received as set forth below, and the delinquent amount exceeds \$10.00, a late payment charge of 1.5% of the unpaid balance will be added to the delinquent amount. The minimum late payment charge in any month will be \$1.00.
Residential - The late payment charge will be added to the unpaid balances which exist on the next subsequent billing date. In order that payments may be credited on a timely basis they must be received by the due date set forth on the monthly statement, which shall be at least 25 days from the date of billing.
Nonresidential - The late payment charge will be added to all balances not paid by the due date which shall be 15 days from the date of billing.
10. General Terms and Conditions: All of the General Terms and Conditions are applicable to this rate schedule and are hereby made a part hereof.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE GS-4 GENERAL SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied by Viking Gas Transmission in MERC – PNG Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to firm gas service for customers whose normal requirement does not exceed 1,990 therms on peak day and such service shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
3. Rates: Base rate of gas @ \$0.71150 per therm
 - A. Residential
Customer Charge per Month - \$7.25
Distribution Charge @ \$0.17746 per therm
 - B. Commercial and Industrial - 1,500 therms or less per Year
Customer Charge per Month – \$12.00
Distribution Charge @ \$0.15022 per therm
 - C. Commercial and Industrial - Over 1,500 therms per Year
Customer Charge per Month – \$17.00
Distribution Charge @ \$0.14984 per therm

Rates set forth above are base rates subject to change in accordance with the provisions Purchase Gas Adjustment - Uniform Clause.

Monthly Minimum Bill: The minimum bill is the customer charge.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's.

Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU General Rules, Regulations, Terms and Conditions.

Btu's will be calculated on an arithmetic average.

4. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
5. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

RATE SCHEDULE GS-5 GENERAL SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied by Great Lakes Transmission Company in MERC – PNG Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to firm gas service for customers whose normal requirement does not exceed 1,990 therms on peak day and such service shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
3. Rates: Base rate of gas @ \$0.65237 per therm A. Residential
Customer Charge per Month - \$7.25
Distribution Charge @ \$0.17746 per therm
B. Commercial and Industrial - 1,500 therms or less per Year
Customer Charge per Month – \$12.00
Distribution Charge @ \$0.15022 per therm
C. Commercial and Industrial - Over 1,500 therms per Year
Customer Charge per Month – \$17.00
Distribution Charge @ \$0.14984 per therm

Rates set forth above are base rates subject to change in accordance with the provisions Purchase Gas Adjustment - Uniform Clause.

Monthly Minimum Bill: The minimum bill is the customer charge.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's.

Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions.

Btu's will be calculated on an arithmetic average.

4. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
5. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

RATE SCHEDULE SVI-1 SMALL VOLUME INTERRUPTIBLE SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied through Northern Natural Gas in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to small volume gas service which is subject to interruption at any time upon order of PNG. Daily consumption should not exceed 199 dekatherms on any day. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies. If customer or PNG thinks customer's maximum daily consumption is 200 dekatherms per day or more, usage will be monitored by the PNG to determine whether the customer qualifies for large volume service. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes not to exceed 199 dekatherms per day.
4. Rates:
 - A. Per month: Customer Charge \$80.00 per meter
Base rate of gas @ \$0.57872 per therm
Distribution charge @ \$0.11681 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$1.34177 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchase Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.
6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "4" plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable

RATE SCHEDULE SVI-1 SMALL VOLUME INTERRUPTIBLE SERVICE (Continued)

7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.

8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

RATE SCHEDULE SVI-NMU SMALL VOLUME INTERRUPTIBLE SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas in MERC – NMU (NMU) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to small volume gas service which is subject to interruption at any time upon order of NMU. Daily consumption should not exceed 199 dekatherms on any day. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if NMU’s service to such customer is interrupted. At NMU’s request, the customer must demonstrate that it has such capability and fuel supplies. If customer or NMU thinks customer’s maximum daily consumption is 200 dekatherms per day or more, usage will be monitored by NMU to determine whether the customer qualifies for large volume service. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if NMU’s service to such customer is interrupted. At NMU’s request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes not to exceed 199 dekatherms per day.
4. Rates:
 - A. Per month: Customer Charge \$80.00 per meter
Base rate of gas @ \$0.57726 per therm
Distribution charge @ \$0.09560 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$1.03302 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchase Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu’s. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU’s General Rules, Regulations, Terms and Conditions. Btu’s will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE SVI-NMU SMALL VOLUME INTERRUPTIBLE SERVICE (Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "4" plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE SVI-4 SMALL VOLUME INTERRUPTIBLE SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied through Viking Gas Transmission in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to small volume gas service which is subject to interruption at any time upon order of PNG. Daily consumption should not exceed 199 dekatherms on any day. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies. If customer or PNG thinks customer's maximum daily consumption is 200 dekatherms per day or more, usage will be monitored by PNG to determine whether the customer qualifies for large volume service. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes not to exceed 199 dekatherms per day.
4. Rates:
 - A. Per month: Customer Charge \$80.00 per meter
Base rate of gas @ 0.58560 per therm
Distribution charge @ \$0.11681 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$0.34671 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchase Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE SVI-4 SMALL VOLUME INTERRUPTIBLE SERVICE (Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "4" plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE SVI-5 SMALL VOLUME INTERRUPTIBLE SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied through Great Lakes Transmission Company in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to small volume gas service which is subject to interruption at any time upon order of PNG. Daily consumption should not exceed 199 dekatherms on any day. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG’s service to such customer is interrupted. At PNG’s request, the customer must demonstrate that it has such capability and fuel supplies. If customer or PNG thinks maximum daily consumption is 200 dekatherms per day or more, usage will be monitored by PNG to determine whether the customer qualifies for large volume service. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG’s service to such customer is interrupted. At PNG’s request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes not to exceed 199 dekatherms per day.
4. Rates:
 - A. Per month: Customer Charge \$80.00 per meter
Base rate of gas @ \$0.57332 per therm
Distribution charge @ \$0.11681 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$0.34580 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchase Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu’s. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU’s General Rules, Regulations, Terms and Conditions. Btu’s will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

RATE SCHEDULE SVI-5 SMALL VOLUME INTERRUPTIBLE SERVICE (Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "4" plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE LVI-1 LARGE VOLUME INTERRUPTIBLE SERVICE TOWN PLANT

1. Availability: Service under this rate schedule is available to towns supplied through Northern Natural Gas in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to large volume gas service which is subject to interruption at any time upon order of PNG. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies. Customer must take 200 dekatherms or more per day at least once in a calendar year. PNG will have measuring equipment in place to determine that customer takes at least 200 dekatherms per day at least once on an annual basis. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes which must be 200 dekatherms or more per day at least once in a calendar year.
4. Rates:
 - A. Per month: Customer Charge \$160.00 per meter
Base rate of gas @ \$0.57872 per therm
Distribution charge @ \$0.03248 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$1.34177 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchase Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

RATE SCHEDULE LVI-1 LARGE VOLUME INTERRUPTIBLE SERVICE TOWN PLANT (Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "4" plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE LVI-TP-NMU LARGE VOLUME INTERRUPTIBLE SERVICE TOWN PLANT

1. Availability: Service under this rate schedule is available to towns and to related rural areas in MERC – NMU (NMU) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to large volume gas service which is subject to interruption at any time upon order of NMU. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if NMU's service to such customer is interrupted. At NMU's request, the customer must demonstrate that it has such capability and fuel supplies. Customer must take 200 dekatherms or more per day at least once in a calendar year. NMU will have measuring equipment in place to determine that customer takes at least 200 dekatherms per day at least once on an annual basis. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if NMU's service to such customer is interrupted. At NMU's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes which must be 200 dekatherms or more per day at least once in a calendar year.
4. Rates:
 - A. Per month: Customer Charge - \$160.00 per meter
Base rate of gas @ \$0.57726 per therm
Distribution charge @ \$0.02846 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$1.03302 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchased Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE LVI-TP – NMU LARGE VOLUME INTERRUPTIBLE SERVICE TOWN PLANT
(Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph “4” plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE LVI-4 LARGE VOLUME INTERRUPTIBLE SERVICE

1. Availability: Service under this rate schedule is available to towns and to related rural areas supplied through Viking Gas Transmission in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to large volume gas service which is subject to interruption at any time upon order of PNG. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG’s service to such customer is interrupted. At PNG’s request, the customer must demonstrate that it has such capability and fuel supplies. Customer must take 200 dekatherms or more per day at least once in a calendar year. PNG will have measuring equipment in place to determine that customer takes at least 200 dekatherms per day at least once on an annual basis. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG’s service to such customer is interrupted. At PNG’s request, the customer must demonstrate that it has such capability and fuel supplies.
3. Rates:
 - A. Per month: Customer Charge - \$160.00 per meter
Base rate of gas @ \$0.58560 per therm
Distribution charge @ \$0.03248 per therm
 - B. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. For residential customers, the next billing date must not be less than 25 days from the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - C. Rates set forth above are base rates subject to change in accordance with the provisions of Purchased Gas Adjustment - Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu’s. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU’s General Rules, Regulations, Terms and Conditions. Btu’s will be calculated on an arithmetic average.
4. Monthly Minimum Bill: The monthly minimum bill is the customer charge.
5. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph “3” plus either applicable charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is greater.
6. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.

RATE SCHEDULE LVI-1 LARGE VOLUME INTERRUPTIBLE SERVICE MAINLINE

1. Availability: Service under this rate schedule is available to mainline customers in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to large volume gas service which is subject to interruption at any time upon order of PNG. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies. Customer must take 200 dekatherms or more per day at least once in a calendar year. PNG will have measuring equipment in place to determine that customer takes at least 200 dekatherms per day at least once on an annual basis. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes which must be 200 dekatherms or more per day at least once in a calendar year.
4. Rate:
 - A. Per Month: Customer Charge - \$160.00 per meter
Base rate of gas @ \$0.57872 per therm
Distribution charge @ \$0.03248 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$1.34177 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1, whichever is greater, shall be added to the unpaid balance if the bill is not paid within 17 days of the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchased Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE LVI-1 LARGE VOLUME INTERRUPTIBLE SERVICE MAINLINE (Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph “4” plus either the charge from pipeline (see Sheet 6.50) or \$20 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

RATE SCHEDULE LVI - ML – NMU LARGE VOLUME INTERRUPTIBLE SERVICE MAINLINE

1. Availability: Service under this rate schedule is available to mainline customers in MERC - NMU (NMU) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to large volume gas service which is subject to interruption at any time upon order of NMU. Customer must have and maintain both proven capability and adequate fuel supplies to use alternative fuel if NMU's service to such customer is interrupted. At NMU's request, the customer must demonstrate that it has such capability and fuel supplies. Customer must take 200 dekatherms or more per day at least once in a calendar year. NMU will have measuring equipment in place to determine that customer takes at least 200 dekatherms per day at least once on an annual basis. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if NMU's service to such customer is interrupted. At NMU's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Rate:
 - A. Per Month: Customer Charge - \$160.00 per meter
Base rate of gas @ \$0.57726 per therm
Distribution charge @ \$0.01024 per therm
 - B. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1, whichever is greater, shall be added to the unpaid balance if the bill is not paid within 17 days of the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.
 - C. Rates set forth above are base rates subject to change in accordance with the provisions of Purchased Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
4. Monthly Minimum Bill: The monthly minimum bill is the customer charge.
5. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "3" plus either the charge from pipeline (see Sheet 6.50) or \$20 per dekatherm so taken, whichever is applicable.
6. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.

RATE SCHEDULE LVI-5 LARGE VOLUME INTERRUPTIBLE SERVICE TOWN PLANT

1. Availability: Service under this rate schedule is available to towns supplied through Great Lakes Transmission Company in MERC – PNG (PNG) Minnesota Service Area.
2. Applicability and Character of Service: This rate schedule shall apply to large volume gas service which is subject to interruption at any time upon order of PNG. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies. Customer must take 200 dekatherms or more per day at least once in a calendar year. PNG will have measuring equipment in place to determine that customer takes at least 200 dekatherms per day at least once on an annual basis. Interruptible service is available to a Human Needs Customer only if the customer has signed an affidavit that it has and will maintain both the proven capability and adequate fuel supplies to use alternate fuel if PNG's service to such customer is interrupted. At PNG's request, the customer must demonstrate that it has such capability and fuel supplies.
3. Customer has the option to obtain joint gas service consisting of a base of firm gas volume, supplemented by interruptible volumes which must be 200 dekatherms or more per day at least once in a calendar year.
4. Rates:
 - A. Per month: Customer Charge \$160.00 per meter
Base rate of gas @ \$0.57332 per therm
Distribution charge @ \$0.03248 per therm
 - B. The rate per therm of daily firm capacity, if any, shall be \$0.34580 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details.
 - C. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid by the next billing date, for residential and Even Pay Plan customers, or within 17 days of the current billing date for nonresidential customers. No late payment charge will be made if the unpaid balance is \$10 or less.
 - D. Rates set forth above are base rates subject to change in accordance with the provisions of Purchase Gas Adjustment Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu's. Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A. of MERC – PNG and MERC – NMU's General Rules, Regulations, Terms and Conditions. Btu's will be calculated on an arithmetic average.
5. Monthly Minimum Bill: The monthly minimum bill is the customer charge, the daily firm capacity charge, if any, and the applicable commodity charge for all volumes taken.

RATE SCHEDULE LVI-5 LARGE VOLUME INTERRUPTIBLE SERVICE TOWN PLANT (Continued)

6. Penalty For Unauthorized Takes When Service Is Interrupted: Applicable rate in Paragraph "4" plus either the charge from pipeline (see Sheet 6.50) or \$20.00 per dekatherm so taken, whichever is applicable.
7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.
8. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: October 23, 2009

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

*Effective with bills issued on and after this date.

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010

1	CANCELED
---	----------

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

CANCELED

Issued By: J F Schott
VP Regulatory Affairs
Submittal Date: September 21, 2009
*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010
Proposed Effective Date: January 1, 2010

RATE SCHEDULE S-LV SUPER LARGE VOLUME SERVICE

1. Availability: Service under this rate schedule is available to large volume mainline customers supplied through Northern Natural Gas Company.
2. Applicability and Character of Service: This rate schedule shall apply to joint gas service consisting of a base of firm gas volume, supplemented by additional interruptible gas volumes authorized from day to day. Customer must have and maintain both the proven capability and adequate fuel supplies to use alternative fuel if MERC – PNG’s service to such customer is interrupted. At MERC – PNG’s request the customer must demonstrate it has such capability and fuel supplies for amounts in excess of firm entitlement volumes to maintain operations during periods of curtailment. Customer must have capacity to take 4,000 dekatherms or more per day and annual consumption of 1.2 Bcf (1,200,000 dekatherms), except that, where consumption falls below this level due exclusively to efforts to conserve energy, or temporarily due to a strike or shutdown, customer is still eligible to take service under this tariff. Customer must document conservation efforts to justify consumption below 1,200,000 dekatherms.
3. Rate:
 - A. The customer charge shall be \$160.00 per month per meter for sales customers and \$170.00 per month per metered account for transportation customers.
 - B. The rate per therm of daily firm capacity shall be \$1.34177 per MDQ, as defined in the General Rules, Regulations, Terms and Conditions, per month. See Sheet No. 7.07 for rate details. No demand charge shall be billed to customer or shall be due from them for days during a month when total curtailment of their daily firm capacity entitlement was in effect. For days of partial curtailment, however, daily firm capacity charges shall be billed to and paid by customer in an amount determined by dividing the monthly daily firm capacity charge by 30 and multiplying the product by a ratio, the numerator of which is the actual volumes delivered on such day and the denominator of which is the customer’s daily firm capacity.
 - C. The base rate of gas is \$0.57872 per therm, and the distribution charge is \$0.0042 per therm.
 - D. The monthly minimum bill shall be the customer charge, the daily firm capacity charge and the applicable commodity charge for all volumes taken subject to and computed in accordance with C.
 - E. Rates set forth above are base rates subject to change in accordance with the provisions of Purchased Gas Adjustment - Uniform Clause.

Volume Adjustment: Rates are based on gas with the equivalent heating value of 1000 Btu’s.

Volumes may be subject to a Btu variance adjustment pursuant to designation 2.A. of MERC – PNG and MERC – NMU’s General Rules, Regulations, Terms and Conditions.

Btu’s will be calculated on an arithmetic average.

RATE SCHEDULE S-LV SUPER LARGE VOLUME SERVICE (CONTINUED)

4. Late Payment Charge: If the unpaid balance is in excess of \$10, a late payment charge of 1.5% of the unpaid balance or \$1 whichever is greater shall be added to the unpaid balance if the bill is not paid within 17 days of the current billing date. No late payment charge will be made if the unpaid balance is \$10 or less.

5. Penalty For Unauthorized Takes When Service Is Interrupted: Buyer shall be billed and shall pay \$20.00 per dekatherm for unauthorized overrun gas in addition to the rates in Paragraph “3”.
In addition, should Northern Natural Gas Company call a Critical Day, the penalty for unauthorized takes will be those set out on Sheet No. 6.50.

6. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

7. Telemetry: Customer must install telemetry equipment. Customer shall reimburse Company for all costs incurred by Company to install and maintain telemetry equipment or other related improvements. Any such equipment and improvements shall remain the property of Company.

Issued By: J F Schott

VP Regulatory Affairs

Submittal Date: September 21, 2009

*Effective with bills issued on and after this date.

*Effective Date: January 1, 2010

Proposed Effective Date: January 1, 2010